

3510

COPY
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046Name: Raymond Oil Company, Inc.Address P.O. Box 48788City/State/Zip Wichita, KS 67202Purchaser: Scurlock-PermianOperator Contact Person: Patrick RaymondPhone (316) 267-4214Contractor: Name: Murfin Drilling Company, Inc.License: 30606Wellsite Geologist: Clarke Sandberg

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SMD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

08-08-91

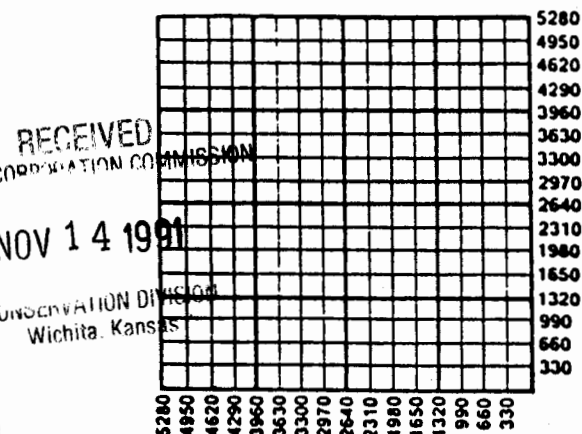
08-13-91

08-15-91

Spud Date

Date Reached TD

Completion Date

API NO. 15- 193-20, 566County ThomasC NW SE Sec. 6 Twp. 10S Rge. 31W East West1980 Ft. North from Southeast Corner of Section1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Ostmeyer A Well # 1Field Name WildcatProducing Formation Lansing-Kansas CityElevation: Ground 3068 KB 3073Total Depth 4725 P8TD _____Amount of Surface Pipe Set and Cemented at 305 FeetMultiple Stage Cementing Collar Used? 1 Yes * NoIf yes, show depth set 2578 FeetIf Alternate II completion, cement circulated from 2578feet depth to 3050 w/ 500 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick R. RaymondTitle Vice President Date November 12, 1991Subscribed and sworn to before me this 12th day of November, 91.Notary Public Sharron A. HillDate Commission Expires July 28, 1995

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Ostmeyer A Well # 1
 Sec. 6 Twp. 10S Rge. 31W ☐ East ☐ West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
B/Anhydrite	2651	+ 422
Heebner Shale	4054	- 981
Lansing	4097	-1024
Stark Shale	4307	-1234
Base Kansas City	4372	-1299
Cherokee Shale	4589	-1516
Mississippian	4668	-1595
Total Depth	4725	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		305	60/40 Poz	200	2% gel, 3% cc
Production		5 1/2"		4620	60/40 Poz	150	2% gel, 7 1/2% Salt
					BJ Lite	500	

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) | Depth

2	4360'-4370'	Acidized w/1500 gal 15% NE	

TUBING RECORD

Size 2" Set At 4578 Packer At None

Liner Run ☐ Yes ☐ No

Date of First Production 9-19-91 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		35		0		0		38°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

4360'-4370'

COPY

6-10-31W

RAYMOND OIL COMPANY, INC.
Ostmeyer "A" #1
C NW/4 SE/4
Section 6-10S-31W
Thomas County, Kansas
API No. 15-193-20,566

DST #1 4341-4371 30-60-45-75. 1st open: Wk.
blow built to bottom 7". 2nd open: Wk. blow built to
bottom 10". Rec. 2012' GIP & 200' CGO (30% G, 70% O)
427' MCGO (10% G, 80%, 10% M) IF 71-132#, ISIP 1244#,
FF 172-233#, FSIP 1129#.

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RECEIVED
STATE OIL & GAS COMMISSION

DEC 03 1991

OFFICE OF THE SECRETARY
STATE OIL & GAS COMMISSION