KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL CO., INC.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Ronald Nelson
Phone: (785) 628-3449
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ronald Nelson

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MAR 2 1 2003
KCC WICHITA

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ___
Well Name: ___
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

4/1/02	4/9/02	4/10/02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20,682-0000
County: Thomas
100'S&50'W of NE SW NW Sec. 15 Twp. 10 S. R. 31w [ ] East [X] West
1750 feet from [ ] / (N) (circle one) Line of Section
940 feet from [ ] / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Maurath "A" Well #: 1-15
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 3003 Kelly Bushing: 3011
Total Depth: 4720 Plug Back Total Depth: ___
Amount of Surface Pipe Set and Cemented at 222.25 Feet
Multiple Stage Cementing Collar Used? [X] Yes [ ] No
If yes, show depth set 2544 Feet
If Alternate II completion, cement circulated from 2544 feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ [ ] East [ ] West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
Title: Ron Nelson Date: 3-21-03
Subscribed and sworn to before me this 21st day of March, 2003.
Notary Public: Jessica R. Basgall
Date Commission Expires: 6-17-06

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes [ ] Date: ___
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Operator Name: DOWNING-NELSON OI CO., INC. Lease Name: Maurath " Well #: 1-15

Sec. 15 Twp. 10 S. R. 31W [ ] East [X] West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No
(Submit Copy)

List All E. Logs Run: ELI Wireline-
Dual Induction, Density-Neutron,
Micro, Sonic

[XX] Log Formation (Top), Depth and Datum [ ] Sample

Name	Top	Datum
Anhydrite	2584	+427
Heebner	4015	-1004
LKC	4055	-1044
BKC	4335	-1324
Pawnee	4456	-1445
Fort Scott	4522	-1511
Cherokee Shale	4550	-1539
Johnson Zone	4596	-1585
Rework Miss	4631	-1620
Mississippi	4668	-1657

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12¼	8 5/8	20	222.25	Common	150	2%Gel&3%CC
Production St.	7 7/8	4½	10.5	4707.50	SMDC	150	
			Port Collar @	2544			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4325-4331	500g 15% NE-FE	same
		2250g 15% NE-FE	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4650	none	[ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 5-10-02

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	5	NA	35

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: [ ] Open Hole [XX] Perf. [ ] Dually Comp. [ ] Commingled ____
[ ] Other (Specify) ____

Production Interval