

*2nd Pl*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # *5544*  
name *Thomason Oil Company*  
address *2700 Oak St., Suite A*  
*Hays, KS 67601*  
City/State/Zip

Operator Contact Person *Earl L. Thomason*  
Phone *(913) 625-2045*

Contractor: license # *5422*  
name *Abercrombie Drilling, Inc*

Wellsite Geologist *Greg Cheney*  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **NO**: old well info as follows:

Operator *Tom Jordan*  
Well Name *Huelsmann #2*  
Comp. Date *D/A* Old Total Depth *2903*  
*Original API 15-193-20, 132*  
*Issued 4/19/77*

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

*7/7/84* *7/8/84* *7/25/84*  
Spud Date Date Reached TD Completion Date

*2660'* *2599'*  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at *Original @ 269'* feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated - *Yes*  
from *2600* feet depth to *Surface* w/ *5.25* SX cmt

*Wire line log received*

API NO. 15 - *193-20, 132-A*

County *Thomas*

*C S/2 NE NW* Sec *1* Twp *10s* Rge *3E*  W  
(location)

*4260* Ft North from Southeast Corner of Section  
*3220* Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

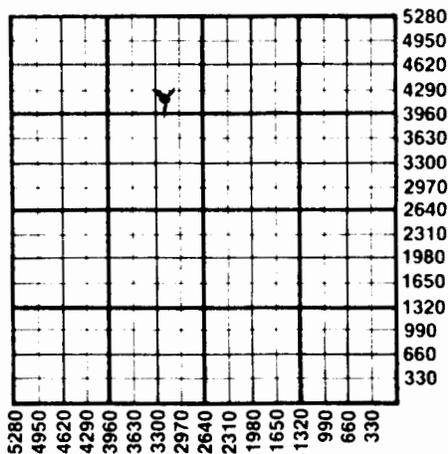
Lease Name *Huelsmann* Well# *2 SWD*

Field Name *Huelsmann*

Producing Formation *Cedar Hills*

Elevation: Ground *2972* KB *2977*

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater \_\_\_\_\_ Ft North From Southeast Corner of (Well) \_\_\_\_\_ Ft. West From Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge  East  West

Surface Water *4950* Ft North From Southeast Corner of (Stream, Pond etc.) *3630* Ft West From Southeast Corner  
Sec *1* Twp *10s* Rge *3E*  East  West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # \_\_\_\_\_

*AUG 14 1984*

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

State Geologist Survey  
WICHITA BRANCH

Operator Name *Thomason Oil Company* Lease Name *Huelsmann* Well# *2* SEC *1* TWP *10s* RGE *36*  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

*Original - None*  
*Bond Log*

Name Top Bottom

TUBING RECORD size <i>2 3/8</i> set at <i>2200</i> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Time of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_  
 Disposition of gas:  vented  sold  used on lease  
 Dually Completed.  
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>Surface</i>	<i>7 1/4"</i>	<i>8 5/8</i>		<i>269</i>		<i>190</i>	
<i>Production</i>	<i>7 7/8"</i>	<i>5 1/2</i>	<i>14#</i>	<i>2599, 60'</i>	<i>Lt. wt. Common</i>	<i>425</i>	<i>2% ac.</i>
						<i>100</i>	<i>2% gel. 3% cc</i>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<i>2</i>	<i>2320-45</i>		
<i>2</i>	<i>2300-20</i>		