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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269Name: Argent Energy, Inc.Address 110 S. Main, Suite 510City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: James C. RemsbergPhone (316) 262-5111Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Richard W. Harris

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

OWHO: old well info as follows:

Operator: N/A

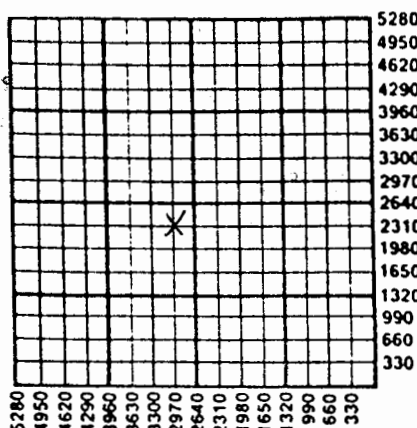
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-15-91 4-22-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,553County ThomasNE NE SW Sec. 6 Twp. 10S Rge. 31 ☒ East West2310' Ft. North from Southeast Corner of Section2970' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Wiens 'A' Well # 1Field Name unnamedProducing Formation MississippianElevation: Ground 3073' KB 3078'Total Depth 4760' PBTD \_\_\_\_\_*Alt II DRA*Amount of Surface Pipe Set and Cemented at 287' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. RemsbergTitle President Date 6/3/91Subscribed and sworn to before me this 3rd day of June, 19 91.

Notary Public

Julie O. Koker  
Date Commission Expires December 4, 1993  
My Appl. Exp. 12-4-93

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☒ Other (Specify) IS

**SIDE TWO**

Operator Name Argent Energy, Inc. Lease Name Wiens 'A' Well # 1  
☐ East  
 Sec. 6 Twp. 10S Rge. 31 ☒ West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

DST #1: 4308-45. 30-45-45-60. Wk blow to BOB.  
Rec 70' Mud, 550' SW. IF 14-190; ISIP 1285;  
FF 203-323; FSIP 1285; IHP 2195; BHT 128°F.  
DST #2: 4342-72. 30-45-45-60. Wk blow. Rec  
55' G&OCM. IF 0-14; ISIP 830; FF 41-41; FSIP  
830; IHP 2208; BHT 106°F.  
DST #3: 4570-4656. 30-30-30-30. Wk blow died.

### Formation Description

☒ Log      ☐ Sample

Name	Top	Bottom
Anhydrite	2629(+449)	
Heebner	4058(-980)	
Lansing	4102(-1024)	
B/KC	4373(-1295)	
L. Cherokee Shale	4597(-1519)	
T/Mississippian	4695(-1617)	

Rec 3' Mud. IF 27-27; ISIP 727; FF 41-41;  
FSIP 520; IHP 2310, BHT 120°F.

### CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	23#	287'	60-40pozmix	200	3%cc 2%gel

### PERFORATION RECORD

**Shots Per Foot | Specify Footage of Each Interval Perforated**

### Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth
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[illegible]

### TUBING RECORD

Size

Set At

**Packer At**

## Liner Run

☐ Yes ☐ No

Date of First Production

### Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) \_\_\_\_\_

Estimated Production  
Per 24 Hours

Oil

Bb1s.

Gas

Mcf

Water

Bb1s.

Gas-Oil Ratio

## Gravity

**Disposition of Gas:**

#### METHOD OF COMPLETION

### Production Interval

☐ Vented    ☐ Sold    ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole    ☐ Perforation    ☐ Dually Completed    ☐ Commingled

☐ Other (Specify) \_\_\_\_\_