

8-10-31W
400 PC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-193-20,249

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE BROECKELMAN 'B'

ADDRESS WELL NO. 1

WELL LOCATION C SW SE

DRILLING SLAWSON DRILLING CO., INC. 620 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1980 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 10S RGE 31W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4760' PBTD N/A

SPUD DATE Oct. 5, 82 DATE COMPLETED Oct. 14, 82

ELEV: GR 3023 DF 3026 KB 3039

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 368' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		8	

KCC
KGS

SWD/REP
PLG.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

79318

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #1 Broeckelman 'B' SEC. 8 TWP. 10S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 371 Shale and sand			LOG TOPS	
371 - 975 Shale and shells				
975 - 2600 Shale			ANHY 2602 (+427)	
2600 - 2629 Anhydrite			B/ANHY 2632 (+397)	
2629 - 3010 Shale			HEEB 4033 (-1004)	
3010 - 3190 Shale and shells			LANS 4076 (-1047)	
3190 - 3405 Shale			MUN CRK 4199 (-1170)	
3405 - 4075 Lime and shale			STARK 4286 (-1257)	
4075 - 4337 Lime			HUSH 4324 (-1295)	
4337 - 4405 Lime and shale			BKC 4347 (-1318)	
4405 - 4760 Lime			MARM 4381 (-1352)	
4760 RTD			PAW 4473 (-1444)	
			MYR STA 4518 (-1489)	
			U/CHER 4533 (-1504)	
			L/CHER 4567 (-1538)	
			JH ZN 4613 (-1584)	
			MISS 4656 (-1627)	
			LTD 4762 (-1733)	
<p>DST #1 4120-2170 (50' & 90' Zn) 30-60-45-75, Blow: 6" blow decr to 5½" blow. Rec. 255' Wtr w/oil specks, chl 31, 000. IFP 32-100#, ISIP 1315#, FFP 100-157#, FSIP 1273#, 116°.</p> <p>DST #2 4196-4296 (140', 160', 180' Zn) 30-30-30-30, V-wk blow on initial & died. Rec. 60' Mud, IFP 73-79#, ISIP 1346#, FFP 79-79#, FSIP 1325#, 115°.</p> <p>DST #3 4288-4337 (200' Zn) 60-30-30-30, Wk Blow, Rec. 65' Mud w/few oil specks, IFP 42-63#, ISIP 1221#, FFP 63-63#, FSIP 1179#, 116°.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	368'	60/40 poz	230 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at