

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5140
 name Frontier Oil Company
 address 125 N. Market, Ste 1720
 City/State/Zip Wichita, Ks. 67202

Operator Contact Person Jean Angle
 Phone 316-263-1201

Contractor: license # 5302
 name Red Tiger Drilling Company

Wellsite Geologist Joel Alberts
 Phone 316-263-1201

PURCHASER N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☒ Dry ☐ Other (Core, Water Supply etc.)

If **WO**: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date	Date Reached TD	Completion Date
9-17-84	9-25-84	9-25-84
4110'	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 205' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-179-20, 765

County Sheridan

200'N of SE SE SW Sec 15 Twp 10S Rge 28W
 (location)

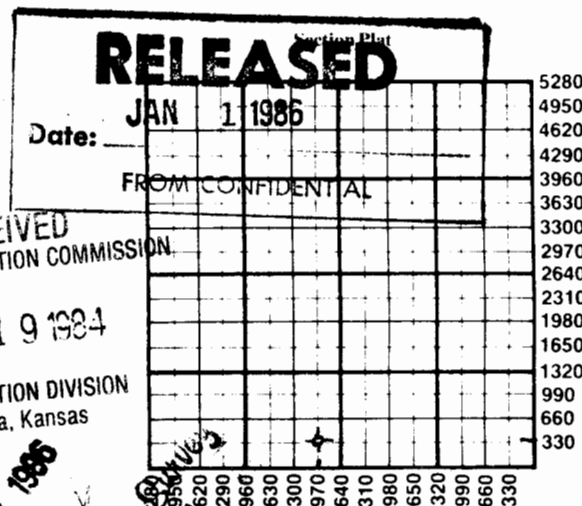
330' Ft North from Southeast Corner of Section
 2970' Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name Bieker Well# 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2715' KB 2720'



RECEIVED

OCT 19 1984

CONSERVATION DIVISION
 Wichita, Kansas

JAN 21 1986

WATER SUPPLY INFORMATION

Source of Water: Norman Kliever, Grainfield, Ks.

Division Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water 850 Ft North From Southeast Corner and
 (Stream, Pond etc.) 4200 Ft West From Southeast Corner
 Sec 22 Twp 10S Rge 28 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: N/A ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name: **WMS-Oil Co.** Lease Name: **Bieker** Well# **1** SEC. **15** TWP. **10S** RGE. **28W** ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST 1 (3858-3894) 60-30-15-30 1st op wk blo
2nd op no blo Rec. 5'0, 20' VSOCM, 38'M w/scm 0.
IF 62-73 FF 73-83 ISI 93 FSI 114

DST 2 (3950-4000) 30-30-30-30 1st op wk blo 25"
2nd op no blo Rec. 50'M w/sp 0. IF 52-62 FF 83-83
ISI 1322 FSI 1250

DST 3 (3988-4042) 45-45-45-45 1st op wk blo 5"
2nd op no blo fl tool no help Rec 10' OCM
IF 62-73 FF 83-104 ISI 166 FSI 124.

Name	Top	Bottom
Anhydrite	2268	(+ 452)
Howard	3480	(- 760)
Topeka	3572	(- 852)
Heebner	3799	(-1079)
Toronto	3820	(-1100)
Lansing	3835	(-1115)
Base KC	4089	(-1369)
RTD	4110	(-1390)

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	210'	Common	150	2% gel 3% cc

N/A

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

N/A

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
