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Date: JAN 1 191

FROM CONFIDENTIAL

GEOLOGICAL REPORT

FRONTIER OIL COMPANY

NO. 1 BIEKER

200' N of SE SE SW

Sec. 15-10S-28W

SHERIDAN COUNTY, KANSAS

JAN 2 1 1996

State Wichit A BRANCH

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OCT 2 6 1984
CONFESTIAI.
State Geological Sunvey
WICHITA BRANCH

Rotary Commenced: September 17, 1984

Rotary Completed: September 24, 1984

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Joel A. Alberts
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STATE CORPORATION COMMISSION

OCT 1 9 199.1

Frontier Oil Company 1720 Kansas State Bank Bldg. Wichita, Kansas 67202 Re: Frontier Oil Company's No. 1 Bieker 200' N of SE SE SW Sec. 15-10S-28W Sheridan County, Kansas

Dear Sir:

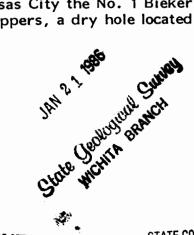
The following is a Geological Report with a Time Log attached on the above captioned well.

Drilling was supervised from 3300 ft. to 4110 ft., rotary total depth. Samples were examined from 3300 ft. to rotary total depth.

All formation tops, zones of porosity, and stainings are based on rotary bushing measurements. Any corrections in measurement made during the drilling of this well have been incorporated into this report.

Elevation: (L&S)	2715 GL	2720 KB
Anhydrite Howard Topeka Heebner Toronto	2268 3480 3572 3799 3820 3835	(+ 452) (- 760) (- 852) (-1079) (-1100) (-1115)
Lansing-Kansas City Base of Kansas City Rotary Total Depth	4089 4110	(-1369) (-1390)

Structurally, on top of the Lansing-Kansas City the No. 1 Bieker ran 5 ft. low to the Dreiling Oil Company's No. 1 Schippers, a dry hole located in the NE NE NE of Section 22.



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(5-10-28W Dicker#1

ZONES OF INTEREST

HOWARD	qoT)	3480	(-760))

3483 to 3489

3502 to 3505

3516 to 3523

TOPEKA (Top 3572 (-852))

3572 to 3579

3591 to 3594

3602 to 3613

3629 to 3663

3751 to 3757

3774 to 3778 3786 to 3794

TORONTO (Top 3820 (-1100))

3821 to 3823

Buff fine crystalline limestone. No odor. No show of oil.

White to buff fine crystalline sub chalky limestone. Trace of pin point porosity, fossilcastic in part. No odor. No show.

White medium crystalline to sucrosic limestone. Poor intercrystalline porosity. Trace of pin point porosity. No odor. No show.

White sucrosic limestone. No odor. No show of oil.

White medium crystalline to sucrosic limestone. Trace of pin point porosity. No odor. No show.

Buff fine crystalline sucrosic limestone. Trace of pin point porosity. No odor. No show.

Buff fine crystalline oomoldic limestone. Barren. No odor. No show.

White fine crystalline, sub chalky Prestone. Trace of pin point Corosity. No odor. No show.

White fine crystalline, sub chalky limestone. No odor. No show.

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15-10-28W Bicker #1

LANSING-KANSAS CITY (Top 3835 (-1115))

3838 to 3846

White to buff fine crystalline, dense limestone. Trace of pin point porosity. Scattered vugular porosity. No odor. No show of oil.

3869 to 3876

Buff fine crystalline limestone. Fair oomoldic and vugular porosity. Fair show of heavy black oil. No odor. Fair spotted staining and saturation.

3878 to 3884

White to light grey fine crystalline limestone. Fair intercrystalline and pin point porosity. Dark brown staining with even saturation. Slight odor. Slight show of free oil.

DRILL STEM TEST NO. 1 (FOC Test)

3858 to 3894

60-30-15-30 First opening weak blow. Second opening no blow. Recovered 63' fluid; 5' oil, 201 very slightly oil cut mud, 30' mud with a scum of oil. Initial flow of 62 to 73#. Final flow of 73 to 83#. Initial shut in pressure 93#. Final shut in pressure 114#.

3912 to 3919

White medium to coarse crystalline dolomite. Fair intercrystalline porosity. Dark brown spotted stain.

3965 to 3969

Tan medium crystalline dolomite.
Fair intercrystalline porosity.
To odor. Fair show of free light yellow oil. Brown staining and even saturation.

Light grey fine cre
No odor.

3978 to 3984

Light grey fine crystalline limestone. STATE CORPORATION COMMIS.

OCT 1 9 199.1

reker #

15-10-28W

3988 to 3991

White medium crystalline, sub chalky oolitic limestone. Trace of pin point porosity. No odor. Slight show of free oil. Brown staining.

DRILL STEM TEST NO. 2 (FOC Test)

3950 to 4000

30-30-30-30 First opening weak blow 25 minutes. Second opening no blow. Recovered 50' mud with oil specks. Initial flow of 52 to 62#. Final flow of 83 to 83#. Initial shut in pressure 1322#. Final shut in pressure 1250#.

4004 to 4009

Tan fine crystalline, dense dolomite. Trace of pin point porosity. Light brown staining. No odor. No show of free oil.

4027 to 4033

White oolitic limestone. Fair to good porosity. Dark spotted staining. No odor. No show of free oil.

DRILL STEM TEST NO. 3 (FOC Test)

3988 to 4042

45-45-45-45 First opening weak blow 5 minutes. Second opening no blow, flushed tool no help. Recovered 10' oil cut mud. Initial flow of 62 to 73#. Final flow of 83 to 104#. Initial shut in pressure of 166#. Final shut in pressure of 124#.

Due to the low structural position negative drill stem test results EditeVED

No. 1 Bieker was plugged, a dry hole. STATE CORPORATION COMMISSION

Sincerely,

Joel A. Alberts

JAA:ss

Bieker# 15-10-28W

DRILLING INFORMATION ON THE NO. 1 BIEKER

Contractor: Red Tiger Drilling Rig #2

Drillers: David Kerns

Tool Pusher: Loren Waggoner

Loren Waggoner Mike Waggoner

Spud Date: September 17, 1984

Date of RTD: September 24, 1984

Surface Casing: 8-5/8" @ 210' w/150 sx

Production Casing: None

TOTAL FOOTAGE DRILLED PER DAY

Under Surface At 9:00 P.M. on September 17, 1984

1220	Feet	At	7:00 A.M.	On	September 18, 1984
2600	Ħ	11	11 11	11	September 19, 1984
3281	ti	11	ff 11	11	September 20, 1984
3521	11	tt	11 11	11	September 21, 1984
3894	t1	11	11 11	11	September 22, 1984
3987	H	11 ·	11 11	11	September 23, 1984
4042	H	11	11 11	Ħ	September 24, 1984
4110	li .	1 1	5:22 P.M.	11	September 24, 1984

Stare WICHITA BRANCH

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OCT 1 9 1984

CONSERVATION DIVISION Wichita, Kansas

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Bieker #1,

12-10-98~

BIT RECORD

BITS	TYPE	FOOTAGE
No. 1	Hughes HTC R-1	220' to 1733'
No. 2	Reed FP52-D	1733' to 4000'
No. 3	Security S84F	4000' to 4110'

MUD RECORD

(Mudco Mud)

Surface	30 sx gel, 2 sx hulls, 1 sx lime
2300'	18 sx gel, 8 sx hulls, 1 sx soda ash
3200'	30 sx gel, 8 sx soda ash, 4 sx caustic
3300'	2 sx caustic soda
3400 '	2 sx caustic soda, 8 sx hulls, 5 sx lignite, 4 sx driscose
3415'	1 sx caustic soda, 1 sx soda ash, 1/2 sx lignite
3500'	8 sx gel, 1 sx caustic soda, 2 sx soda ash, 1 sx driscose, 3 sx hulls,
	1/2 sx lignite
3650'	1 sx caustic soda, 1/2 sx lignite
3795'	8 sx gel, 1 sx caustic soda, 1/2 sx lignite
3894'	18 sx gel, 1 sx caustic soda, 1 sx lignite
4000'	1 sx soda ash, 1 sx caustic soda, 1/2 sx lignite
4042'	8 sx gel, 1 sx caustic

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