

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21045

County Sheridan

SW - NE - SW - Sec. 16 Twp. 10S Rge. 26 XX <sup>E</sup> <sub>W</sub>

1650 Feet from (S) (circle one) Line of Section

3560 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Tilton Well # 16-11

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2576 KB \_\_\_\_\_

Total Depth 4440 PBDT 0

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 11-23-92 RP  
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3680

Name: L. B. Industries, Inc.

Address 12200 E. Briarwood Ave., Ste 250

Englewood, CO 80112-6702

City/State/Zip \_\_\_\_\_

Purchaser: NA

Operator Contact Person: Layle L. Robb

Phone (303) 790-8340

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Soli Shapurji

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/22/92 9/29/92 NA  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb Layle L. Robb

Title Operations Manager Date 10/6/92

Subscribed and sworn to before me this 6th day of October

Notary Public Peggy Steffin Peggy Steffin

Date Commission Expires 8/11/96

K.C.C. OFFICE, USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received <u>8/1992</u>
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rap
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
NSPA Wichita, Kansas Other (Specify) _____	

78926

SIDE TWO

Operator Name L. B. Industries, Inc. Lease Name Tilton Well # 16-11  
 Sec. 16 Twp. 10S Rge. 26  East  
 West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3809	-1226
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3827	-1244
List All E.Logs Run:		Lansing	3848	-1265
Dual Induction - Laterolog		B/Kansas City	4076	-1493
Micro Log		Marmaton	4107	-1524
Density-Neutron Log		Pawnee	4228	-1645
		Ft. Scott	4310	-1727
		Cherokee	4324	-1741
		Mississippian	4394	-1811

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	336'	Class A	225	3% CaC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

DST DATA

Tilton #16-11  
Sec. 16, T10S, R26W  
Sheridan County, Kansas

#1 @ 3840'-3875'; 15"-30"-30"-60"; Initial blow weak building to 2.5" at end, slid tool 15' to bottom on initial open, reset tool and reopened, received legitimate blow, fair, build to 3.5"; Rec 110 ft. drilling mud and 60 ft. slightly mud cut water; IHP 1760#, IFP 62#-71#, ISIP 1046#, FFP 83#-101#, FSIP 1041#, FHP 1731#; BHT 120°F.

#2 @ 3881'-3922'; 15"-30"-30"-60"; Initial and final open with 1" weak blow; Rec 20 ft. oil cut mud; IHP 1822#, IFP 31#-35#, ISIP 510#, FFP 38#-38#, FSIP 602#, FHP 1805#.

RECEIVED  
STATE CONSERVATION COMMISSION

OCT 8 1972

CONSERVATION DIVISION  
Wichita, Kansas