

*W.P.*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5063  
name Energy Exploration, Inc.  
address 1002 So. Broadway  
City/State/Zip Wichita, KS 67202

Operator Contact Person Archie Follweiler  
Phone 316-267-7336

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Murphy & Kevin Howard  
Phone (316) 267-7336

BUYER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/10/84 8/19/84  
pud Date Date Reached TD Completion Date

4560'  
Total Depth PBD

Mount of Surface Pipe Set and Cemented at 337.04' @ 345' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated N/A  
from feet depth to w/ SX cmt

*Wire line log received*

API NO. 15-179-20,759

County Sheridan

SE NW SE Sec 15 Twp 10S Rge 30  East  West  
(location)

..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

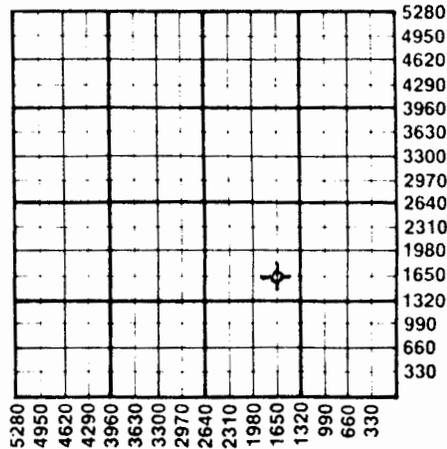
Lease Name FELLHOELTER Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2884' KB 2889'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 1740 Ft North From Southeast Corner and  
(Well) 1700 Ft. West From Southeast Corner of  
Sec 15 Twp 10S Rge 30  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 18 1984

Operator Name Energy Exploration, Inc. Lease Name Fellhoelter Well# 1 SEC 15 TWP 10S RGE 30  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

LOG:

DST #1 - 4016-50, 30-63-65-66, Rec. 480' of mdy. wtr. with a few oil spots, IFP 139-184, FFP 190-256, ISIP 1288, FSIP 1212, IHP 1971, FHP 1962, BHT 115°F

Anhydrite	2452	+437
Topeka	3695	-806
Heebner	3910	-1021
Toronto	3941	-1052
Lansing	3955	-1066
Base KansCity	4219	-1330
Marmaton	4232	-1343
Pawnee	4344	-1455
Fort Scott	4419	-1530
Cherokee Sh.	4446	-1557
Johnson zne	4484	-1595
Mississippi	4526	-1637

DST #2 4089-4135, 30-60-15-30, Rec. 710' drlg. mud w/ few oil specks, misrun, IFP 393-400, FFP 400-400, ISIP 1290, FSIP 1200, IHP 2062, FHP 2036, BHT 116°F

DST #3 - 4140-4185, 30-69-30-39, Rec. 10' of mud; no show, IFP 41-41, FFP 54-45, ISIP 79, FSIP 53, IHP 2087, FHP 2077, BHT 118°F

SAMPLE:

DST #4 4204-15, 30-30-30-42, Rec. 3' of mud, IFP 20-20, FFP 24-20, ISIP 24, FSIP 22, IHP 2117, FHP 2107, BHT 119°F

Anhydrite	2444	+445
Topeka	3690	-801
Heebner	3915	-1026
Toronto	3941	-1052
Lansing	3957	-1068
Base Kans City	4221	-1332
Marmaton	4234	-1345
Pawnee	4346	-1457
Fort Scott	4421	-1532
Cherokee Sh.	4451	-1562
Johnson zone	4491	-1602
Mississippi	4531	-1642

DST #5 - 4332-55, 30-30-30-39, Rec. 10' of mud, IFP 37-37, FFP 43-46, ISIP 55, FSIP 57, IHP 2206, FHP 2206, BHT 119°F

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	345'	60-40 poz.	235	2% gel, 3% c.c.

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth