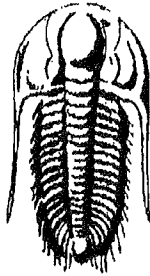


19-10s-30w

API # 15-179-21165-00-00

19-10s-30w
NW SW



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

19 10 30 Sheridan KS

Ferguson 'B' 1-19

Start Date: 2006.10.22 @ 15:05:30

End Date: 2006.10.22 @ 20:17:09

Job Ticket #: 26300 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.10.30 @ 11:28:30
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2007

CONSERVATION DIVISION
WICHITA, KS

Russell Oil Inc

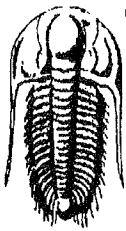
Ferguson 'B' 1-19

19 10 30 Sheridan KS

DST # 1

LKC-E

2006.10.22



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 26300

DST#: 1

Test Start: 2006.10.22 @ 15:05:30

GENERAL INFORMATION:

Formation: LKC- E

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:51:55

Time Test Ended: 20:17:09

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4045.00 ft (KB) To 4059.00 ft (KB) (TVD)

Total Depth: 4059.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2919.00 ft (KB)

2914.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6772

Inside

Press@RunDepth: 60.97 psig @ 4046.00 ft (KB)

Start Date: 2006.10.22

End Date:

2006.10.22

Capacity: 7000.00 psig

Last Calib.: 2006.10.22

Start Time: 15:05:30

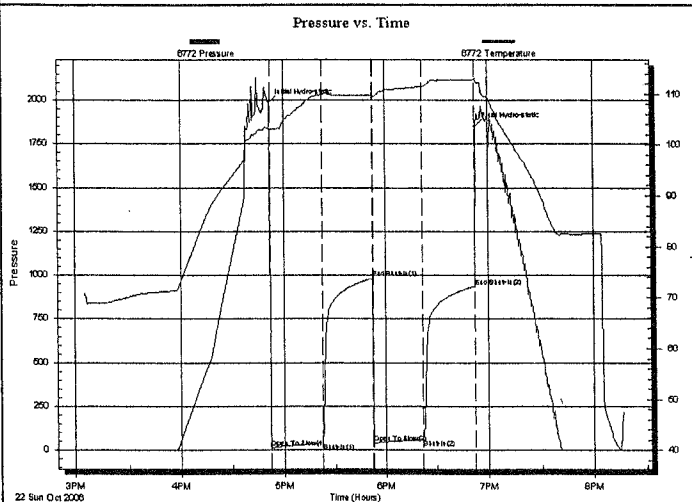
End Time:

20:17:09

Time On Btm: 2006.10.22 @ 16:51:40

Time Off Btm: 2006.10.22 @ 18:52:25

TEST COMMENT: IF 1/4 blow died to a weak surface blow
IS No return
FF No blow
FS No return



PRESSURE SUMMARY

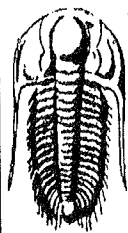
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1983.61	103.33	Initial Hydro-static
1	12.94	102.50	Open To Flow (1)
31	39.65	109.86	Shut-In (1)
61	981.89	109.76	End Shut-In (1)
61	41.15	109.47	Open To Flow (2)
91	60.97	111.50	Shut-In (2)
121	936.48	112.91	End Shut-In (2)
121	1849.03	113.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCW 70%W 30%M	0.30
5.00	MOS 100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 26300

DST#: 1

Test Start: 2006.10.22 @ 15:05:30

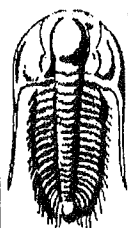
Tool Information

Drill Pipe:	Length: 3726.00 ft	Diameter: 3.80 inches	Volume: 52.27 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	53.81 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	4045.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	19.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4021.00	
Shut In Tool	5.00			4026.00	
Hydraulic tool	5.00			4031.00	
Jars	5.00			4036.00	
Packer	5.00			4041.00	25.00 Bottom Of Top Packer
Packer	4.00			4045.00	
Stubb	1.00			4046.00	
Recorder	0.00	6772	Inside	4046.00	
Perforations	13.00			4059.00	
Recorder	0.00	7437	Outside	4059.00	
Bullnose	5.00			4064.00	19.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Ferguson 'B' 1-19

PO Box 1469
Plainfield IL 60544

19 10 30 Sheridan KS

Job Ticket: 26300

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2006.10.22 @ 15:05:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MCW 70%W 30%M	0.295
5.00	MOS 100%M	0.025

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

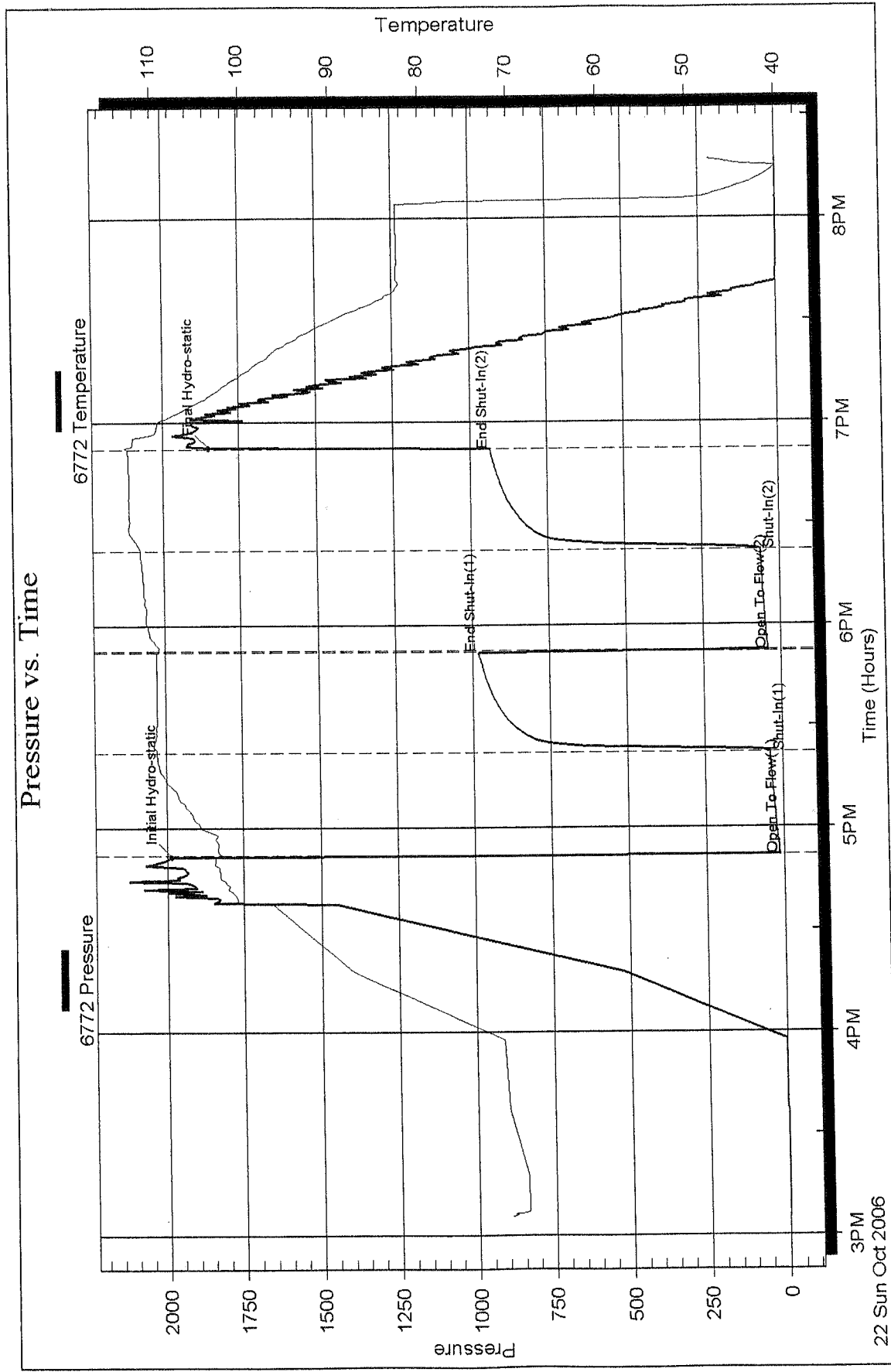
Serial #:

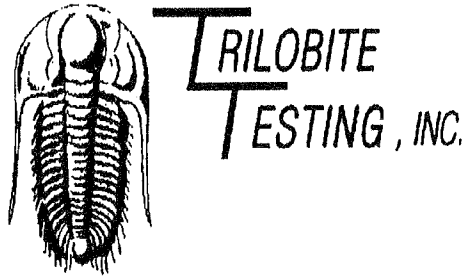
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

19 10 30 Sheridan KS

Ferguson 'B' 1-19

Start Date: 2006.10.23 @ 12:25:26

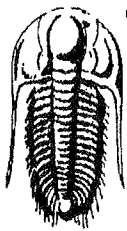
End Date: 2006.10.23 @ 16:57:05

Job Ticket #: 25526 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 25526

DST#: 2

Test Start: 2006.10.23 @ 12:25:26

GENERAL INFORMATION:

Formation: **LKC- HIJ**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:02:21

Time Test Ended: 16:57:05

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4108.00 ft (KB) To 4196.00 ft (KB) (TVD)**

Total Depth: 4196.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2919.00 ft (KB)

2914.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6772 Inside

Press@RunDepth: 28.15 psig @ 4109.00 ft (KB)

Start Date: 2006.10.23

End Date:

2006.10.23

Start Time: 12:25:26

End Time:

16:57:05

Capacity: 7000.00 psig

Last Calib.: 2006.10.23

Time On Btm: 2006.10.23 @ 14:01:51

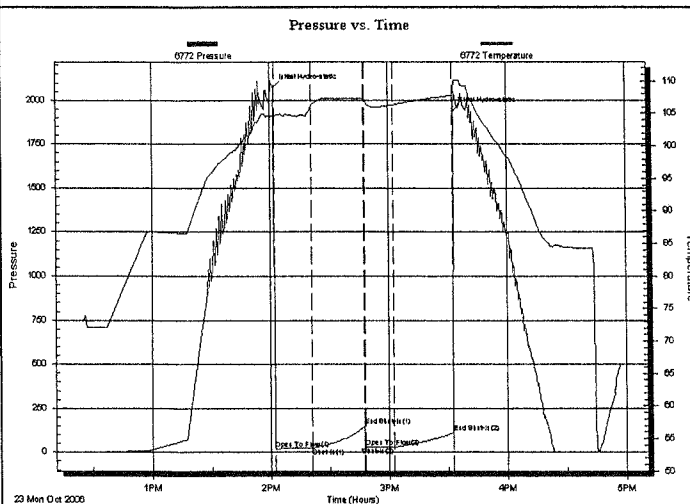
Time Off Btm: 2006.10.23 @ 15:33:06

TEST COMMENT: IF Surface blow died in 14 min.

IS No return

FF No blow

FS No return



PRESSURE SUMMARY

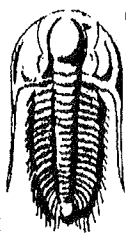
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.27	104.66	Initial Hydro-static
1	18.89	104.52	Open To Flow (1)
20	24.60	106.12	Shut-In(1)
46	148.04	107.35	End Shut-In(1)
46	28.29	107.27	Open To Flow (2)
61	28.15	106.30	Shut-In(2)
91	112.17	107.77	End Shut-In(2)
92	1938.27	108.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M 100%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

Ferguson 'B' 1-19

PO Box 1469
Plainfield IL 60544

19 10 30 Sheridan KS

Job Ticket: 25526

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2006.10.23 @ 12:25:26

Tool Information

Drill Pipe:	Length: 3784.00 ft	Diameter: 3.80 inches	Volume: 53.08 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	54.62 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	4108.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	88.00 ft				
Tool Length:	113.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4084.00	
Shut In Tool	5.00			4089.00	
Hydraulic tool	5.00			4094.00	
Jars	5.00			4099.00	
Packer	5.00			4104.00	25.00 Bottom Of Top Packer
Packer	4.00			4108.00	
Stubb	1.00			4109.00	
Recorder	0.00	6772	Inside	4109.00	
Perforations	20.00			4129.00	
Drill Pipe	62.00			4191.00	
Recorder	0.00	7437	Outside	4191.00	
Bullnose	5.00			4196.00	88.00 Bottom Packers & Anchor

Total Tool Length: 113.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Ferguson 'B' 1-19

PO Box 1469
Plainfield IL 60544

19 10 30 Sheridan KS

Job Ticket: 25526

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2006.10.23 @ 12:25:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.15 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	M 100%M	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

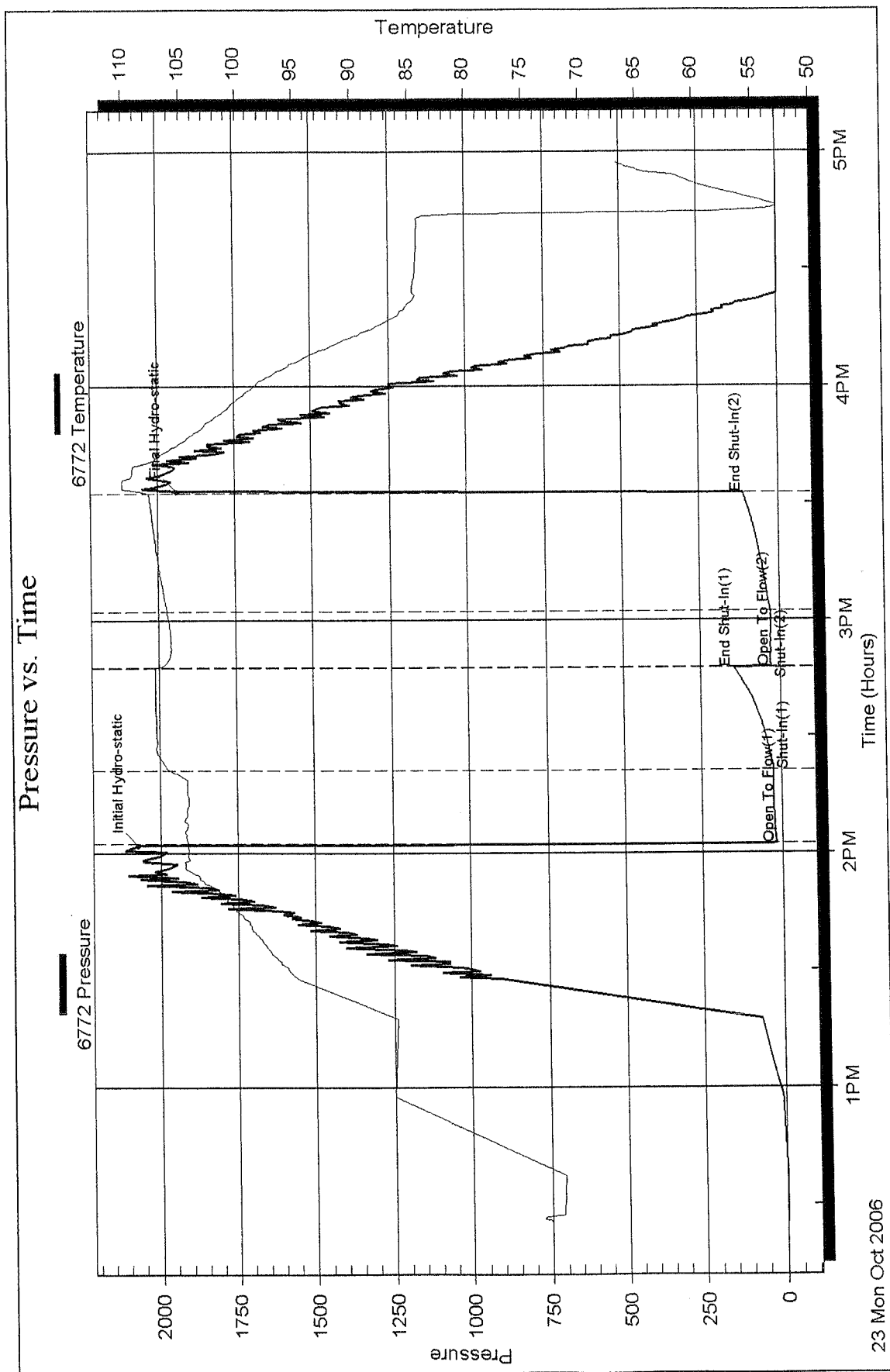
Serial #:

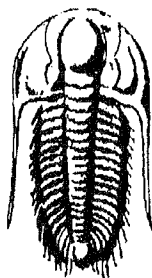
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

19 10 30 Sheridan KS

Ferguson 'B' 1-19

Start Date: 2006.10.24 @ 13:36:36

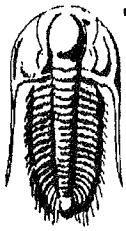
End Date: 2006.10.24 @ 17:03:31

Job Ticket #: 25527 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 25527

DST#: 3

Test Start: 2006.10.24 @ 13:36:36

GENERAL INFORMATION:

Formation: **Marm- Paw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:18:16

Time Test Ended: 17:03:31

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4304.00 ft (KB) To 4387.00 ft (KB) (TVD)**

Total Depth: 4387.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2919.00 ft (KB)

2914.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6772 Inside

Press@RunDepth: psig @ 4305.00 ft (KB)

Start Date: 2006.10.24

End Date:

2006.10.24

Start Time: 13:36:36

End Time:

17:03:31

Capacity: 7000.00 psig

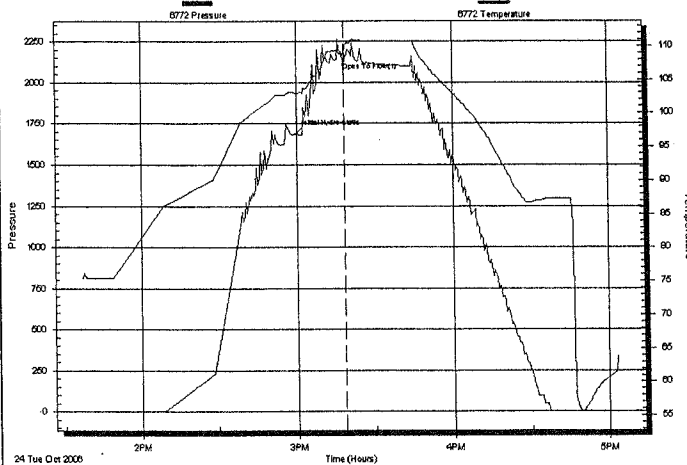
Last Calib.: 2006.10.24

Time On Btm: 2006.10.24 @ 14:59:46

Time Off Btm:

TEST COMMENT: Packers failed

Pressure vs. Time



PRESSURE SUMMARY

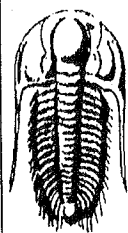
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.35	102.97	Initial Hydro-static
19	2070.42	108.71	Open To Flow (1)

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

Ferguson 'B' 1-19

PO Box 1469
Plainfield IL 60544

19 10 30 Sheridan KS

ATTN: Todd Morgenstern

Job Ticket: 25527

DST#: 3

Test Start: 2006.10.24 @ 13:36:36

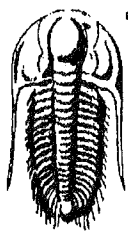
Tool Information

Drill Pipe:	Length: 3972.00 ft	Diameter: 3.80 inches	Volume: 55.72 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	42000.00 lb
		Total Volume:	57.26 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	4304.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	83.00 ft				
Tool Length:	108.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4280.00	
Shut In Tool	5.00			4285.00	
Hydraulic tool	5.00			4290.00	
Jars	5.00			4295.00	
Packer	5.00			4300.00	25.00 Bottom Of Top Packer
Packer	4.00			4304.00	
Stubb	1.00			4305.00	
Recorder	0.00	6772	Inside	4305.00	
Perforations	15.00			4320.00	
Drill Pipe	62.00			4382.00	
Recorder	0.00	7437	Outside	4382.00	
Bullnose	5.00			4387.00	83.00 Bottom Packers & Anchor

Total Tool Length: 108.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Ferguson 'B' 1-19

PO Box 1469
Plainfield IL 60544

19 10 30 Sheridan KS

Job Ticket: 25527

DST#: 3

ATTN: Todd Morgenstern

Test Start: 2006.10.24 @ 13:36:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

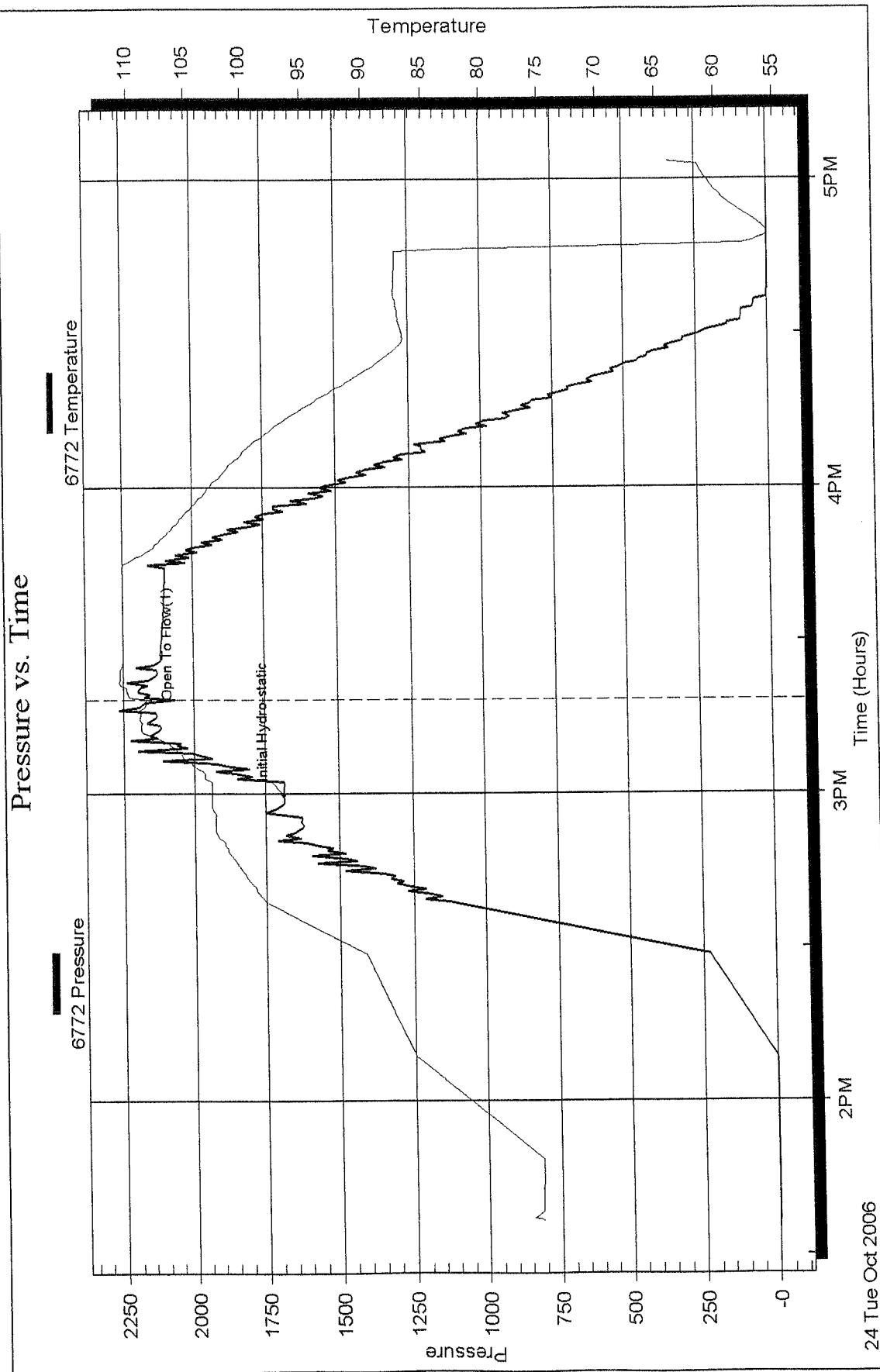
Serial #:

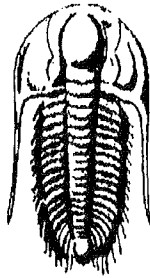
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

19 10 30 Sheridan KS

Ferguson 'B' 1-19

Start Date: 2006.10.24 @ 17:10:40

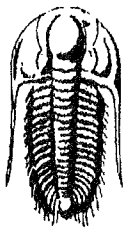
End Date: 2006.10.25 @ 00:02:19

Job Ticket #: 25528 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 25528

DST#: 4

Test Start: 2006.10.24 @ 17:10:40

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:38:20

Time Test Ended: 00:02:19

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4337.00 ft (KB) To 4387.00 ft (KB) (TVD)**

Total Depth: 4387.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2919.00 ft (KB)

2914.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6772 Inside

Press@RunDepth: 168.08 psig @ 4338.00 ft (KB)

Start Date: 2006.10.24

End Date:

2006.10.25

Start Time: 17:10:40

End Time:

00:02:19

Capacity: 7000.00 psig

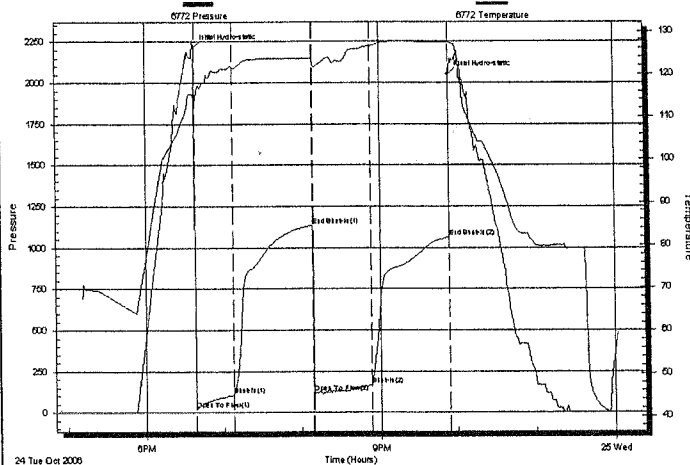
Last Calib.: 2006.10.25

Time On Btm: 2006.10.24 @ 18:38:05

Time Off Btm: 2006.10.24 @ 21:54:04

TEST COMMENT: IF 1/4 blow BOB in 12 min.
IS Surface blow died in 30 min.
FF BOB in 9 min.
FS Surface blow built to 2 1/2 in 60 min.

Pressure vs. Time



PRESSURE SUMMARY

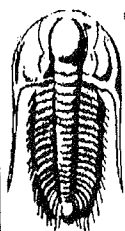
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.98	113.65	Initial Hydro-static
1	20.10	113.11	Open To Flow (1)
30	108.43	121.50	Shut-In (1)
91	1135.52	123.55	End Shut-In (1)
92	120.78	122.03	Open To Flow (2)
135	168.08	126.49	Shut-In (2)
196	1063.40	127.38	End Shut-In (2)
196	2049.83	127.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MCOG 80%G 10%O 10%M	0.61
62.00	GOCM 45%G 5%O 50%M	0.30
124.00	MCOG 60%G 20%O 20%M	0.61
60.00	GOCM 30%G 20%O 50%M	0.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

PO Box 1469
Plainfield IL 60544

ATTN: Todd Morgenstern

Ferguson 'B' 1-19

19 10 30 Sheridan KS

Job Ticket: 25528

DST#: 4

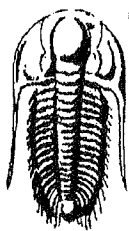
Test Start: 2006.10.24 @ 17:10:40

Tool Information

Drill Pipe:	Length: 4003.00 ft	Diameter: 3.80 inches	Volume: 56.15 bbl	Tool Weight:	1500.00 lb	
Heavy Wt. Pipe:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb	
			Total Volume:	57.69 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	42000.00 lb	
Depth to Top Packer:	4337.00 ft			Final	44000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	50.00 ft					
Tool Length:	75.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4313.00	
Shut In Tool	5.00			4318.00	
Hydraulic tool	5.00			4323.00	
Jars	5.00			4328.00	
Packer	5.00			4333.00	25.00 Bottom Of Top Packer
Packer	4.00			4337.00	
Stubb	1.00			4338.00	
Recorder	0.00	6772	Inside	4338.00	
Perforations	12.00			4350.00	
Drill Pipe	32.00			4382.00	
Recorder	0.00	7437	Outside	4382.00	
Bullnose	5.00			4387.00	50.00 Bottom Packers & Anchor

Total Tool Length: 75.00



TRILOBITE
TESTING, INC

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FLUID SUMMARY

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Test Start: 2006.10.24 @ 17:10:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MCGO 80%G 10%O 10%M	0.610
62.00	GOCM 45%G 5%O 50%M	0.305
124.00	MCGO 60%G 20%O 20%M	0.610
60.00	GOCM 30%G 20%O 50%M	0.805

Total Length: 370.00 ft

Total Volume: 2.330 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

