

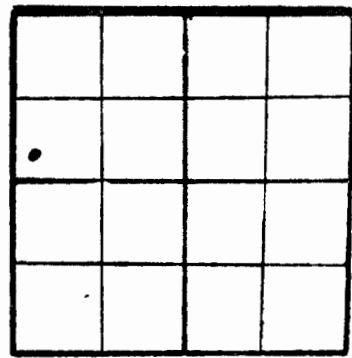
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Edward P. Leiker - J B & E Oil API NO. 179-20-615  
 ADDRESS Box 335 COUNTY Sheridan  
Hays, KS 67601 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Edward P. Leiker LEASE Werth 'H'  
 PHONE 913-625-5310

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION SW-SW-NW  
300 Ft. from West Line and  
330 Ft. from South Line of  
 the SEC. 15 TWP. 10 RGE. 26  
 N

DRILLING CONTRACTOR Emphasis Oil Operations  
 ADDRESS Box 506  
Russell, KS 67665

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4120 PBD \_\_\_\_\_  
 SPUD DATE 8-13-81 DATE COMPLETED 8-24-81  
 ELEV: GR 2492 DF 2494 KB \_\_\_\_\_



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	21 #	208'	Common	168	3%
Production	7 7/8	4 1/2"	10 1/2#	4003	Common	75	

LINER RECORD			CONSERVA PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	D P	3888 - 92
			2 per ft.	D P	3904 - 3910
			2 per ft.	D P	3942 - 46

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. reg. acid	3888 - 92
500 gal. reg. acid	3904 - 3910
500 gal. reg. acid	3942 - 46

TEST DATE: 9-25-81 PRODUCTION Dry T.B.  
 Date of first production none dry Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_  
Dry T.B.

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 JAN 22 1982  
 KANSAS CORPORATION COMMISSION

Name of lowest fresh water producing stratum Sand Depth 15-10-20  
 Estimated height of cement behind pipe Surface 60

78914

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heeb	3824	-1225		
Lansing	3864	-1264		
B K C	4093	-1493		
Total depth	4120	-1521		
Dry & T-AB				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Edward P. Leiker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE North H LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF Dec 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edward P. Leiker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16<sup>th</sup> DAY OF December 19 81

Carol Harfmann  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-83

