

31-10-30w

SEP P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 179-20,645

ADDRESS Box 370, Hays, KS 67601

COUNTY Sheridan

FIELD

\*\*CONTACT PERSON Don E. Pratt

PROD. FORMATION Dry hole

PHONE 913-625-3446

LEASE Durwood Beckman

PURCHASER none--dry State

WELL NO. 1-31

ADDRESS

WELL LOCATION 440' Loc. SEC NW/4

DRILLING Murfin Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 617 Union Center

the NW/4 SEC. 31 TWP. 10s RGE. 30w

Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center

Wichita, KS 67202

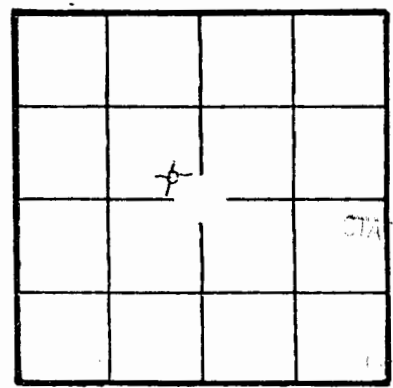
TOTAL DEPTH 4320' PBT

SPUD DATE 5/7/82 DATE COMPLETED 5/14/82

ELEV: GR 2963 DF 2966 KB 2968

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 265' w/210 sks. DV Tool Used? ---



KCC KGS (Office Use) RECEIVED STATE CORPORATION COMMISSION JUN - 7 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Durwood Beckman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

31-10-30w SEP  
PC

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillers Log and Geological report enclosed., ]No Electric Log run]				
Soil & sand		230'		
Shale		266'		
Shale & sand		2530'		
Anhydrite		2560'		
Shale		3308'		
Shale & lime		4090'		
Lime		4125'		
Lime & shale		4200'		
Lime		4280'		
Lime & shale		4320'		

Local Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE GEOLOGICAL COMMISSION  
JUN - 7 1982  
GEOLOGICAL DIVISION  
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8"	20#	265'	cqs	210	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**