

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31900
Name: Nor-West Kansas Oil, L.L.C.
Address: RR 2, Box 14
City/State/Zip: WaKeeney, Kansas 67672
Purchaser: Dry
Operator Contact Person: Patrick G. Wanker, Sec.-Treas.,
Phone: (785) 743-2769
Contractor: Name: Murfin Drilling Inc.,
License: 30606
Wellsite Geologist: Kitt Noah
Designate Type of Completion: KCC WICHITA
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/29/04 1/7/05 N/a
Spud Date or 12/29/04 1/7/05 N/a
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

RECEIVED
SEP 19 2005

KCC WICHITA

API No. 15 - 179-21122-00-00
County: Sheridan
20' S N/2 N/2 Sec. 9 Twp. 10 S. R. 29 East West
680' feet from S / (N) (circle one) Line of Section
2640 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kathleen Well #: 1
Field Name: WCC South
Producing Formation: N/A
Elevation: Ground: 2,838 Kelly Bushing: 2,849
Total Depth: 4,360 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from Dry
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 600 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec.-Treas., Date: September 15, 2005
Subscribed and sworn to before me this 16th day of September,
20 05
Notary Public: Lisa Weber
Date Commission Expires: 10-12-2006

LISA WEBER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-12-2006

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Side Two

Operator Name: Nor-West Kansas Oil, L.L.C. Lease Name: Kathleen Well #: 1
Sec. 9 Twp. 10 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Micro Log, Sonic Log, Compensated Density/Neutron Log, Dual Induction Log, Geologist's Report
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 2,430' + 419
B/Anhydrite 2,463 + 386
Howard 3,605 - 756
Topeka 3,690 - 841
Heebner 3,910 - 1,061
Toronto 3,934 - 1,085
Lansing 3,948 - 1,099
Mun/Crk. 4,068 - 1,219
Stark 4,149 - 1,300
Hush-P 4,176 - 1,327
Packer 4,310 - 1,461

CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Dry

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)