ł	Dealmort State	e Geolog	ر ام	S.,,	-e., KA	NSA	S		•	١	5-1	79-	205
	WELL COMPLETION REPORT AND							<b>  s</b> .	s. 31 T. 10S R. 30W W				
Į	DRILLER'S LOG								l	Loc. C/NW/SE			
PI No. 15 — — — — Number					·			ı	•				
	Operator								C	County Sheridan 640 Acres			
ļ	Don E. Fratt												
ı	Box 370, Ha	ays, KS 6	7601								h   60   -   -   -   60   -		
Ì	Well No.	Lease Name								1			
ļ	1-31	Baalm	an										
	Footage Location	Location								i	- -	- - <del> </del> - -	<b>┤┤┥</b>
1	Principal Contractor	N) (5) Ime	<del></del>	Geolog		Trom (	E) (W)	ine		i	160	<b></b>	60
ı	Murfin Dri			Green & Green									
_ 1	Spud Date	Date Completed		Total I	-		P.B.T.D.			_ ا	Loc ev.: Gr. <u>-2</u> 9	ete well corre	ctly
D	7-25-79	8-3-79		4361			l		<del></del>	<b>•</b> "	_,		200
۱ -	Directional Deviation			Oil an	d/or Gas Purc		C			D	298	31 KB 21	983
•				1			Corp.	•		<u></u>			
1					CASING	REC	ORD						
)	Report of all string	s set — surface,	intermed	liate, p	roduction, e	tc.							
	Purpose of string	Size hole drilled	Size casi (in O.	ing set .D.) Weight Ibs/ft. Se		Settir	tting depth Type cement		Sacks		Туре	and percent	
	Surface	12½"	B 5/8'	'' 2	20#	273	3'	C	cqs	2	00	·	
	Oil String		412"		10.5# 4		358' CQS		cos	200			tytia :
l	8	<u> </u>											
JI													
۱													
		LINER RECOI	RD			Τ			PER	FORA	TION REC	ORD	Parie
	Top, ft.	lottom, ft.	S	ocks cer	nent	+	Shots	per f	t.	Size	& type	Deg	th interval
		TUBING RECO	ORD				4					4294	-98
$\mathcal{C}$	Size !	Setting depth	P	ocker se	t at	+			<del>-</del>				
	2 3/8"	4284 <b>'</b>					·						
	<u> </u>		ACID, FI	RACTU	RE, SHOT,	CEM	ENT SQU	UEEZ	ZE RECORD				
		Amo	unt and k	ind of m	naterial used							Depth interve	l treated
)	1250 gals.												
	1					1.00	·				1		
INITIAL PRODUCTION													
								ger"					
	Date of first production Producing method (flowing, pumping, gas lift, etc.) 8-23-79 Swab							Free Strate Co.					
	RATE OF PRODUCTION PER 24 HOURS	32 bb1s	-8h+	·s	Gas				Water			Gas-oil ratio	655-
	Disposition of gas (vented			o · bbh				MCF	Producing i	nterval	bbis.	L	CFPB
1													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Don E. P	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry hole				
Well No.	Lease Name			DI NOIC	
1-31	Leon Baalman			· .	<b>.</b>
S_31_T_10.9_30WW					
		-			
Show all important zones of p	WELL LOG porosity and contents thereof; cored inter- cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
				<del></del>	1
As per copy of g	eological report attach	ed.,			
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	- Andrew Art	1			•
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			<b>A</b>		
	USE ADDITIONAL SHEETS, IF	ECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received		DON E	· PRATT		
		BY Sus	ie Weert	C:	
				Signature	•
		- SUSIE	UBERT, OFF	Title	
		9-24-7	9		
				Date	

## 15-179-20539

## WELL LOG

DON PRATT

FARM BAALMAN

ND. 1-31

RIG. NO.

16

TOTAL DEPTH

4360'

7-27-79

EDMP. 8-4-79

CONTRACTOR

COMM.

15

MURFIN DRILLING COMPANY

Sk

Sheridan

,

sec. 31 T. 10S R. 30W

 KAN	SAS	<u> </u>
	•	

CABING

20 10

**a** -5/8" csg. w/200 sx.

12 6

13

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

30	1	Surface Soils	
230	1	Sand	
240	1	0cra	
280	1	Shale (blue)	
450	1	Sand & Shale	
1450	1	Shale & Clay	
2530	1	Sand & Shale	
2562	1	ANHYDRITE	
2754		Shale	
3060		Shale & Lime	
3200		Shale	
3415		Shale & Lime	
3520		Shale	
3650		Lime & Shale	
4094		Shale & Lime	
4130		Lime	
4360	1	Lime & Shale	RTD