

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 179 — 20,590
County Number

KANSAS

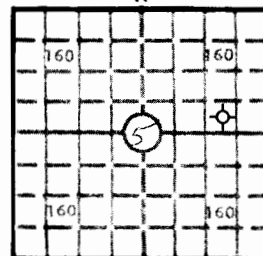
State Geological Survey
WICHITA, BRANCH

S. 5 T. 10 R. 27W E W

Loc. SW SE NE

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr. 2702

DF KB 2707

Operator GEAR PETROLEUM CO., INC.			
Address 300 Sutton Place			
Well No. 1	Lease Name Goetz "B"		
Footage Location 330 feet from XNK (S) line 990 feet from (E) line			
Principal Contractor Red Tiger Drilling Co.		Geologist Roger Fisher	
Spud Date 4-8-81	Date Completed 4-19-81	Total Depth 4440	P.B.T.D.
Directional Deviation		Oil and/or Gas Purchaser N/A	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	371.09	Common	230	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator GEAR PETROLEUM CO., INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Goetz "B"	Dry Hole	
S <u>5</u> T <u>10</u> R <u>27</u> XXX W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DST #1 30-30-30-30; Rec. 80' mud, N.S. IFP 47-47, FFP 63-63, ISIP 243, FSIP 181	3876	3894	LOG TOPS Heebner Toronto Lansing
DST #2 30-30-30-30, blow died, Rec. 40' OCM, 30% oil, IFP 39-39, FFP 39-39, 1070/723# ("CD" zone)	3892	3918	Stark B/KC Ft. Scott Cherokee Miss.
DST #3 30-30-30-30, Rec. 620' mdy wtr. IFP 63-165 FFP 220-290, ISIP 1181, FSIP 1165	3917	3938	RTD
DST #4 ("HIJ" zone) 30-30-45-45, Rec. 250' MW, 22,000 chlorides IFP 47-55, FFP 94-126, BHP 1142-967	3972	4052	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Jim Thatcher Engineer Signature Title Date		

0706L