

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. Krug #2 Test No. 1 Date 3/26/86
Company Jay Boy Oil, Inc. Zone Tested LKC 'C'
Address 8400 Killarney, Wichita, KS 67206 Elevation 3045 KB
Co. Rep./Geo. Steve Murphy Cont. Big Springs Rig 3 Est. Ft. of Pay _____
Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State KS

Interval Tested 4065-4082 Drill Pipe Size 4 1/2" XH
Anchor Length 17 Top Choke — 1"
Top Packer Depth 4060 Bottom Choke — 3/4"
Bottom Packer Depth 4065 Hole Size — 7/8"
Total Depth 4082 Rubber Size — 6 3/4"
Wt. Pipe I.D. — 2.7 Ft. Run -----
Drill Collar — 2.25 Ft. Run -----
Mud Wt. 9.3 lb./gal. Viscosity 43 Filtrate 6.0
Tool Open @ 12:23 AM Initial Blow very weak surface blow died in 10 minutes

Final Blow No blow

Recovery — Total Feet 5 Flush Tool? _____
Rec. 5 Feet of mud with few oil specks in tool

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2057.3 PSI AK1 Recorder No. 13849 Range 4375

(B) First Initial Flow Pressure 33.3 PSI @ (depth) 4081 w/Clock No. 31152

(C) First Final Flow Pressure 42.2 PSI AK1 Recorder No. 13851 Range 4425

(D) Initial Shut-In Pressure 1048.7 PSI @ (depth) 4076 w/Clock No. 33181

(E) Second Initial Flow Pressure 42.2 PSI Initial Opening 30

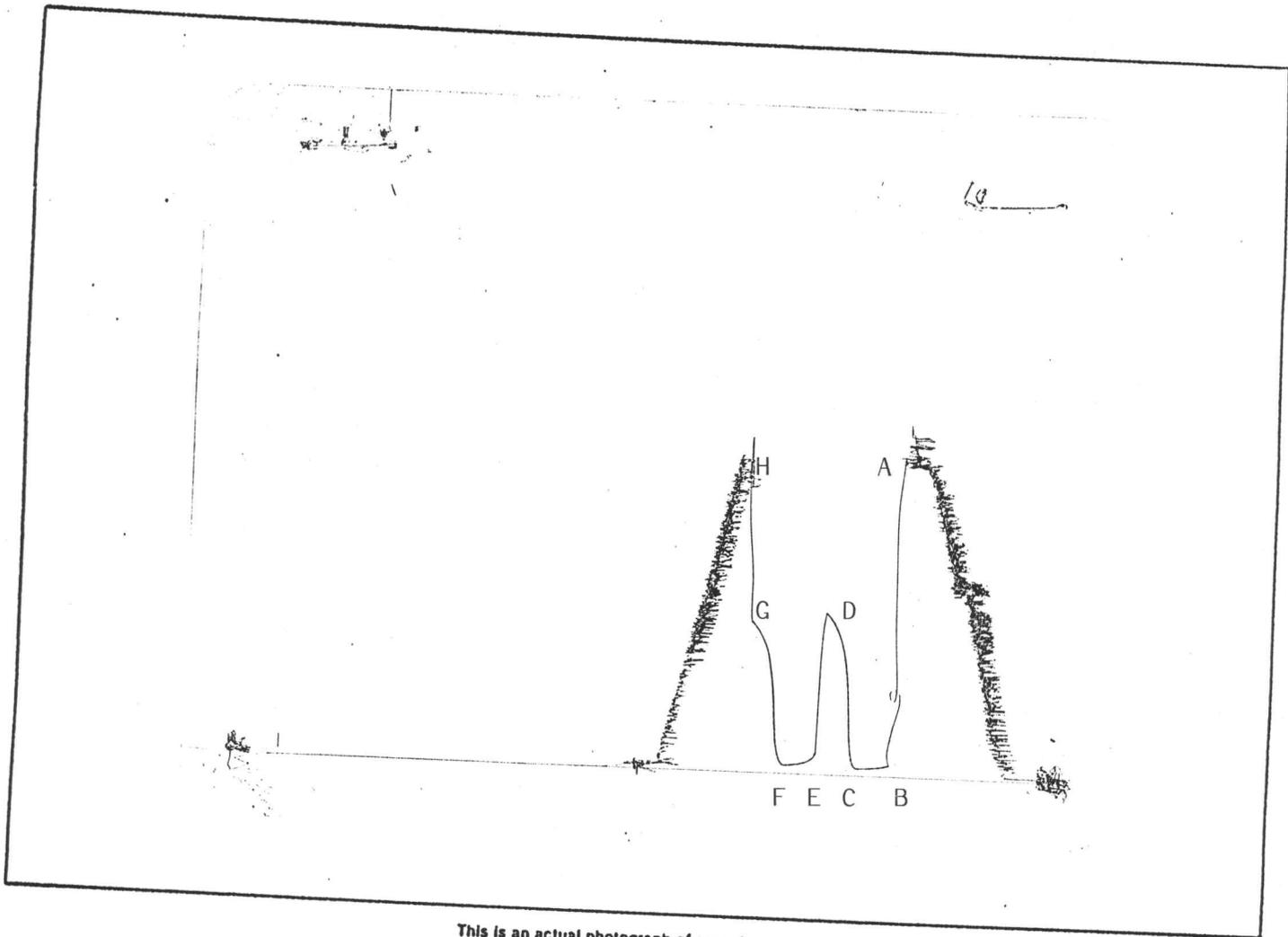
(F) Second Final Flow Pressure 42.2 PSI Initial Shut-In 30

(G) Final Shut-In Pressure 984.6 PSI Final Flow 30

(H) Final Hydrostatic Mud 1979.4 PSI Final Shut-In 30

Our Representative Paul Simpson

TOTAL PRICE \$ 500



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	2037.....	2057..3..... PSI
(B) First Initial Flow Pressure.....	22.....	33..3..... PSI
(C) First Final Flow Pressure.....	33.....	42..2..... PSI
(D) Initial Closed-In Pressure.....	1040.....	1048..7..... PSI
(E) Second Initial Flow Pressure.....	33.....	42..2..... PSI
(F) Second Final Flow Pressure.....	33.....	42..2..... PSI
(G) Final Closed-In Pressure.....	951.....	984..6..... PSI
(H) Final Hydrostatic Mud.....	1961.....	1979..4..... PSI

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 525

Well Name & No. Kance #2 Test No. 1 Date 3/26/86
 Company Jay Boy Oil Inc Zone Tested LKC 'C'
 Address 8400 Kitharney Wichita, KS 67206 Elevation 3045 KB
 Co. Rep./Geo. Steve Murphy Cont. Big Springs Rig 3 Est. Ft. of Pay _____
 Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State Ks

Interval Tested 4065-4082 Drill Pipe Size 4 1/2 X 11
 Anchor Length 17 Top Choke — 1" _____
 Top Packer Depth 4060 Bottom Choke — 3/4" _____
 Bottom Packer Depth 4065 Hole Size — 77/8" _____
 Total Depth 4082 Rubber Size — 63/4" _____
 Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
 Drill Collar — 2.25 _____ Ft. Run _____
 Mud Wt. 9.3 lb./gal. Viscosity 43 Filtrate 60
 Tool Open @ 12:23AM Initial Blow w/weak surface blow died in 10 minutes

Final Blow no blow

Recovery — Total Feet 5 Flush Tool? _____
 Rec. 5 Feet of mud w/ few red specks in tool
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System
 (A) Initial Hydrostatic Mud 2037 PSI AK1 Recorder No. 13849 Range 4375
 (B) First Initial Flow Pressure 22 PSI @ (depth) 4081 w/Clock No. 31152
 (C) First Final Flow Pressure 33 PSI AK1 Recorder No. 13851 Range 4425
 (D) Initial Shut-In Pressure 1040 PSI @ (depth) 4076 w/Clock No. 33181
 (E) Second Initial Flow Pressure 33 PSI Initial Opening 30
 (F) Second Final Flow Pressure 33 PSI Initial Shut-In 30
 (G) Final Shut-In Pressure 951 PSI Final Flow 30
 (H) Final Hydrostatic Mud 1961 PSI Final Shut-In 30

Approved by Steve Murphy
 Our Representative Pat Simpson

Test \$ 500
 Extra Equip _____
 Extra Equip _____
 TOTAL PRICE \$ 500

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. Krug #2 Test No. 2 Date 3/27/86
Company Jay Boy Oil Inc. Zone Tested LKC
Address 8400 Killarney, Wichita, KS 67206 Elevation _____
Co. Rep./Geo. Steve Murphy Cont. Big Springs Est. Ft. of Pay _____
Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State KS

Interval Tested 4112-4125 Drill Pipe Size 4½" XH
Anchor Length 13' Top Choke — 1"
Top Packer Depth 4107 Bottom Choke — ¾"
Bottom Packer Depth 4112 Hole Size — 7⅞"
Total Depth 4125 Rubber Size — 6¾"
Wt. Pipe I.D. — 2.7 Ft. Run -----
Drill Collar — 2.25 Ft. Run -----
Mud Wt. 9.3 lb./gal. Viscosity 42 Filtrate 6.4
Tool Open @ 1:55 PM Initial Blow very weak surface blow died in 4 minutes

Final Blow _____

Recovery — Total Feet _____ Flush Tool? _____

Rec. _____ Feet of Misrun--tool wouldn't open

Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud _____ PSI AK1 Recorder No. 13849 Range 4375

(B) First Initial Flow Pressure _____ PSI @ (depth) 4124 w/Clock No. _____

(C) First Final Flow Pressure _____ PSI AK1 Recorder No. 13851 Range 4425

(D) Initial Shut-in Pressure _____ PSI @ (depth) 4119 w/Clock No. _____

(E) Second Initial Flow Pressure _____ PSI Initial Opening _____

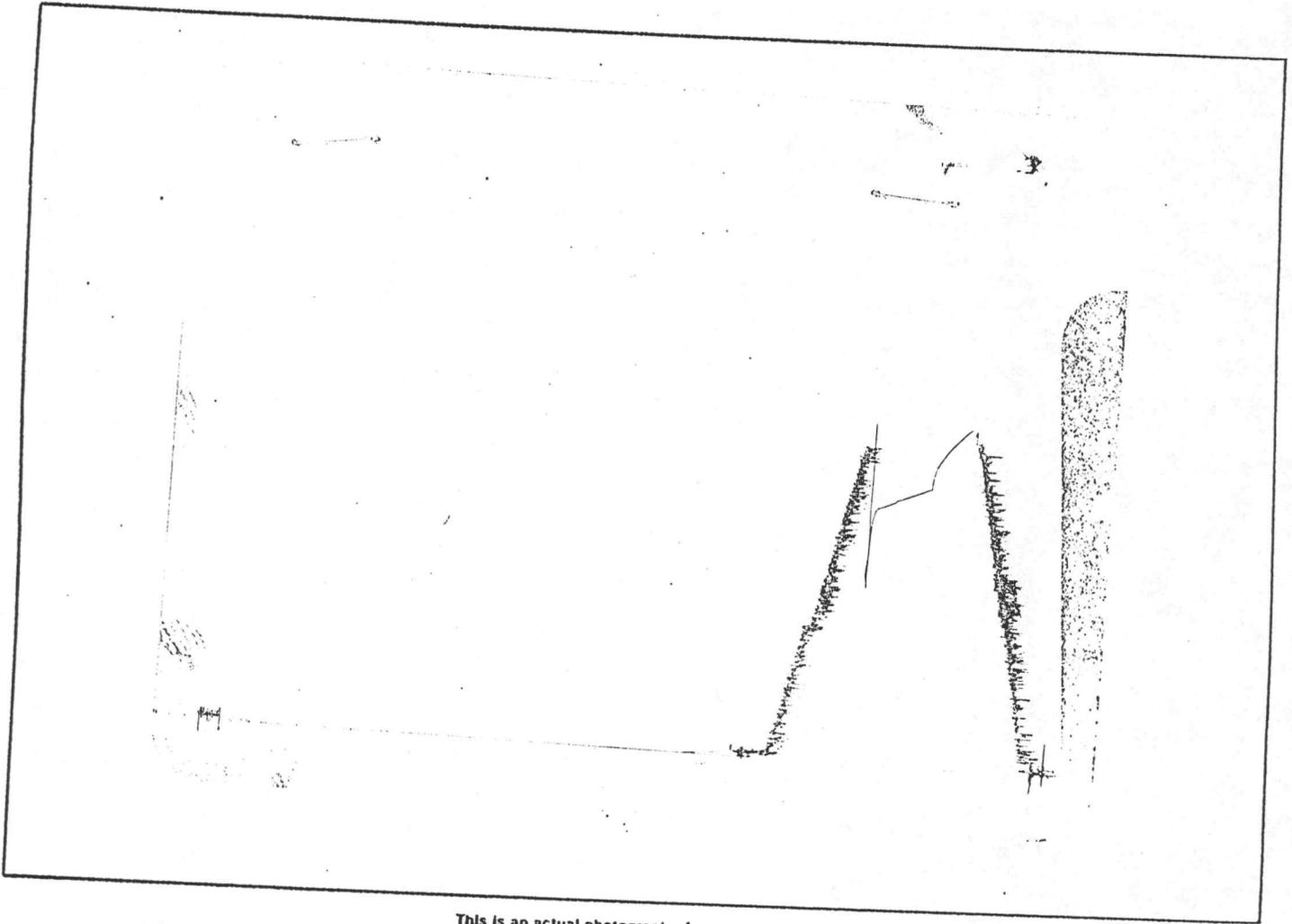
(F) Second Final Flow Pressure _____ PSI Initial Shut-In _____

(G) Final Shut-In Pressure _____ PSI Final Flow _____

(H) Final Hydrostatic Mud _____ PSI Final Shut-In _____

Our Representative Paul Simpson

TOTAL PRICE \$ N/C



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....			PSI
(B) First Initial Flow Pressure.....			PSI
(C) First Final Flow Pressure.....			PSI
(D) Initial Closed-In Pressure.....			PSI
(E) Second Initial Flow Pressure.....			PSI
(F) Second Final Flow Pressure.....			PSI
(G) Final Closed-In Pressure.....			PSI
(H) Final Hydrostatic Mud.....			PSI

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 526

Well Name & No. Krug #2 Test No. 2 Date 3/23/86
Company Tec Oil Inc Zone Tested LKC
Address 2400 K. McCray Wichita, KS 67206 Elevation _____
Co. Rep./Geo. Steve Murphy cont. Big Springs Rig 3 Est. Ft. of Pay _____
Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State Ks

Interval Tested 4112-4125 Drill Pipe Size 4 1/2 XH
Anchor Length 13' Top Choke — 1" _____
Top Packer Depth 4107 Bottom Choke — 3/4" _____
Bottom Packer Depth 4112 Hole Size — 7 7/8" _____
Total Depth 4125 Rubber Size — 6 3/4" _____
Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
Drill Collar — 2.25 _____ Ft. Run _____
Mud Wt. 9.3 lb./gal. Viscosity 112 Filtrate 6.4
Tool Open @ 11:55 am Initial Blow slight surface blow died in 4 minutes

Final Blow _____

Recovery — Total Feet _____ Flush Tool? _____
Rec. _____ Feet of Miscan - tool would not open
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud _____ PSI AK1 Recorder No. 13849 Range 4375
(B) First Initial Flow Pressure _____ PSI @ (depth) 4124 w/Clock No. _____
(C) First Final Flow Pressure _____ PSI AK1 Recorder No. 13851 Range 4425
(D) Initial Shut-In Pressure _____ PSI @ (depth) 4119 w/Clock No. _____
(E) Second Initial Flow Pressure _____ PSI Initial Opening _____
(F) Second Final Flow Pressure _____ PSI Initial Shut-In _____
(G) Final Shut-In Pressure _____ PSI Final Flow _____
(H) Final Hydrostatic Mud _____ PSI Final Shut-In _____

Approved by Steve Murphy
Our Representative Paul Simpson

Test \$ _____
Extra Equip _____
Extra Equip _____
TOTAL PRICE \$ _____

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	Krug #2	Test No.	3	Date	3/27/86
Company	Jay Boy Oil, Inc.	Zone Tested	LKC 'D'		
Address	8400 Killarney, Wichita, KS 67206	Elevation	3045 KB		
Co. Rep./Geo.	Steve Murphy	Cont.	BigSprings Rig 3	Est. Ft. of Pay	
Location: Sec.	27	Twp.	10	Rge.	32
		Co.	Thomas	State	KS

Interval Tested	4112-4125	Drill Pipe Size	4 1/2" XH			
Anchor Length	13	Top Choke	1"			
Top Packer Depth	4107	Bottom Choke	3/4"			
Bottom Packer Depth	4112	Hole Size	7 7/8"			
Total Depth	4125	Rubber Size	6 3/4"			
Wt. Pipe I.D. — 2.7	----	Ft. Run	-----			
Drill Collar — 2.25	----	Ft. Run	-----			
Mud Wt.	9.3	lb./gal.	Viscosity	42	Filtrate	6.4
Tool Open @	6:00 p.m.	Initial Blow	weak surface blow died in 9 minutes			

Final Blow _____

Recovery — Total Feet 6' Flush Tool? _____

Rec. 6 Feet of oil specked mud

Rec. _____ Feet of _____

BHT 113 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW .72 @ 66.5 °F Chlorides 9,000 ppm Recovery Chlorides 9,000 ppm System

(A) Initial Hydrostatic Mud 2085.9 PSI AK1 Recorder No. 13849 Range 4375

(B) First Initial Flow Pressure 54.4 PSI @ (depth) 4124 w/Clock No. 31154

(C) First Final Flow Pressure 58.9 PSI AK1 Recorder No. 13851 Range 4425

(D) Initial Shut-in Pressure 1173.7 PSI @ (depth) 4119 w/Clock No. 33181

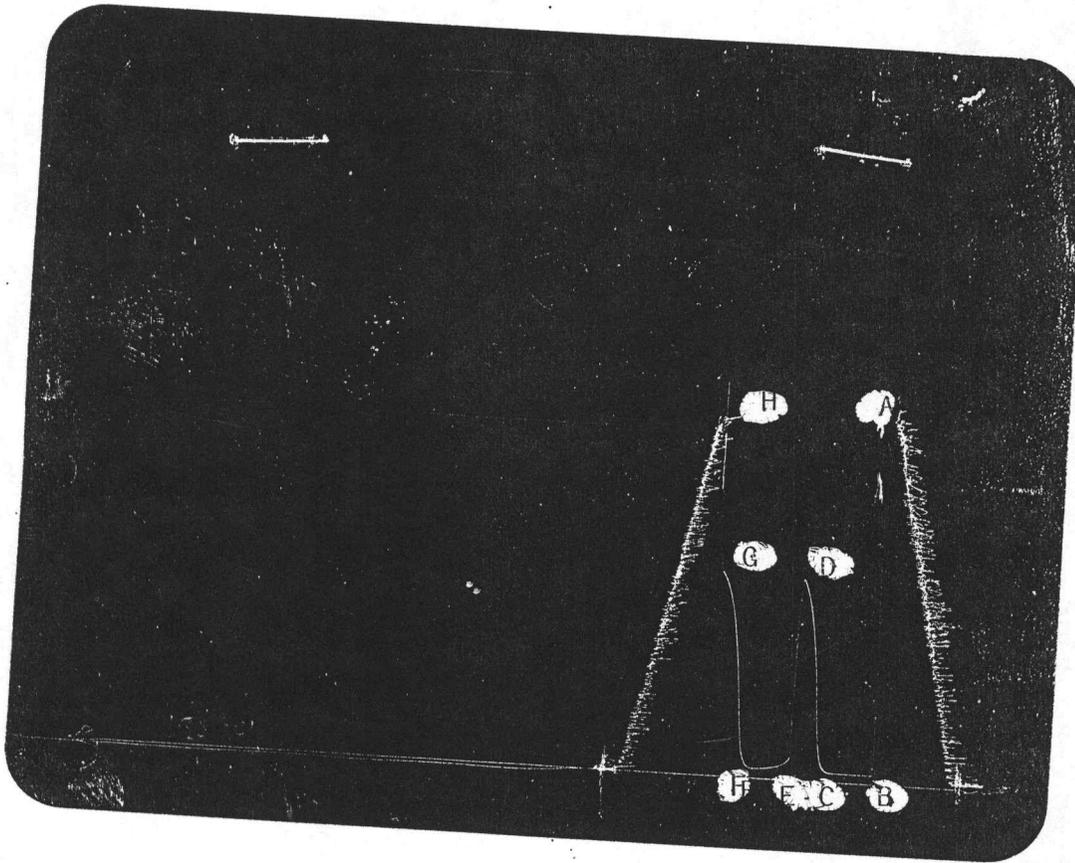
(E) Second Initial Flow Pressure 62.2 PSI Initial Opening 30

(F) Second Final Flow Pressure 62.2 PSI Initial Shut-in 30

(G) Final Shut-in Pressure 1189.2 PSI Final Flow 30

(H) Final Hydrostatic Mud 2051.8 PSI Final Shut-in 30

Our Representative Paul Simpson TOTAL PRICE \$ 500



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....	2050	2085.9	PSI
(B) First Initial Flow Pressure.....	43	54.4	PSI
(C) First Final Flow Pressure.....	53	58.9	PSI
(D) Initial Closed-In Pressure.....	1174	1173.7	PSI
(E) Second Initial Flow Pressure.....	53	62.2	PSI
(F) Second Final Flow Pressure.....	53	62.2	PSI
(G) Final Closed-In Pressure.....	1142	1189.2	PSI
(H) Final Hydrostatic Mud.....	1985	2051.8	PSI

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 527

Well Name & No. Keug #2 Test No. 3 Date 3/27/86
 Company Tony Boy Oil Inc Zone Tested LKC D
 Address 8400 Killdeer, Wichita, Ks 67206 Elevation 3041 Ks
 Co. Rep./Geo. Steve Murphy Cont. Big Spring Reg Est. Ft. of Pay _____
 Location: Sec. 27 Twp. 10 Rge. 37 Co. Thomas State Ks

Interval Tested 4112 - 4125 Drill Pipe Size 4 1/2 X H
 Anchor Length 13 Top Choke — 1" _____
 Top Packer Depth 4107 Bottom Choke — 3/4" _____
 Bottom Packer Depth 4112 Hole Size — 77/8" _____
 Total Depth 4125 Rubber Size — 6 3/4" _____
 Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
 Drill Collar — 2.25 _____ Ft. Run _____
 Mud Wt. 93 lb./gal. Viscosity 42 Filtrate 6 1/2
 Tool Open @ 6:00 Initial Blow weak surge blow died in
9 minutes
 Final Blow _____

Recovery — Total Feet 6' Flush Tool? _____
 Rec. 6' Feet of oil speckled mud
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 117.0 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 72 @ 66.5 °F Chlorides 9000 ppm Recovery Chlorides 9000 ppm System

(A) Initial Hydrostatic Mud 2050 PSI AK1 Recorder No. 13849 Range 4325
 (B) First Initial Flow Pressure 43 PSI @ (depth) 4120 w/Clock No. 031154
 (C) First Final Flow Pressure 53 PSI AK1 Recorder No. 13851 Range 4425
 (D) Initial Shut-In Pressure 1174 PSI @ (depth) 4110 w/Clock No. 33181
 (E) Second Initial Flow Pressure 53 PSI Initial Opening 30
 (F) Second Final Flow Pressure 53 PSI Initial Shut-In 30
 (G) Final Shut-In Pressure 1142 PSI Final Flow 30
 (H) Final Hydrostatic Mud 1985 PSI Final Shut-In 30

Approved by Steve Murphy
 Our Representative Paul Simpson

Test \$ 500
 Extra Equip _____
 Extra Equip _____
 TOTAL PRICE \$ 500

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. Krug #2 Test No. 4 Date 3/28/86
Company Jay Boy Oil, Inc. Zone Tested LKC
Address 8400 Killarney, Wichita, KS 67206 Elevation 3045
Co. Rep./Geo. Steve Murphy Cont. Big Springs Rig 2 Est. Ft. of Pay 12
Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State KS

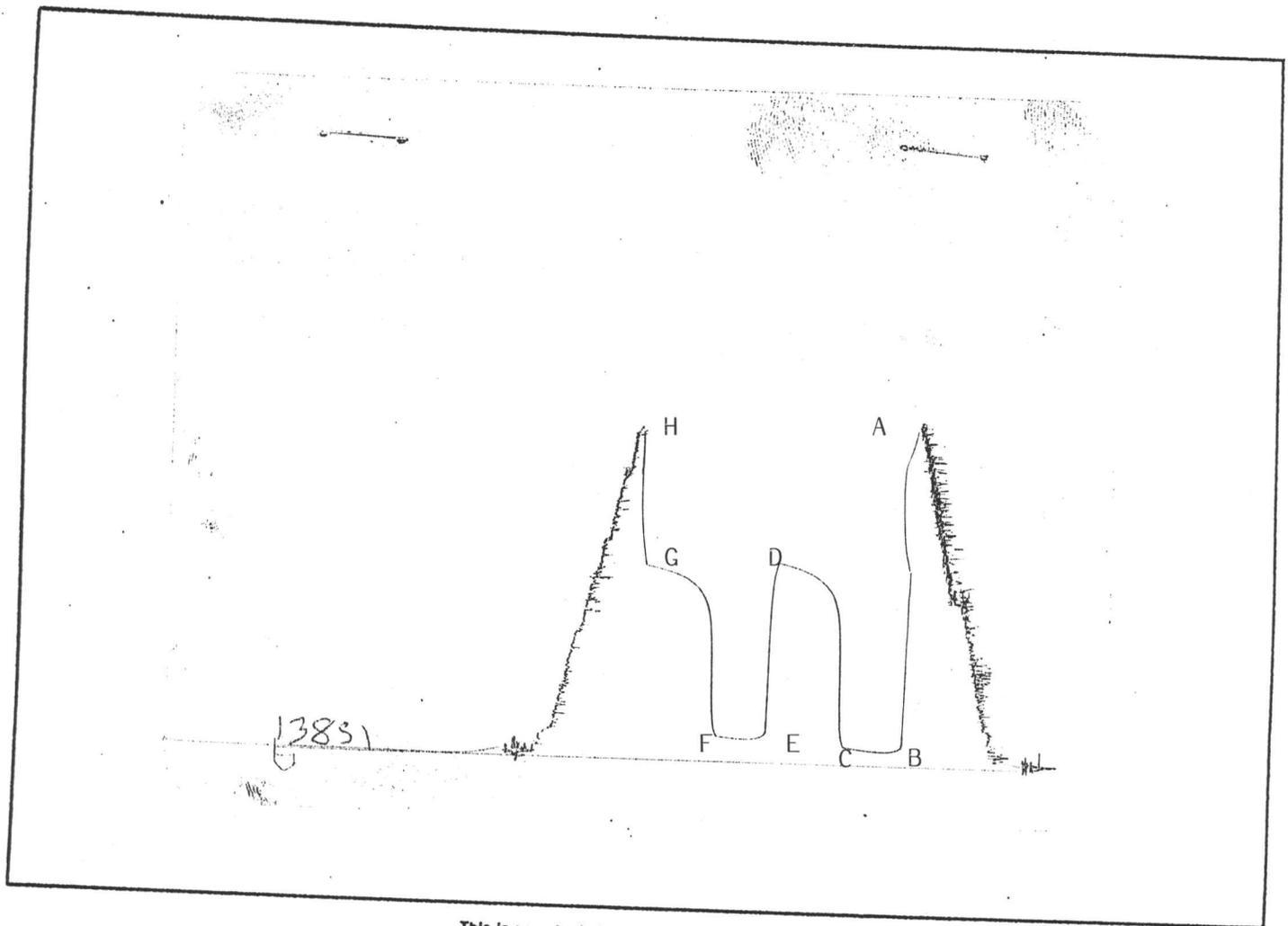
Interval Tested 4185-4210 Drill Pipe Size 4 1/2" XH
Anchor Length 25 Top Choke 1"
Top Packer Depth 4180 Bottom Choke 3/4"
Bottom Packer Depth 4185 Hole Size 7 7/8"
Total Depth 4210 Rubber Size 6 3/4"
Wt. Pipe I.D. — 2.7 ---- Ft. Run ----
Drill Collar — 2.25 ---- Ft. Run ----
Mud Wt. 9.3 lb./gal. Viscosity 65 Filtrate 7.2
Tool Open @ 9:35 AM Initial Blow 1/8" blow building to 5"

Final Blow surface blow building to 3"

Recovery — Total Feet 175 Flush Tool? _____
Rec. 3 Feet of free oil
Rec. 120 Feet of slightly oil specked muddy H2o; less than 2% oil
Rec. 52 Feet of muddy H2o
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW .08 @ 87.2 °F Chlorides 70,000 ppm Recovery Chlorides 7,000 ppm System
(A) Initial Hydrostatic Mud 2128.9 PSI AK1 Recorder No. 13849 Range 4375
(B) First Initial Flow Pressure 76.7 PSI @ (depth) 4209 w/Clock No. 31154
(C) First Final Flow Pressure 85.6 PSI AK1 Recorder No. 13851 Range 4425
(D) Initial Shut-in Pressure 1253.3 PSI @ (depth) 4204 w/Clock No. 33181
(E) Second Initial Flow Pressure 146.7 PSI Initial Opening 45
(F) Second Final Flow Pressure 138.9 PSI Initial Shut-in 60
(G) Final Shut-in Pressure 1216.8 PSI Final Flow 45
(H) Final Hydrostatic Mud 2066.1 PSI Final Shut-in 60

Our Representative Paul Simpson TOTAL PRICE \$ 500
Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	2129	2128.9..... PSI
(B) First Initial Flow Pressure.....	100	76.7..... PSI
(C) First Final Flow Pressure.....	111	85.6..... PSI
(D) Initial Closed-In Pressure.....	1228	1253.3..... PSI
(E) Second Initial Flow Pressure.....	144	146.7..... PSI
(F) Second Final Flow Pressure.....	167	138.9..... PSI
(G) Final Closed-in Pressure.....	1224	1216.8..... PSI
(H) Final Hydrostatic Mud.....	2040	2066.1..... PSI

COMPUTER EVALUATION BY TRILOBITE TESTING
JAY BOY OIL INC.
REPORT FOR DST#4 FOR THE KRUG #2
SEC 27 10W 32S THOMAS KS

TEST PARAMETERS

ELEVATION: 3045 KB EST. PAY: 12 FT
DATUM: -1165 ZONE TESTED: LKC
TEST INTERVAL: 4185-4210 TIME INTERVALS: 45-60-45-60
RECORDER DEPTH: 4209 VISCOSITY: 4 CP
BOTTOM HOLE TEMP: 114 HOLE SIZE: 7.875 IN

CALCULATIONS

TOTAL FEET OF RECOVERY: 175
BARRELS IN DRILL PIPE: 2.485
TOTAL BARRELS OF RECOVERY: 2.485
API GRAVITY: 1
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE
UNCORR. INIT. PROD.: 37.6674 BBL/D
FLUID GRADIENT: .45
35.5105

INITIAL SHUT-IN VALUES:
THEORETICAL STATIC PRESSURE 1342.42
SLOPE 374.474

FINAL SHUT-IN VALUES
THEORETICAL STATIC PRESSURE 1329.81
SLOPE 286.019

TRANSMISSIBILITY 45.397 (MD.-FT./CP.)
PERMEABILITY 14.5833 (MD.)
INDICATED FLOW CAPACITY 181.588 (MD.FT)
PRODUCTIVITY INDEX .0512986 (BARRELS/DAY/PSI)
DAMAGE RATIO .743986
RADIUS OF INVESTIGATION 37.2211 (FT.)
POTENTIOMETRIC SURFACE 1919.83 (FT.)
DRAWDOWN FACTOR .939348 (%)

RW .08 @ 87.2 =
75,948 PPM NAACL
46,169 PPM CL
RW @ 114
0.06

OK

INITIAL FLOW

=====

RECORDER # 13850

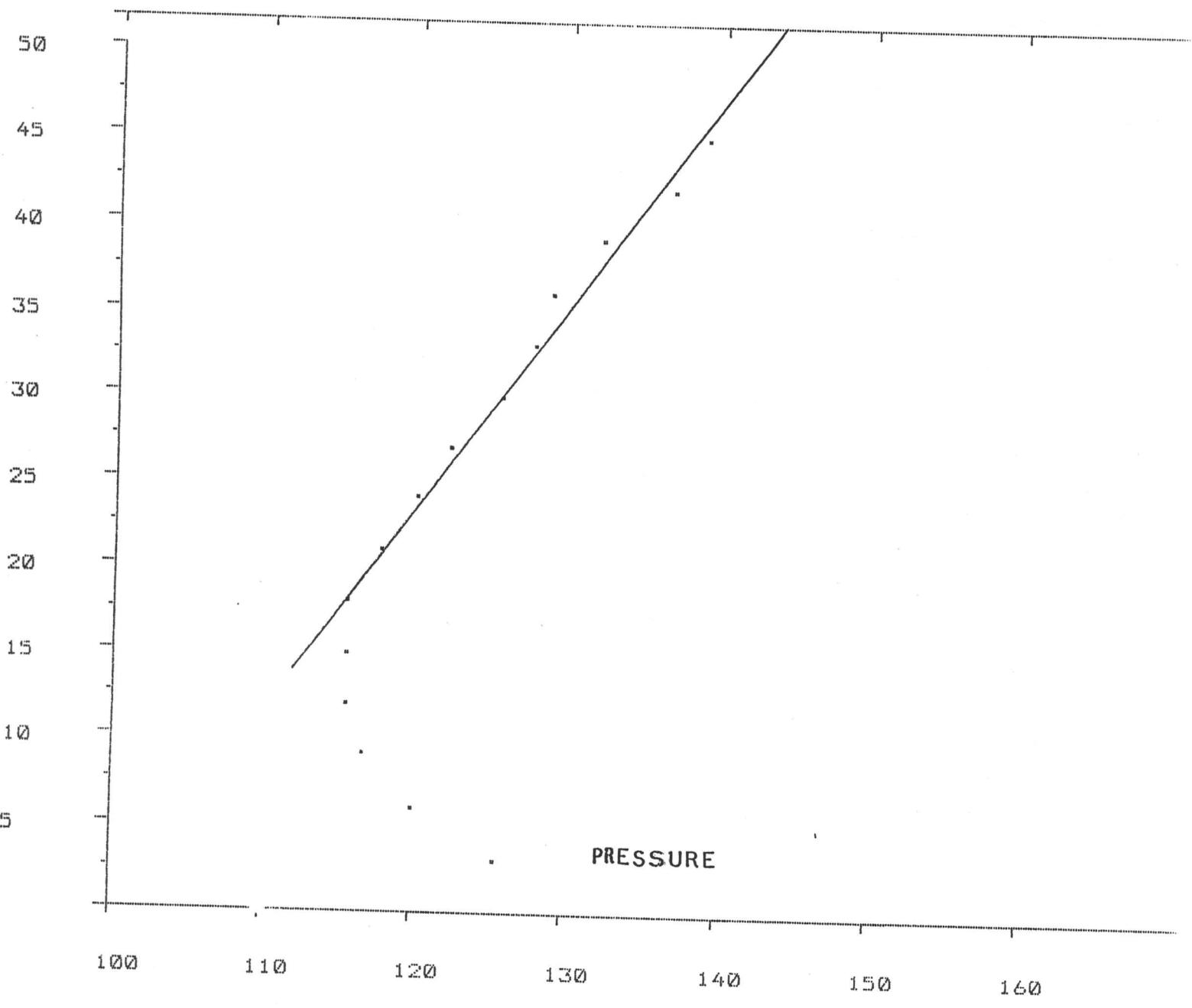
DT(MIN)	PRESSURE
0	76.7
3	63.3
6	56.7
9	52.2
12	55.6
15	54.4
18	56.7
21	58.9
24	61.1
27	64.4
30	65.6
33	68.9
36	71.1
39	74.4
42	75.6
45	78.9
48	83.3
51	85.6

FINAL FLOW

=====

RECORDER # 13850

DT(MIN)	PRESSURE
0	146.7
3	125.6
6	120
9	116.7
12	115.6
15	115.6
18	115.6
21	117.8
24	120
27	122.2
30	125.6
33	127.8
36	128.9
39	132.2
42	136.7
45	138.9



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE 35.5105 BBL/DAY

INITIAL SHUT-IN BUILDUP

=====

RECORDER # 13850

INITIAL FLOW TIME (MIN.): 50

MIN	LOG(T+MIN/MIN)	PRESSURE
0	0	85.6
3	1.24693	870
6	.969862	1013.3
9	.816462	1060.8
12	.713082	1089.6
15	.636707	1113.9
18	.577132	1132.7
21	.528944	1149.3
24	.488932	1162.6
27	.455045	1178.1
30	.425892	1189.2
33	.400492	1199.1
36	.378128	1209.1
39	.358261	1221.9
42	.340477	1224.2
45	.324453	1228.9
48	.309929	1235.6
51	.296698	1240
54	.284588	1244.5
57	.27346	1247.8
60	.263194	1253.3

FINAL SHUT-IN BUILDUP

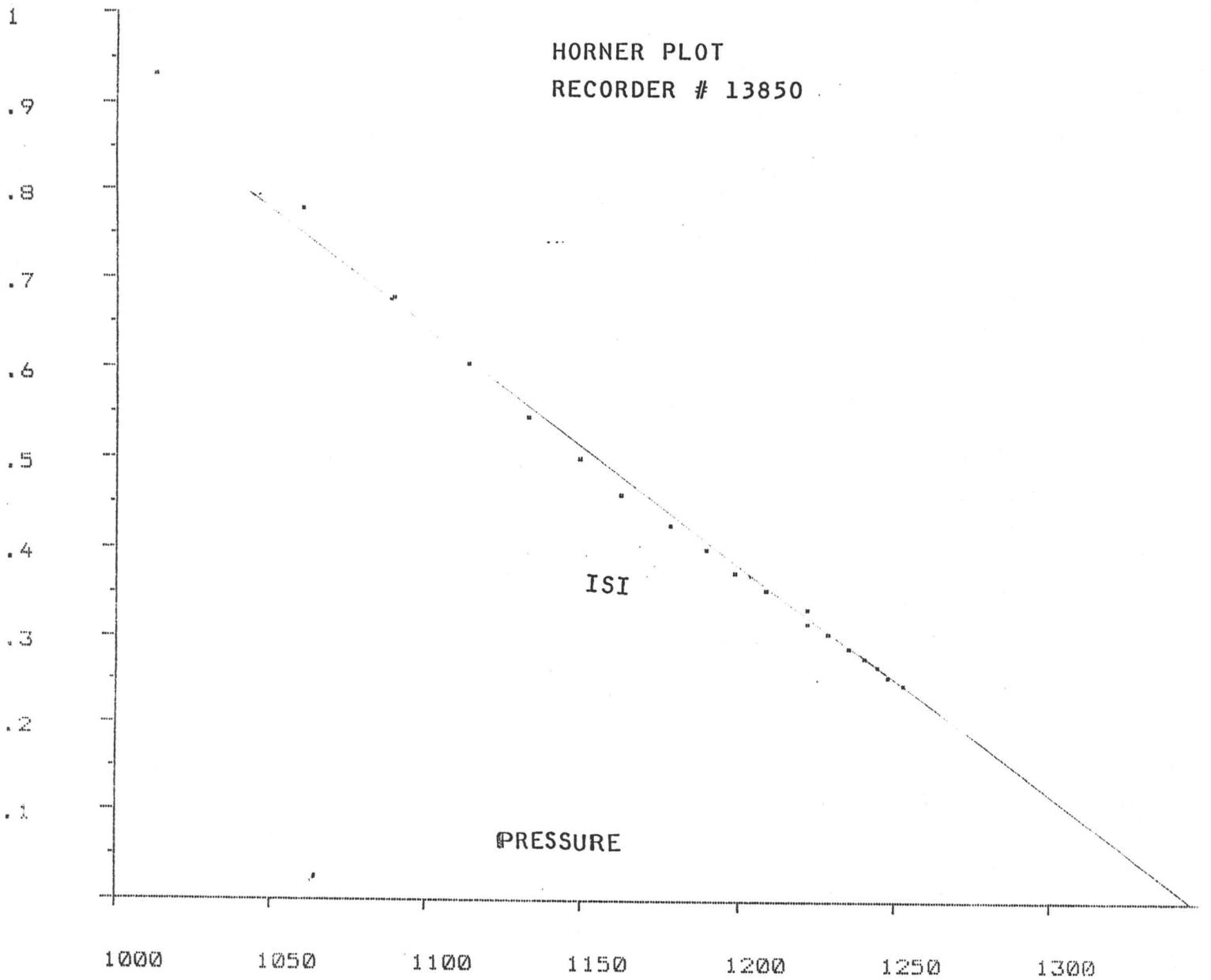
=====

RECORDER # 13850

TOTAL FLOW TIME (MIN.): 95

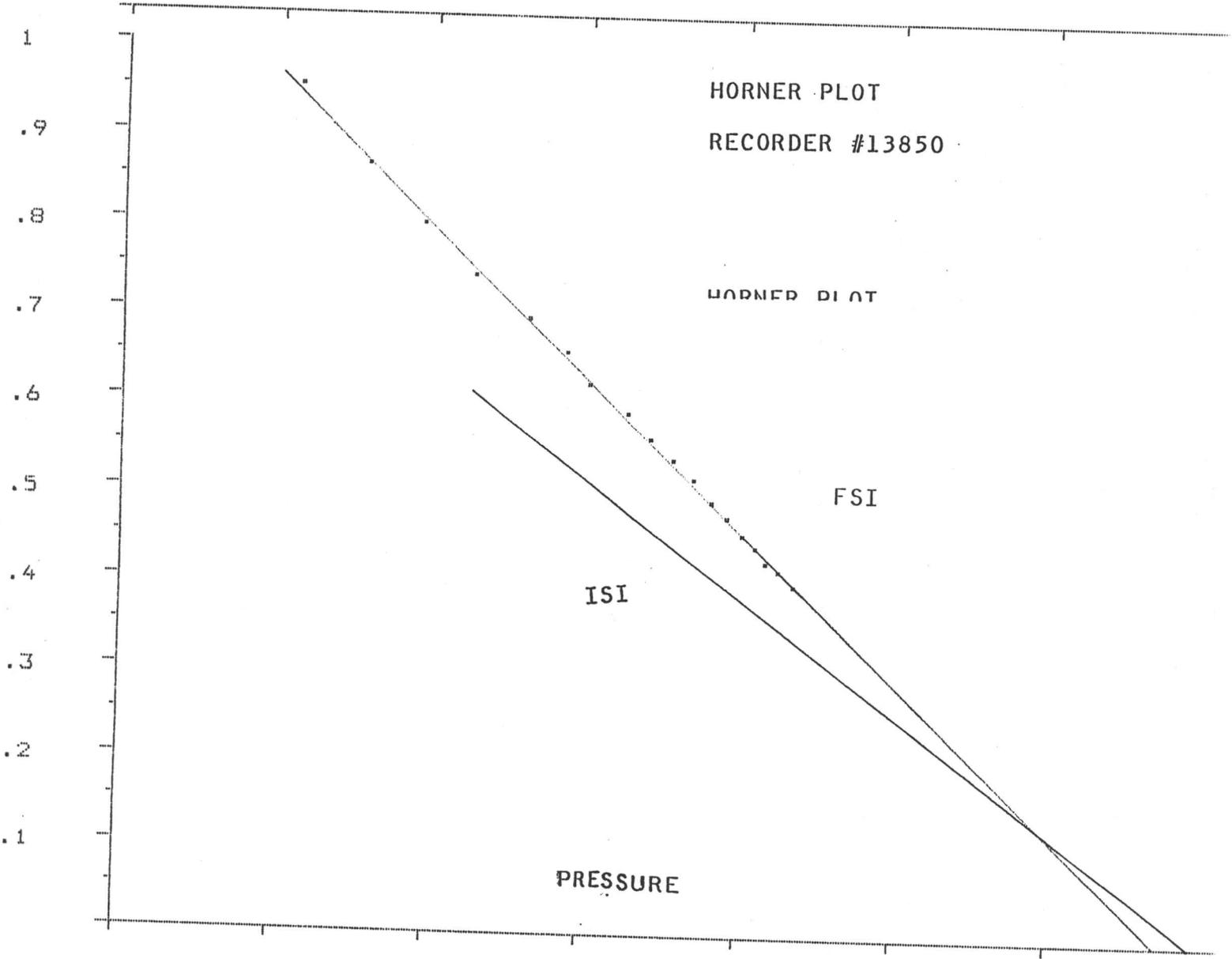
MIN	LOG(T+MIN/MIN)	PRESSURE
0	0	138.9
3	1.51383	897.6
6	1.22595	982.4
9	1.0626	1024.3
12	.950031	1056.4
15	.865146	1078.5
18	.797662	1097.4
21	.742105	1113.9
24	.69521	1131.6
27	.654878	1143.8
30	.619677	1151.5
33	.58859	1163.7
36	.560868	1171.5
39	.535944	1178.1
42	.513379	1184.7
45	.492827	1190.3
48	.474009	1195.8
51	.4567	1200.2
54	.440713	1204.7
57	.425892	1208
60	.412106	1212.4
63	.399245	1216.8

LOG(1+DT)/DT



STATIC PRESSURE 1342.42
SLOPE 374.474
POINTS USED 18

LOG(T+DT)/DT



1000 1050 1100 1150 1200 1250 1300

STATIC PRESSURE 1329.81
SLOPE 286.019
POINTS USED 16

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 528

Well Name & No. Krug #2 Test No. 4 Date 3/28/86
 Company Jay Boy Oil Inc Zone Tested LKC
 Address 8400 Killmorney Wichita Ks 67206 Elevation 3045
 Co. Rep./Geo. Steve Murphy cont. Big Spring R-2 Est. Ft. of Pay 121
 Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State Ks

Interval Tested 4185 - 4210 Drill Pipe Size 4 1/2 XH
 Anchor Length 25 Top Choke — 1"
 Top Packer Depth 4180 Bottom Choke — 3/4"
 Bottom Packer Depth 4185 Hole Size — 7 7/8"
 Total Depth 4210 Rubber Size — 6 3/4"
 Wt. Pipe I.D. — 2.7 Ft. Run -
 Drill Collar — 2.25 Ft. Run -
 Mud Wt. 10.3 lb./gal. Viscosity 65 Filtrate 72
 Tool Open @ 7:25 AM Initial Blow to blow building to 5"
 Final Blow surface blow building to 3"

Recovery — Total Feet 175' Flush Tool? _____
 Rec. 3 Feet of FO (free oil)
 Rec. 120 Feet of Slightly oil speckled muddy H₂O < 2% oil
 Rec. 52 Feet of muddy H₂O
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 1140 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 0.08 @ 87.2 °F Chlorides 70,000 ppm Recovery Chlorides 9,000 ppm System
 (A) Initial Hydrostatic Mud 2129 PSI AK1 Recorder No. 13844 Range 4355
 (B) First Initial Flow Pressure 100 PSI @ (depth) 4209 w/Clock No. 31154
 (C) First Final Flow Pressure 111 PSI AK1 Recorder No. 13851 Range 4425
 (D) Initial Shut-In Pressure 1228 PSI @ (depth) 4204 w/Clock No. 33181
 (E) Second Initial Flow Pressure 144 PSI Initial Opening 45
 (F) Second Final Flow Pressure 167 PSI Initial Shut-In 60
 (G) Final Shut-In Pressure 1224 PSI Final Flow 45
 (H) Final Hydrostatic Mud 2040 PSI Final Shut-In 60

Approved by Steve Murphy
 Our Representative Paul Simpson

Test \$ 500
 Extra Equip
 Extra Equip
 TOTAL PRICE \$ 500

TRILOBITE TESTING COMPANY

P.O. BOX 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	Krug #2	Test No.	5	Date	3/28/86
Company	Jay Boy Oil, Inc.	Zone Tested	LKC		
Address	8400 Killarney, Wichita, KS 67206	Elevation	3045		
Co. Rep./Geo.	Steve Murphy	cont.	Big Springs Rig 2	Est. Ft. of Pay	
Location: Sec.	27	Twp.	10	Rge.	32
		Co.	Thomas	State	KS

Interval Tested	4219-4235	Drill Pipe Size	4 1/2" XH'			
Anchor Length	16	Top Choke	1"			
Top Packer Depth	4214	Bottom Choke	3/4"			
Bottom Packer Depth	4219	Hole Size	7 7/8"			
Total Depth	4235	Rubber Size	6 3/4"			
Wt. Pipe I.D. — 2.7	----	Ft. Run	----			
Drill Collar — 2.25	----	Ft. Run	----			
Mud Wt.	9.4	lb./gal.	Viscosity	43	Filtrate	7.2
Tool Open @	12:27 AM	Initial Blow	very weak surface blow died in 2 minutes			

Final Blow No blow

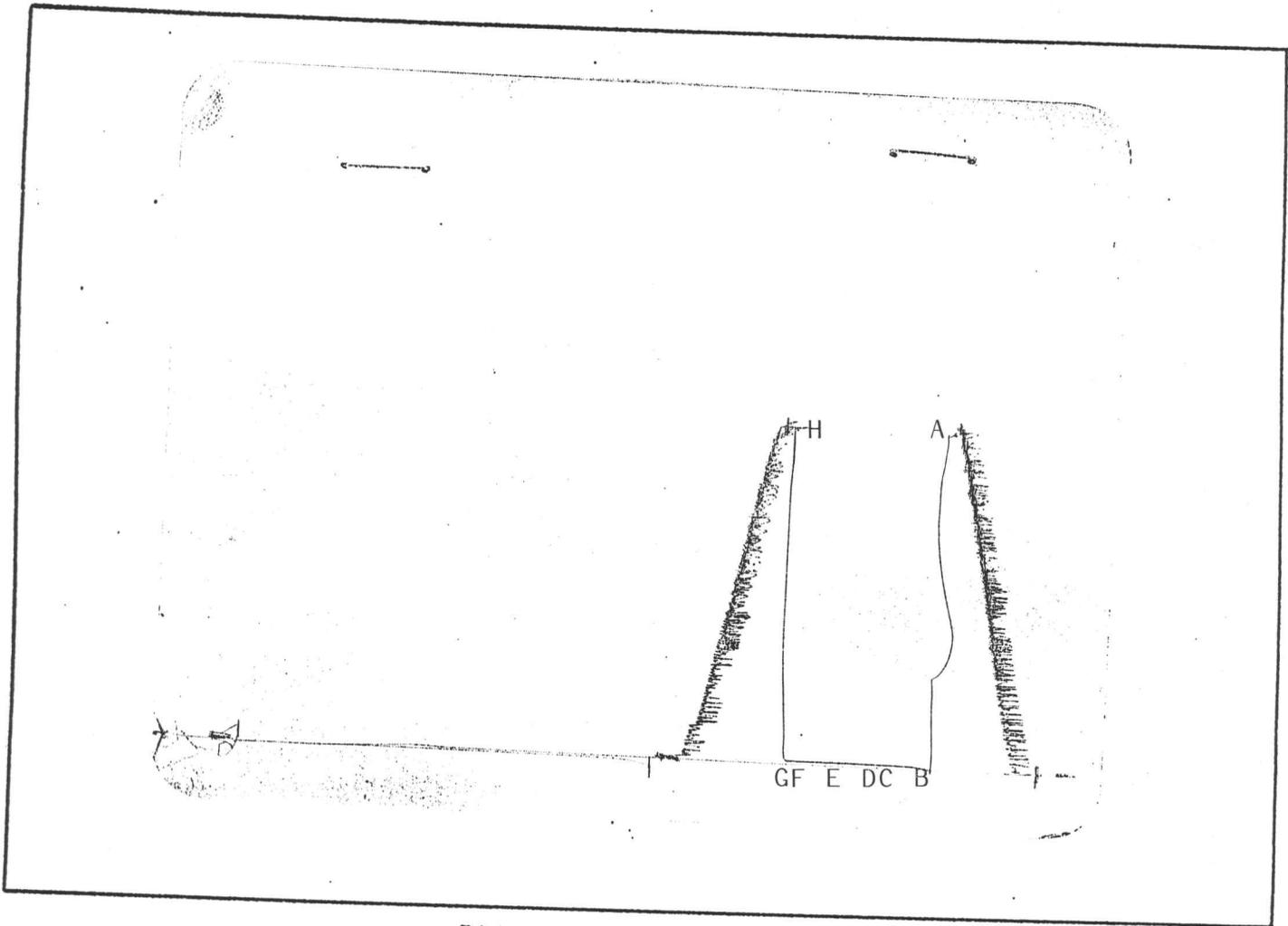
Recovery — Total Feet	1	Flush Tool?	
Rec.	1	Feet of	mud
Rec.		Feet of	

BHT		°F	Gravity		°API @		°F	Corrected Gravity		°API		
RW	.9	@	58.5	°F	Chlorides	9,000	ppm	Recovery	Clorides	7,000	ppm	System

(A) Initial Hydrostatic Mud	2153.1	PSI	AK1 Recorder No.	13849	Range	4375
(B) First Initial Flow Pressure	10	PSI	@ (depth)	4234	w/Clock No.	31152
(C) First Final Flow Pressure	10	PSI	AK1 Recorder No.	13850	Range	4325
(D) Initial Shut-in Pressure	10	PSI	@ (depth)	4229	w/Clock No.	31154
(E) Second Initial Flow Pressure	10	PSI	Initial Opening	30		
(F) Second Final Flow Pressure	10	PSI	Initial Shut-in	30		
(G) Final Shut-in Pressure	10	PSI	Final Flow	30		
(H) Final Hydrostatic Mud	2137.7	PSI	Final Shut-in	30		

Our Representative Paul Simpson

TOTAL PRICE \$ 500



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....	2094	2153.1	PSI
(B) First Initial Flow Pressure.....	0	10	PSI
(C) First Final Flow Pressure.....	11	10	PSI
(D) Initial Closed-in Pressure.....	11	10	PSI
(E) Second Initial Flow Pressure.....	11	10	PSI
(F) Second Final Flow Pressure.....	11	10	PSI
(G) Final Closed-in Pressure.....	11	10	PSI
(H) Final Hydrostatic Mud.....	2085	2137.7	PSI

TEST TICKET

No 529

Well Name & No. Kerry #2 Test No. 5 Date 3/28/86
 Company Say Bag Oil Inc Zone Tested LKL
 Address 8400 Killcrossy Wichita Kc 67206 Elevation 3045
 Co. Rep./Geo. Steve Murphy cont. Big Springs Rig 2 Est. Ft. of Pay _____
 Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State Ks

Interval Tested 4219 - 4235 Drill Pipe Size 4 1/2 IH
 Anchor Length 16 Top Choke — 1" _____
 Top Packer Depth 4214 Bottom Choke — 3/4" _____
 Bottom Packer Depth 4219 Hole Size — 7/8" _____
 Total Depth 4235 Rubber Size — 6 3/4" _____
 Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
 Drill Collar — 2.25 _____ Ft. Run _____
 Mud Wt. 9.4 lb./gal. Viscosity 43 Filtrate DZ
 Tool Open @ 12:27 AM Initial Blow 1/2 work surface blow checked in 2 minutes
 Final Blow no blow

Recovery — Total Feet 1 Flush Tool? _____
 Rec. 1 Feet of mud
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 1.9 @ 58.5 °F Chlorides 1,000 ppm Recovery Chlorides 7000 ppm System
 (A) Initial Hydrostatic Mud 2094 PSI AK1 Recorder No. 13849 Range 4375
 (B) First Initial Flow Pressure 0 PSI @ (depth) 4234 w/Clock No. 31152
 (C) First Final Flow Pressure 11 PSI AK1 Recorder No. 13850 Range 4325
 (D) Initial Shut-In Pressure 11 PSI @ (depth) 4229 w/Clock No. 31154
 (E) Second Initial Flow Pressure 11 PSI Initial Opening 30
 (F) Second Final Flow Pressure 11 PSI Initial Shut-In 30
 (G) Final Shut-In Pressure 11 PSI Final Flow 30
 (H) Final Hydrostatic Mud 2085 PSI Final Shut-In 30

Approved by Steve Murphy
 Our Representative Paul Simpson

Test \$ 500
 Extra Equip _____
 Extra Equip _____
 TOTAL PRICE \$ 500

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	Krug #2	Test No.	6	Date	3/29/86	
Company	Jay Boy Oil, Inc.	Zone Tested	LKC 'K'			
Address	8400 Killarney, Wichita, KS 67206		Elevation	3045 KB		
Co. Rep./Geo.	Steve Murphy	Cont.	Big Springs Rig 2			
Location: Sec.	27	Twp.	10	Rge.	32	
		Co.	Thomas		State	KS

Interval Tested	4257-4290	Drill Pipe Size	4 1/2" XH	
Anchor Length	33	Top Choke	1"	
Top Packer Depth	4252	Bottom Choke	3/4"	
Bottom Packer Depth	4257	Hole Size	7 7/8"	
Total Depth	4290	Rubber Size	6 3/4"	
Wt. Pipe I.D. — 2.7	---	Ft. Run	----	
Drill Collar — 2.25	---	Ft. Run	----	
Mud Wt.	9.3	Viscosity	41	
	lb./gal.	Filterate	7.2	
Tool Open @	3:45 PM	Initial Blow	surface blow building to 1/8" throughout first opening	

Final Blow No blow

Recovery — Total Feet 55 Flush Tool? _____
Rec. 55 Feet of mud with oil specks in tool

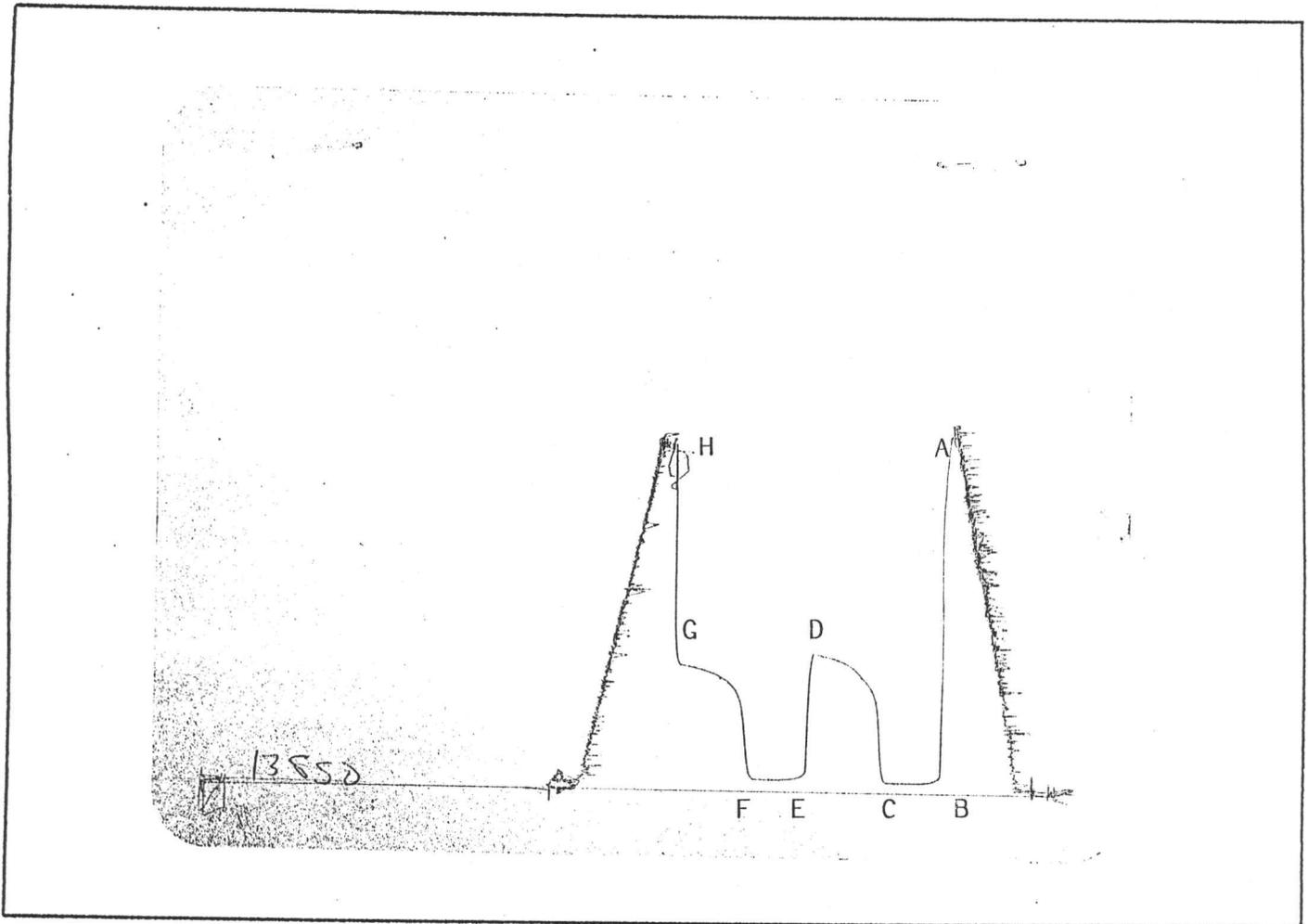
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW .63 @ 71 °F Chlorides 9,000 ppm Recovery Chlorides 7,000 ppm System

(A) Initial Hydrostatic Mud	<u>2117.9</u>	PSI	AK1 Recorder No.	<u>13850</u>	Range	<u>4325</u>
(B) First Initial Flow Pressure	<u>59.8</u>	PSI	@ (depth)	<u>4289</u>	w/Clock No.	<u>31152</u>
(C) First Final Flow Pressure	<u>62</u>	PSI	AK1 Recorder No.	<u>13849</u>	Range	<u>4375</u>
(D) Initial Shut-In Pressure	<u>810.6</u>	PSI	@ (depth)	<u>4284</u>	w/Clock No.	<u>31154</u>
(E) Second Initial Flow Pressure	<u>72.6</u>	PSI	Initial Opening	<u>45</u>		
(F) Second Final Flow Pressure	<u>72.6</u>	PSI	Initial Shut-In	<u>60</u>		
(G) Final Shut-In Pressure	<u>736.2</u>	PSI	Final Flow	<u>45</u>		
(H) Final Hydrostatic Mud	<u>2040.4</u>	PSI	Final Shut-In	<u>60</u>		

Our Representative Paul Simpson

TOTAL PRICE \$ 500



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....	2105.9	2117.9	PSI
(B) First Initial Flow Pressure.....	53	59.8	PSI
(C) First Final Flow Pressure.....	53	62	PSI
(D) Initial Closed-In Pressure.....	800	810.6	PSI
(E) Second Initial Flow Pressure.....	64	72.6	PSI
(F) Second Final Flow Pressure.....	64	72.6	PSI
(G) Final Closed-in Pressure.....	736	736.2	PSI
(H) Final Hydrostatic Mud.....	2061	2040.4	PSI

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 530

Well Name & No. Krug #2 Test No. 6 Date 3/29/86
Company Jay Boy Oil Inc Zone Tested LKC K
Address 8400 Killarney Wichita Ks 67206 Elevation 3045 KB
Co. Rep./Geo. Steve Murphy cont. Big Springs Rig 2 Est. Ft. of Pay _____
Location: Sec. 27 Twp. 10 Rge. 32 Co. Thomas State Ks

Interval Tested 4257 - 4290 Drill Pipe Size 4 1/2 XH
Anchor Length 33 Top Choke — 1" _____
Top Packer Depth 4252 Bottom Choke — 3/4" _____
Bottom Packer Depth 4257 Hole Size — 7 7/8" _____
Total Depth 4290 Rubber Size — 6 3/4" _____
Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
Drill Collar — 2.25 _____ Ft. Run _____
Mud Wt. 93 lb./gal. Viscosity 41 Filtrate 73
Tool Open @ 3:45 PM Initial Blow surface blow building to 1/2" throughout
1st opening
Final Blow no blow

Recovery — Total Feet SS Flush Tool? _____
Rec. SS Feet of mud w/ oil specks in tool
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 114° °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW .63 @ 71° °F Chlorides 9000 ppm Recovery Chlorides 7000 ppm System
(A) Initial Hydrostatic Mud 2105 PSI AK1 Recorder No. 13850 Range 4325
(B) First Initial Flow Pressure 53 PSI @ (depth) 4289 w/Clock No. 31152
(C) First Final Flow Pressure 53 PSI AK1 Recorder No. 13849 Range 4375
(D) Initial Shut-In Pressure 800 PSI @ (depth) 4284 w/Clock No. 31154
(E) Second Initial Flow Pressure 64 PSI Initial Opening 45
(F) Second Final Flow Pressure 64 PSI Initial Shut-In 60
(G) Final Shut-In Pressure 736 PSI Final Flow 45
(H) Final Hydrostatic Mud 2061 PSI Final Shut-In 60

Approved by Steve Murphy Test \$ 500
Paul Simpson Extra Equip
Our Representative _____ Extra Equip
TOTAL PRICE \$ 500

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. <u>Krug #2</u>	Test No. <u>7</u>	Date <u>3/31/86</u>
Company <u>Jay Boy Oil, Inc.</u>	Zone Tested <u>Mississippian</u>	
Address <u>8400 Killarney, Wichita, KS 67206</u>	Elevation <u>3045 KB</u>	
Co. Rep./Geo. <u>Steve Murphy</u>	Cont. <u>Big Springs Rig 2</u>	Est. Ft. of Pay _____
Location: Sec. <u>27</u>	Twp. <u>10</u>	Rge. <u>32</u> Co. <u>Thomas</u> State <u>KS</u>

Interval Tested <u>4648-4677</u>	Drill Pipe Size <u>4 1/2" XH</u>
Anchor Length <u>29</u>	Top Choke — 1" _____
Top Packer Depth <u>4643</u>	Bottom Choke — 3/4" _____
Bottom Packer Depth <u>4648</u>	Hole Size — 7 7/8" _____
Total Depth <u>4677</u>	Rubber Size — 6 3/4" _____
Wt. Pipe I.D. — 2.7 _____	Ft. Run _____
Drill Collar — 2.25 _____	Ft. Run _____
Mud Wt. <u>9.6</u> lb./gal.	Viscosity <u>43</u> Filtrate <u>8.0</u>
Tool Open @ <u>2:08 PM</u>	Initial Blow <u>surface blow building to 1/4"</u>

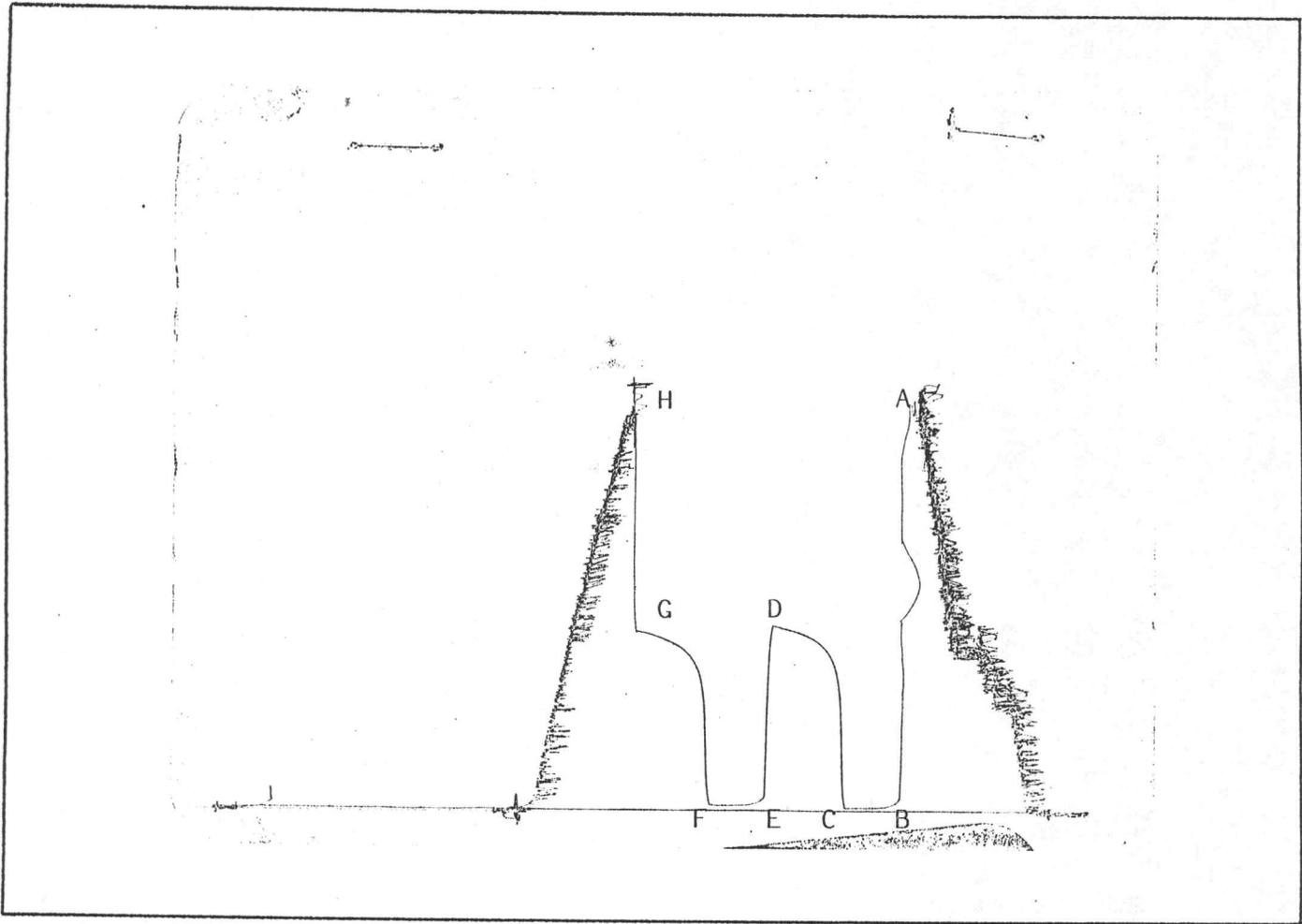
Final Blow No blow

Recovery — Total Feet <u>60</u>	Flush Tool? _____
Rec. <u>60</u> Feet of <u>watery mud</u>	
Rec. _____ Feet of _____	

BHT <u>116</u> °F	Gravity _____ °API @ _____ °F	Corrected Gravity _____ °API
RW <u>.64</u> @ <u>65.8</u> °F	Chlorides <u>9,500</u> ppm	Recovery Chlorides <u>3,000</u> ppm System

(A) Initial Hydrostatic Mud <u>2485.81</u> PSI	AK1 Recorder No. <u>13850</u> Range <u>4325</u>
(B) First Initial Flow Pressure <u>29.91</u> PSI	@ (depth) <u>4676</u> w/Clock No. <u>31152</u>
(C) First Final Flow Pressure <u>17.09</u> PSI	AK1 Recorder No. <u>13849</u> Range <u>4375</u>
(D) Initial Shut-in Pressure <u>1088.36</u> PSI	@ (depth) <u>4671</u> w/Clock No. <u>31154</u>
(E) Second Initial Flow Pressure <u>38.46</u> PSI	Initial Opening <u>45</u>
(F) Second Final Flow Pressure <u>35.26</u> PSI	Initial Shut-in <u>60</u>
(G) Final Shut-in Pressure <u>1052.80</u> PSI	Final Flow <u>45</u>
(H) Final Hydrostatic Mud <u>2366.81</u> PSI	Final Shut-in <u>60</u>

Our Representative Paul Simpson TOTAL PRICE \$ 500
Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	242.1.....	248.5, 81.... PSI
(B) First Initial Flow Pressure.....	21.....	29..91..... PSI
(C) First Final Flow Pressure.....	21.....	17..09..... PSI
(D) Initial Closed-in Pressure.....	108.8.....	108.8, 36.... PSI
(E) Second Initial Flow Pressure.....	32.....	38..46..... PSI
(F) Second Final Flow Pressure.....	32.....	35..26..... PSI
(G) Final Closed-in Pressure.....	104.5.....	105.2, 80.... PSI
(H) Final Hydrostatic Mud.....	238.5.....	236.6, 81.... PSI

TRILOBITE TESTING COMPANY

P. O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 531

Well Name & No. Kroy #2 Test No. 7 Date 3/31/86
Company Jay Boy Oil Inc Zone Tested Mississippi
Address 8400 Kithornay Wichita, KS 67206 Elevation 3045 KB
Co. Rep./Geo. Steve Murphy Cont. Big Springs Rig 2 Est. Ft. of Pay _____
Location: Sec. 27 TWP. 10 Rge. 32 Co. Thomas State KS

Interval Tested 4648-4677 Drill Pipe Size 4 1/2 XH
Anchor Length 29 Top Choke — 1" _____
Top Packer Depth 4643 Bottom Choke — 3/4" _____
Bottom Packer Depth 4648 Hole Size — 7 7/8" _____
Total Depth 4677 Rubber Size — 6 3/4" _____
Wt. Pipe I.D. — 2.7 _____ Ft. Run _____
Drill Collar — 2.25 _____ Ft. Run _____
Mud Wt. 9.6 lb./gal. Viscosity 43 Filtrate 8.6
Tool Open @ 2:08 PM Initial Blow surface blow building to 1/4"
Final Blow NO blow

Recovery — Total Feet 60 Flush Tool? _____
Rec. 60 Feet of watery mud
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 116° °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.64 @ 65.8 °F Chlorides 9500 ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud 2421 PSI AK1 Recorder No. 13850 Range 4325
(B) First Initial Flow Pressure 21 PSI @ (depth) 4676 w/Clock No. 31153
(C) First Final Flow Pressure 21 PSI AK1 Recorder No. 13849 Range 4375
(D) Initial Shut-In Pressure 1088 PSI @ (depth) 4671 w/Clock No. 31154
(E) Second Initial Flow Pressure 32 PSI Initial Opening 45
(F) Second Final Flow Pressure 32 PSI Initial Shut-In 60
(G) Final Shut-In Pressure 1045 PSI Final Flow 45
(H) Final Hydrostatic Mud 2385 PSI Final Shut-In 60

Approved by Steve Murphy
Our Representative Paul Simpson

Test \$ 500
Extra Equip
Extra Equip
TOTAL PRICE \$ 500