

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835
 Name L.B. Petroleum, Inc.
 Address 370 17th Street
 Suite 3200, Box 47
 City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person Leo R. Schueler
 Phone (303) 629-1447

Contractor: License # 5883
 Name Warrior Drilling Company

Wellsite Geologist Mick Domenick
 Phone (303) 629-1447

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/25/85 2/01/85 2/02/85
 Spud Date Date Reached TD Completion Date

4448' N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 KB
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 303 KB feet depth to Surf w/ 175 SX cmt

API NO. 15-179-20,796

County Sheridan

NW NW SW Sec 16 Twp 10S Rge 26 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

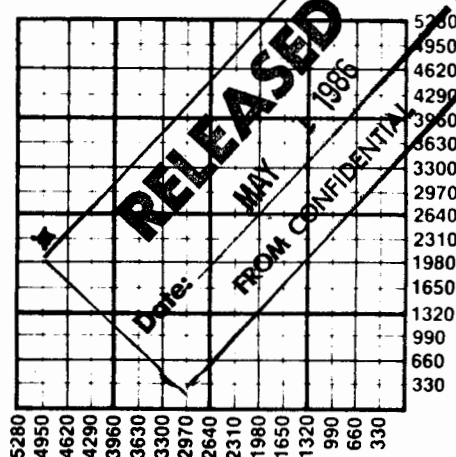
Lease Name Tilton Well # 16-12

Field Name N/A

Producing Formation N/A

Elevation: Ground 2604' 2609'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W-05-01-31

78928

SIDE TWO

Operator Name L.B. Petroleum, Inc. Lease Name..... Tilton Well #..... 16-12

Sec..... 16 Twp..... 10S Rge..... 26 ☐ East
☒ West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST #1 3881'-3906'. Times: 15,30,60.60. Initial Flow incr to med blow after tool closed. Rec 64' spotted watery mud, 180' MW (8000 ppm CL), IHP 2041, IFP 71-81, ISIP 1022, FHP 2000, BHT 109° F.

Name	Top	Bottom
Stone Corral	2234'	2276'
Lansing	3873'	(-1274')
35' zone	3901'	(-1292')
50' zone	3911'	(-1302')
Muncie Creek	3993'	(-1384')
Stark	4062'	(-1453')
Marmaton	4134'	(-1525')
Altamont	4151'	(-1542')
Pawnee	4254'	(-1645')
Ft. Scott	4322'	(-1713')

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	12 1/2"	8-5/8"	24#	303' KB	60/40	175	2% gel & 3% CaCl
					Poz mix		

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

N/A	

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

N/A	

TUBING RECORD

N/A

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production | Producing Method