

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8318
Name CARROLL OIL PRODUCTION INC.
Address Box 1987
City/State/Zip GREAT BEND, KS 67530

Purchaser

Operator Contact Person Jon M. Carroll
Phone 316-793-7156

Contractor: License # 6033
Name MURFIN DRILLING Co.

Wellsite Geologist Jim Muscarello
Phone 316-792-8251

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If ~~OWD~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-13-85 10-19-85 10-19-85
Spud Date Date Reached TD Completion Date

4650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 302 feet depth to Surface 250 SX cmt
Cement Company Name W. J. Titman
Invoice # 201260

API NO. 15- 179-20,845
County Sheridan
S. 1/2 NE Sec 31 Twp 10 Rge 30 West
3300 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

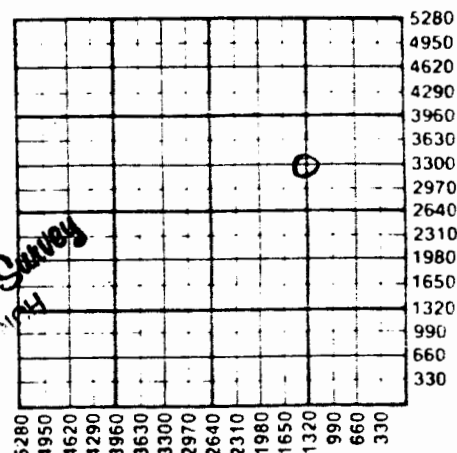
Lease Name BECKMAN Well # 1

Field Name UNKNOWN

Producing Formation NONE

Elevation: Ground 2973 KB 2978

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

79154

SIDE TWO

Operator Name CARROLL OIL Production Inc. Lease Name BECKMAN Well # 1

Sec. 31 Twp. 10 Rge. 30 ☐ East ☒ West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2535	
Topeka	3769	
Hecbner	3994	
Toronto	4074	
Lansing	4133	
Lawrence KC	4314	
Armstrong	4360	
Pawnee	4441	
Ft Scott	4512	
Cherokee shale	4540	
Cherokee sand	4613	
TD Log	4649	
RTO	4650	

FEB 03 1986
State Geological Survey
WICHITA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	392	6014/162	250	3.7.5.5
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						

WELL LOG

COMPANY Carroll Oil Production, Inc.
Box 1987
Great Bend, Kansas 67530

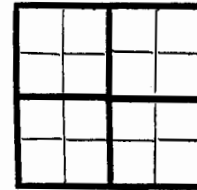
FARM Beckman **NO.** 1

SEC. 31 **T.** 10S **R.** 30W
LOC. C S/2 NE

RIG. NO. 24
TOTAL DEPTH 4650'
COMM. 10-13-85 **COMP.** 10-19-85

COUNTY Sheridan
KANSAS

CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202



CASING

20 15 12 13	10 8 -5/8" set @ 302' w/250 sx 60/40 Poz, 3% CC. 6 5	ELEVATION
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PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	220'
Shale	460'
Sand & Shale	2536'
Anhydrite	2568'
Shale	2925'
Shale & Shells	3280'
Shale	3480'
Lime & Shale (RTD)	4650'

JAN 13 1986
 Geological Survey
 WICHITA BRANCH

State of KANSAS

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 30 1986