

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

79155

SIDE TWO

G M T Oil Operations
 Operator Name Lease Name..... Beckman Well #..... 1

Sec..... 31 Twp..... 10 Rge..... 30
☐ East
☒ West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

DST # 1: 4188-4248. 30-30-10-0. 20' of gassy mud.
 * SIP: 31 PSI. FP: 14-14 & 24 PSI.
 DST # 2: 4238-4280. 30-30-10-0. 40' of mud.
 SIP: 18 PSI. FP: 18-18 & 18 PSI.
 DST # 3: 4271-4300. 45-30-45-30. 35' of oil-cut mud.
 SIP: 54-54 PSI. FP: 36-36 & 37-38 PSI.

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner Shale	3983	
Toronto Limestone	4004	
Lansing-Kansas City	4024	
		4299
RTD	4327	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	303	60/40 pozz	170	3% cc... 2% gel..

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No