

7-10-88
6-10-27W

SIDE ONE

RELEASED
STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5140
Name .. Frontier Oil Company
Address 125 N. Market, Ste. 1720
City/State/Zip Wichita, Kansas 67202

Purchaser .. N/A

Operator Contact Person .. Jean Angle
Phone 316-263-1201

Contractor: License # .. 5302
Name .. Red Tiger Drilling Co.

Wellsite Geologist .. Richard D. Parker
Phone .. 913-483-5348

Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable
6-5-87 6-12-87 6-13-87
Spud Date Date Reached TD Completion Date
4132 N/A
Total Depth PBTD

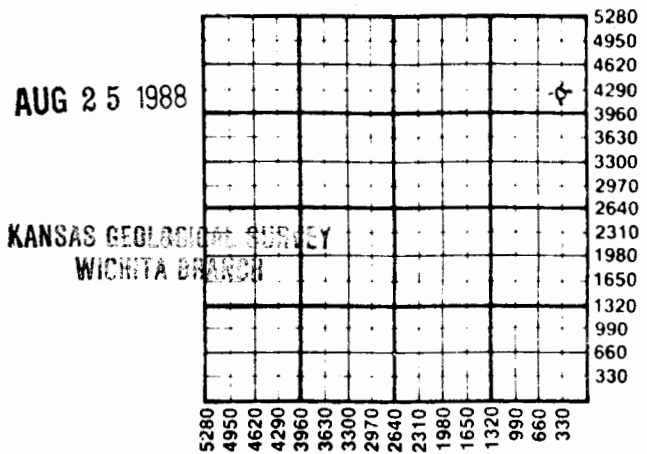
Amount of Surface Pipe Set and Cemented at .. 210 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated from .. feet depth to .. w/ .. SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15- 179-20,896
County .. Sheridan
SE NE NE Sec. 6 Twp. 10 Rge. 27W East
X West

4290
330
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Goetz Well # .. 1
Field Name .. WC
Producing Formation .. N/A
Elevation: Ground .. 2697 KB .. 2702

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # .. ___ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Mr. Jerry Goetz, Park, Kansas
Division of Water Resources Permit # ..

___ Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water .. 800 Ft North from Southeast Corner
(Stream, pond, etc.) .. 5000 Ft West from Southeast Corner
Sec 20 Twp 10 Rge 27 East X West

___ Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Jean Angle*
Title .. Agent Date 7-9-87

Subscribed and sworn to before me this 9th day of July 1987
Notary Public .. *Ann D. Sennan*
Date Commission Expires .. 2-10-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
JUL 10 1987 (Specify)
Form ACO-1 (5-86)

Sec. 6, Twp. 10 N, Rge. 27 W

JUL 14 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

79017

WTS-01-3

SIDE TWO

Operator Name Frontier Oil Company Lease Name Goetz Well # 1

Sec. 6 Twp. 10 Rge. 27W East West County Sheridan

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [] Log [x] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Howard, Topeka, Heebner, Toronto, Lansing-Kansas City, Base of Kansas City, and RTD.

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/2", 8 5/8", 20#, 210, 60-40 poz, 150, 2% gel, 3% c.c.

PERFORATION RECORD
Shots Per Foot: N/A
Specify Footage of Each Interval Perforated:
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used):
Depth:

TUBING RECORD
Size: N/A Set At: Packer at: Liner Run [] Yes [] No

Date of First Production: N/A Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: N/A, Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled