

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Jim Reeves
Phone 913-475-3325

PURCHASER N/A

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 11-28-84 Date Reached TD 12-05-84 Completion Date 12-05-84

Total Depth 4671' PBTD

Amount of Surface Pipe Set and Cemented at 343' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 193-20,333

County Thomas

C NW SE Sec 3 Twp 10 Rge 31 East
(location) X West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

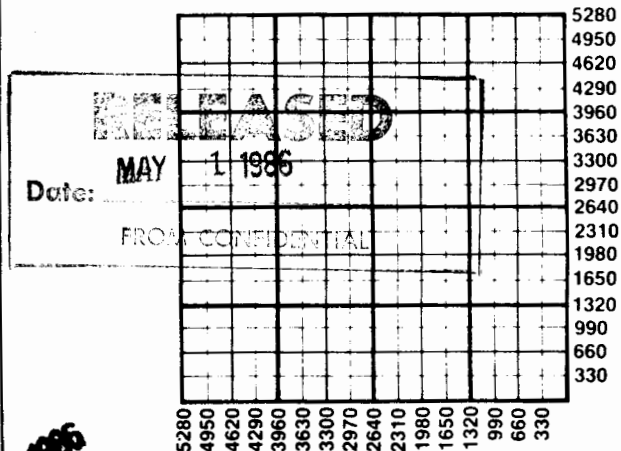
Lease Name Huelsman Well# 1-3

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2995' KB 3000'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Gene Huelsman, Oakley, KS

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water 300 Ft North From Southeast Corner and
Stream, Pond etc.) 2200 Ft West From Southeast Corner
Sec 3 Twp 10 Rge 31 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

79301

Operator Name Gear Petro. Co., Inc. Lease Name Huelsman Well# 1-3 SEC 3 TWP. 10 RGE. 31 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2572	+428
B/Anhydrite	2602	+398
Topeka	3655	-655
Heebner	4003	-1003
Toronto	4025	-1025
Lansing	4043	-1043
Stark	4258	-1258
BKC	4320	-1320
Marmaton	4349	-1349
Pawnee	4438	-1438
Cherokee	4532	-1532
Johnson Zone	4576	-1576
Cong	4602	-1602
Miss Dol	4612	-1612
Miss Lm	4630	-1630
LTD	4674	-1674

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	343'	60-40	200	6% Ge1, 3% CC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth
