

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..6114.....
Name ...Don E. Pratt.....
Address P.O. Box 370.....
.....Hays, KS 67601.....
City/State/Zip

Purchaser dry hole.....
.....

Operator Contact Person Don E. Pratt.....
Phone 913-625-3446.....

Contractor: License # ..6033.....
Name ...Murfin Drilling Co.,.....

Wellsite Geologist J.R. Green.....
Phone 913-625-9023.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator,
Well Name,
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..10-6-85.... ..10-13-85.... ..10-13-85....
Spud Date Date Reached TD Completion Date
..4502.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....179-20,845,.....

County.....Sheridan.....

..SW..SW..SE... Sec.31.. Twp.10..Rge.30... ☐ East
..... ☒ West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

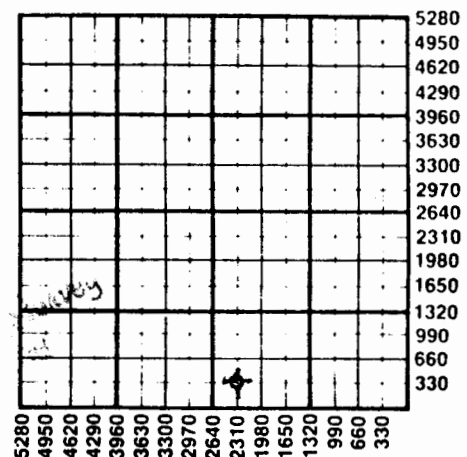
Lease Name.....Baalman.....Well #..2-31..

Field Name.....Campus Siding NE.....

Producing Formation.....dry.....

Elevation: Ground...2968.....KB...2973.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
Deep fresh water well owned

☒ Other (explain) by Mr. Beckman.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name DON E. PRATT Lease Name..... Baalman Well #..... 2-31

Sec... 31 Twp... 10S Rge... 30W ☐ East
☒ West County.... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

D.S.T. #1---4078-4124
 30-60-30-90
 Rec. 815' muddy salt water
 Flow pressures: 49-311 311-426
 S.I. Pressures: 1239#'s 1255#'s.,

D.S.T. #2---4134-4233
 60-90-30-60
 Rec. 60' watery mud
 Flow Pressures: 66-82 82-98 #'s
 S.I. Pressures: 1060#'s 573#'s.,

D.S.T. #3---4422-4502
 30-60
 Rec. 20' of mud.,
 Flow Pressures: 49-49#'s.
 Shut in Pressures: 865#'s.,

Name	Top	Bottom
Heebner	3976	-1003
Toronto	3995	-1022
Lansing-KC	4014	-1041
K.C. Base-Marmaton	4282	-1309
Pawnee	4410	-1437
Ft Scott	4482	-1509
R.T.D.	4502	-1529

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12 1/2"....	..8 5/8".....	..20#.....	..250'.....	..60/40Poz.....	..200.....	..2%Ge1 3%CC.....
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes	☐ No
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					

WELL LOG

COMPANY Don E. Pratt
 P.O. Box 370
 Hays, Kansas 67601
 FARM Baalman NO. 2-31 ✓
 SEC. 31 T. 10S R. 30W
 LOC. SW SW SE
 RIG. NO. 24
 TOTAL DEPTH 4502'
 COMM. 10-06-85 COMP. 10-12-85
 CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, Kansas 67202
 COUNTY Sheridan
 KANSAS
 CASING 10
 15 5-5/8" set @ 250' w/200 sx 60/40 Poz, 3% CC.
 12 6
 12 5
 ELEVATION
 PRODUCTION

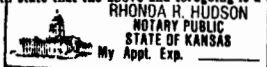
FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	200'
Shale	1730'
Sand & Shale	2521'
Anhydrite	2547'
Shale	3080'
Shale & Shells	3420'
Shale	3725'
Shale & Lime (RTD)	4502'

State of KANSAS
 County of SEDGWICK

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Baalman #2-31 well.



Robert A. Ramseyer, Jr., Agent for Operator

Subscribed and sworn to before me this 25th day of October 1985

My Commission Expires: 11-18-87

Rhonda R. Hudson
 NOTARY PUBLIC

DP28

RECORD
 STATE CORPORATION COMMISSION

NOV 5 1985

RECORDATION DIVISION
 Wichita, Kansas