

5-10-31W

9/28

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,519

County Thomas

NW NE NE Sec. 5 Twp. 10S Rge. 31 X East West

4950 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

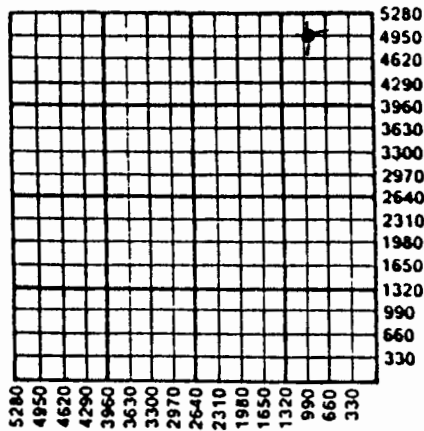
Lease Name Albers Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3013' KB 3018'

Total Depth 4605' PBDT _____



Amount of Surface Pipe Set and Cemented at 251.31 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 03966

Name: Wanker Oil Company

Address Rt. #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: _____

Operator Contact Person: Pat Wanker

Phone (913) -743-2769

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ Temp. Abd.

_____ Gas _____ Inj _____ Delayed Comp.

Dry _____ Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable

6/11/90 6/19/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Wanker

Title owner Date 7-1-90

scribed and sworn to before me this 7 day of July

by Deborah A. Howard

Notary Public _____

Date Commission Expires _____

DEBORAH A. HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/10/98

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA

KGS _____ Plug _____ Other _____

(Specify)

IS

W18-01-C

79303

SIDE TWO

Operator Name Wanker Oil Company Lease Name Albers Well # 1
 Sec. 5 Twp. 10S Rge. 31 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1, 4271-4330 Kansas city "L"
 30-60-30-30 rec. 45' Mud BHP 1387-1376
 FP 44-55/55-55, Hp 2252-2229
 DST #2 4330-4510 Marmaton 30-60-60-60
 Rec. 60' Gip, 745' SOCMW, BHP 1365-1321
 FP 122-244/266/444 HP 2352-2319

Formation Description		
Name	Top	Bottom
ANHYDRITE	2590	2630
HEEBNER	4023	
LANSING	4064	
STARK SH.	4273	
BKC	4332	
MARMATON	4362	
PAWNEE	4456	
CHEROKEE	4550	
LOG TOTAL DEPTH	4603	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4	8 5/8"	20/Ft.	251'	Pos Mix	160	2%cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot		Specify Footage of Each Interval Perforated		Depth			(Amount and Kind of Material Used)
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

COPY

DRILLERS LOG

OPERATOR: Wanker Oil Company
Rt. #2, Box 14
Wakeeney, KS 67672

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, KS 67665-0506

LEASE: Albers WELL #Z\

LOCATION: NW NE NE
Section 5-10S-31W
Thomas County, Kansas

LOGGERS TOTAL DEPTH: 4605'

ROTARY TOTAL DEPTH: 4605'

COMMENCED: 6/11/90

Casing: 8-5/8" @ 251.31' w/160 sks cement

ELEVATION: 3018' K.B.

COMPLETED: 6/19/90

STATUS: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil	60'	Topeka	3905'
Dakota Sand	1109'	Heebner	4022'
Red Bed	1190'	Lansing Kansas City	4065'
Cedar Hills	1609'	Marmaton	4361'
Red Bed	1753'	Pawnee	4495'
Anhydrite	2586'	R.T.D.	4605'

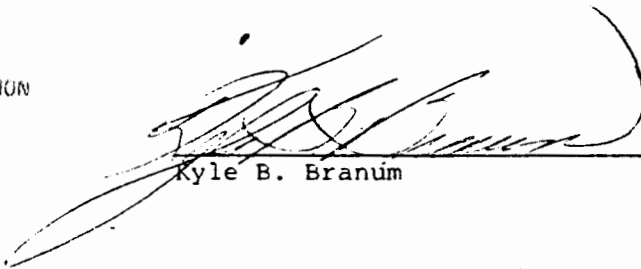
STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

RECEIVED
STATE OIL AND GAS COMMISSION

JUN 19 1990

CONSERVATION DIVISION
Topeka, Kansas

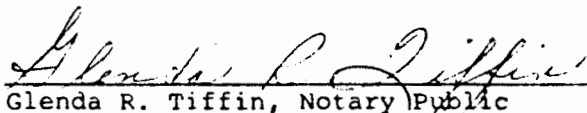


Kyle B. Branum

Described and sworn to before me on June 19, 1990.

My commission expires: February 6, 1992.

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92



Glenda R. Tiffin, Notary Public