

17-10-26W

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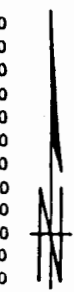
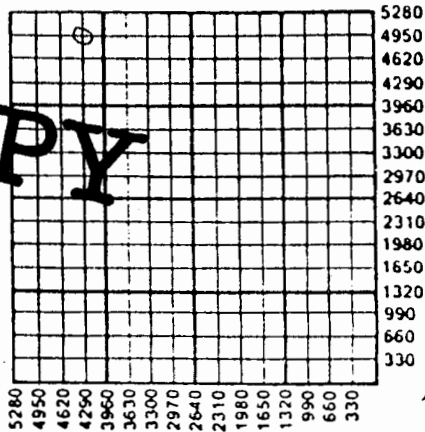
CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03966
Name: Wanker Oil Company
Address Rt. #2, Box 14
Wakeeney, KS 67672
City/State/Zip
Purchaser:
Operator Contact Person: Pat Wanker
Phone (913) -743-2769
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Kevin Howard
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
OWO: old well info as follows:
Operator:
Well Name:
Comp. Date 10/11/90 Old Total Depth 10/18/90
Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 10/11/90 Date Reached TD 10/18/90 Completion Date

API NO. 15-179-20,971
County Sheridan East
NW SW NE Sec. 17 Twp. 10S Rge. 26 West
3630 3810 Ft. North from Southeast Corner of Section
2310 2260 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Martin Well # 1
Field Name
Producing Formation
Elevation: Ground 2612' KB 2617'
Total Depth 4140' PBDT



B/I II DAD

Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementation Used? Yes No
If yes, show depth set NOV 13 1990 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 1990
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin Howard
Title Agent for Wanker Oil Date 11-13-90
Subscribed and sworn to before me this 13th day of NOVEMBER, 19 90.
By Public Sandra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) D/S

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

78933
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SIDE TWO

Operator Name Wanker Oil Company Lease Name Martin Well # 1
Sec. 17 Twp. 10S Rge. 26 East West
County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
DST 1 30-60-30-15 Rec. 15' mud
3912-3920 Fp 21-21/21-21
Bhp 984-166
Hp 1860-1850

Name	Formation Description	
	Top	Bottom
Anhydrite	2252	2287
Heebner	3836	
Lansing	3876	
BKC	4109	

COPY

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
surface	12 1/2	8 5/8	20	207	common	144	2%gel3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____