

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Voyager Petroleum, Inc. LEASE Tilton #16-14 SEC. 16 TWP. 10S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3850'-3870' - Times: 15,45,45, 60. First open w/weak blow building to 7", second open w/fair blow building to btm of bucket in 30 min. DP rec 196' gas in DP, 62' oil, 50' OCM. IHP 2023, IFP 31-31, ISIP 307, FFP 42-42, FSIP 307, FHP 2002, BHT 114° F.</p> <p>DST #2 3873'-3890' - Times: 15,45,45, 60. First open w/fair blow to btm of bucket in 8 min, second open w/weak blow surging max of 1/2". DP rec 372' gas in DP, 196' FO, 43' MCO. IHP 2023, IFP 31-31, ISIP 519, FFP 52-62, FSIP 519, FHP 2002, BHT 114° F.</p> <p>DST #3 3904'-3926' - Times: 15,30,30, 45. Weak initial blow to btm of bucket in 13 min. Final blow weak to btm of bucket in 15 min. DP rec 30' gas, 94' oil spotted w/wtr mud, 62' muddy SW, 186' SW. IHP 2033, IFP 52-74, ISIP 1059, FFP 116-190, FSIP 1048, FHP 2023, BHT 115° F.</p>				<p>DIL laterolog CNL-FDC-GF w/caliper</p> <p>Log Tops:</p> <p>Anhydrite 2207' Heebner 3800' Lansing KC 3839' Muncie Creek 3962' Stark 4036' BKC 4076' Marmaton 4107' Cherokee 4317' Mississippian 4400'</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	302' KB	Class "A"	165	2% gel 3% CaCl
Production	7-7/8"	5 1/2"	15.5#	4450' KB	60/40 poz mix	250	2% gel 10% salt
DV Tool				2288'	Howco Lite	375	3/4% CFR-2 7#/sx gilsonite & 1/4#/sx floce

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	----	-----	-----	----	-----
TUBING RECORD			2	SSB	4035'-4039'
Size	Setting depth	Pecker set at	2	SSB	870'-3873
2-3/8"	3899' KB	N/A			