

BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

No 1259

DATE 11-24-55

CUSTOMER'S ORDER NO.

NAME OF COMPANY OK MAR OIL CO.

ADDRESS TO MAIL INVOICE 817 UNION NATL BANK Bldg, WICHITA, KANSAS

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE NUTSCH WELL NO. 4 COUNTY ROOKS STATE KANSAS

TESTER D.K. Westhusin APPROVED Jack Henry Jr. (KG)

DRILL STEM TEST NO. 4 SUCCESSFUL NO. 4 MIS-RUN NO. 0

SIZE HOLE 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 - 2 7/8 - 2 9 TEST TOOL SIZE 4 5/8

PACKER SET AT 3559 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3570 LENGTH ANCHOR 14'

PRESSURE RECORDER CAP. 3000-3000 DRILL PIPE RUN: DRY YES WITH FLUID

RESULTS:

PACKER SET 7:25 P.M. TOOL OPEN 7:20 P.M. TOOL OPEN 1 hr. HRS.

BLOW WEAK FOR 4 MIN. & BYPASS TOOL.

RECOVERY 10' OF MUD.

SHUT IN PRESSURE TIME 15 MIN. MUD WT. 9.9 VIS. 40 WATER LOSS 18

BHP 0 IFP 0 FFP 0 HYDROSTATIC HEAD 2000

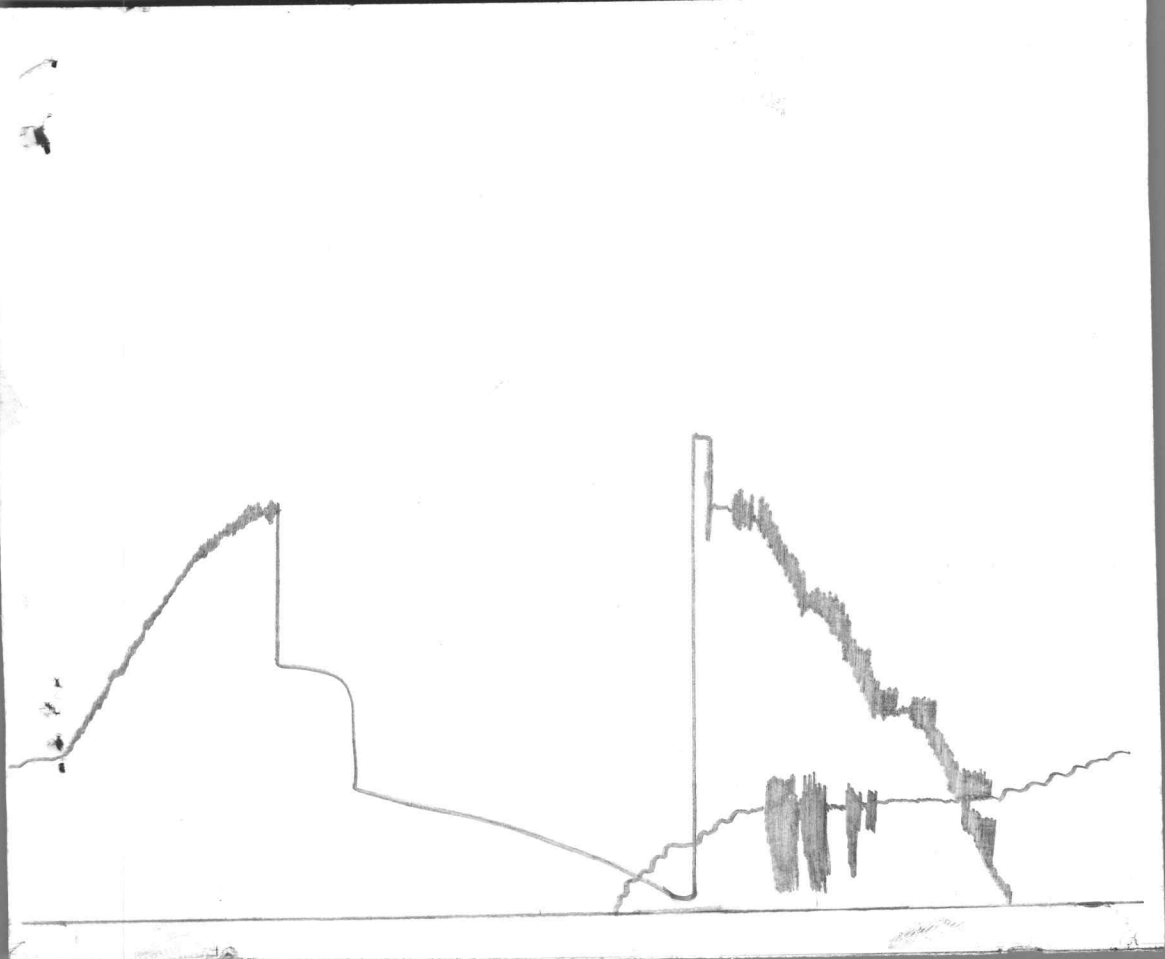
EXTRA EQUIPMENT NONE JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME

BEE FORMATION TESTING CO.

THANKS

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



BEE FORMATION TESTING CO.

TEST TICKET

P. O. BOX 491

GREAT BEND, KANSAS

No 991

DATE 11-25-55

CUSTOMER'S ORDER NO.

NAME OF COMPANY OKMAR OIL CO

ADDRESS TO MAIL INVOICE 817 UNION NATIONAL BANK BLDG - WICHITA, KANSAS

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE AVUTSCH WELL NO. 4 COUNTY ROOKS STATE KANSAS

TESTER J. C. Skinner jr APPROVED Jack Henry Jr (K.C.)

DRILL STEM TEST NO. 5 SUCCESSFUL NO. 5 MIS-RUN NO.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 FH

RUBBER SIZE 6 3/4 X 2 7/8 X 30 TEST TOOL SIZE 4 5/8

PACKER SET AT 3574 ANCHOR SIZE 4 1/2 FH

TOTAL DEPTH WELL 3585 LENGTH ANCHOR 11'

PRESSURE RECORDER CAP. 3000 - 3000 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 5:51 A.M. TOOL OPEN 5:55 A.M. TOOL OPEN 1 HR.

BLOW GOOD STRONG BLOW THROUGH OUT TEST

RECOVERY (1470' FLUID) 680' SALT WATER 120' OCM
120' V H OCM 550' FREE OIL - 1922' GAS in drill pipe

SHUT IN PRESSURE TIME 15 MIN MUD WT. 9.9 VIS. 44 WATER LOSS 18

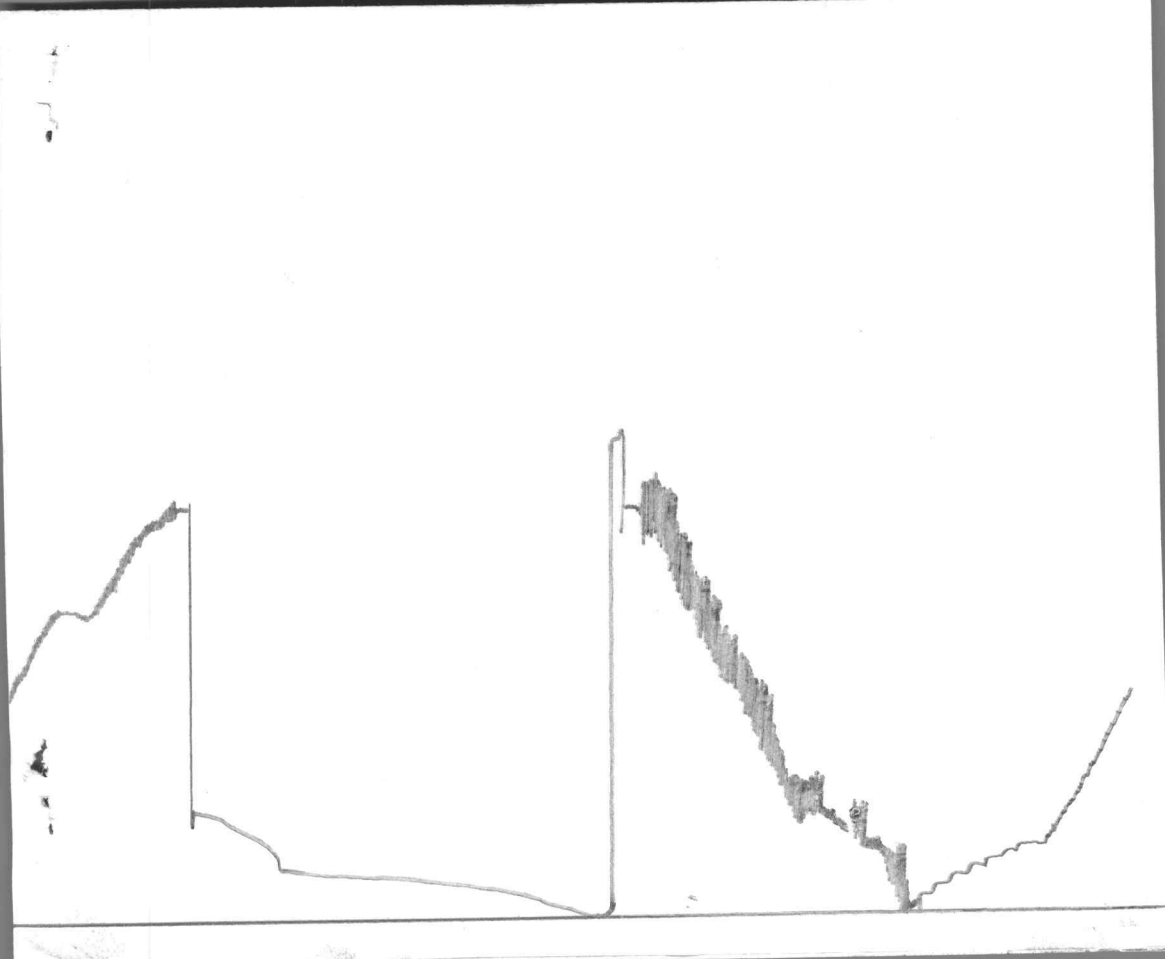
BHP 1200* IFP 200 FFP 590 HYDROSTATIC HEAD 1950

EXTRA EQUIPMENT NONE JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME

BEE FORMATION TESTING CO.

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BEE FORMATION TESTING CO.

P. O. BOX 491
GREAT BEND, KANSAS

No 992

DATE 11-26-55

CUSTOMER'S ORDER NO.

NAME OF COMPANY OKMAR OIL Co. WICHITA KANSAS

ADDRESS TO MAIL INVOICE 817 UNION NATIONAL BANK BLDG

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE NUTSCH WELL NO. 4 COUNTY ROOKS STATE KANSAS

TESTER J.C. Skinner APPROVED Pat Sumner (KC)

DRILL STEM TEST NO. 7 SUCCESSFUL NO. MIS-RUN NO.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 FH

RUBBER SIZE 6 3/4 X 2 7/8 X 30 TEST TOOL SIZE 4 7/8

PACKER SET AT 3646 ANCHOR SIZE 4 1/2 FH

TOTAL DEPTH WELL 3660 LENGTH ANCHOR 14'

PRESSURE RECORDER CAP. 3000-3000 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 11:05 A.M. TOOL OPEN 11:10 A.M. TOOL OPEN 1 HR.

BLOW STRONG STEADY BLOW THROUGH OUT TEST

RECOVERY 570' OIL 210' OCM 180' OCW 180' WATER

SHUT IN PRESSURE TIME 15 MIN MUD WT. 10.2 VIS. 40 WATER LOSS 19.8

BHP 560 IFF 0 FFP 400 HYDROSTATIC HEAD 1975

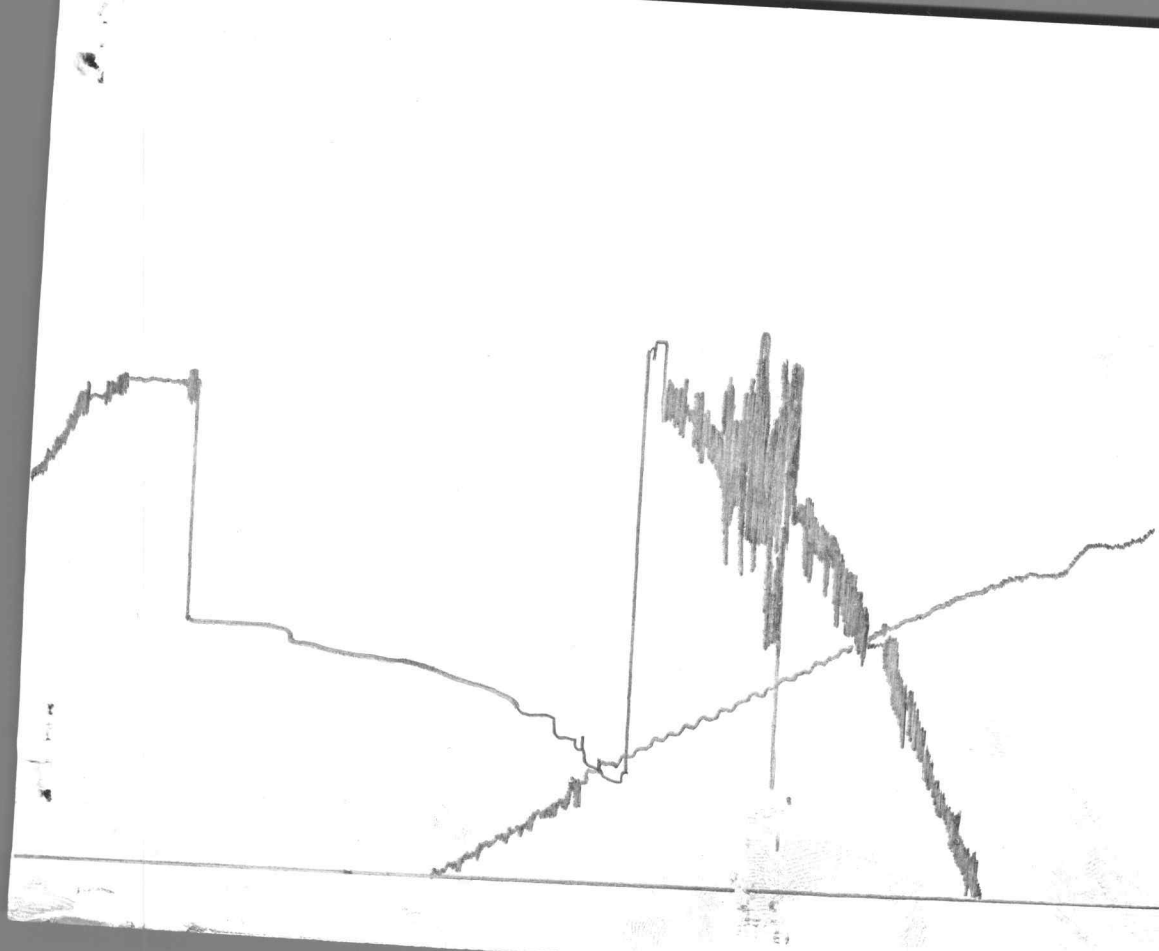
EXTRA EQUIPMENT NONE JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME

BEE FORMATION TESTING CO.

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THANKS



BEE FORMATION TESTING CO.

P. O. BOX 491

DATE 11-28-55

GREAT BEND, KANSAS

No 1261

CUSTOMER'S ORDER NO.

NAME OF COMPANY OK MAX OIL Co.

ADDRESS TO MAIL INVOICE 817 UNION NATL. BANK Bldg. WICHITA, KAN.

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE Nutsch WELL NO. #4 COUNTY ROOKS STATE KANSAS

TESTER D.K. Westhusin APPROVED Pat Summers (Arb)

DRILL STEM TEST NO. 10 SUCCESSFUL NO. 10 MIS-RUN NO. 0

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 - 2 3/8 - 29 TEST TOOL SIZE 4 5/8

PACKER SET AT 3790 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3800 LENGTH ANCHOR 10'

PRESSURE RECORDER CAP. 3000-3000 DRILL PIPE RUN: DRY YES WITH FLUID ---

RESULTS:

PACKER SET 12:37 P.M. TOOL OPEN 12:42 P.M. TOOL OPEN 1 hr. HRS.

BLOW Very strong Blow Through out Test.

RECOVERY 2500' clean oil

SHUT IN PRESSURE TIME 15 MIN. MUD WT. 10. VIS. 38.5 WATER LOSS 18.4

BHP 1030 IFP 280 FFP 960 HYDROSTATIC HEAD 2000

EXTRA EQUIPMENT NONE JARS --- NO. --- SIZE ---

OPERATOR TIME 12 TOOL RENTAL TIME ---

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