

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111

Name: N-B Company, Inc.

Address P. O. Box 506

City/State/Zip Russell, KS 67665-0506

Purchaser: _____

Operator Contact Person: K. Scott Branum

Phone (913) 483-5345

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Mark Torr

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SISW Temp. Abd.

Gas ENHR SISW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTG

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/5/93

11/14/93

Spud Date Date Reached TD Completion Date

API #15-193-20, b1b

County Thomas

SE - NW - NE - Sec. 14 Twp. 10S Rge. 31 E

4290 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GMT-Beckman Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2948' KB 2953'

Total Depth 4599' PBTG _____

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sq. cmt.

Drilling Fluid Management Plan D&A J 24-5-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Mark Torr

Title Agent, N-B Company Date 1-19-94

Subscribed and sworn to before me this 19 day of January,
1994.

Notary Public Diane E. Keirns

to Commission Expires Dec. 1, 1996



DIANE E. KEIRNS
State of Kansas
My Appl. Exp. Dec. 1, 1996

<input checked="" type="checkbox"/> F	K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> C	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/> C	Wireline Log Received	
<input checked="" type="checkbox"/> C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
Specify _____		

Form ACO-1 (7-91)

Operator Name N-B Company, Inc.Lease Name GMT-BeckmanWell # 1Sec. 14 Twp. 10S Rge. 31 East
 WestCounty Thomas**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes NoList All E.Logs Run: RA Guard Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	3978	-1025
Toronto	4000	-1047
L-KC	4017	-1064
Base KC	4291	-1338
Pawnee	4405	-1452
Fort Scott	4480	-1527
Cher. Sh.	4507	-1554
RTD	4599	-1646
LTD	4601	-1648

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	257'	60/40 Poz	165	3% CC, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED
						STANCO INSTRUMENTS INC. 1992

Date of First Resumed Production, SWO or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify) <u>1000</u>

Estimated Production Per 24 Hours	Oil	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>1000</u>	

7631 03 070

API # 15-193-20, 616

N-B Company
GMT Beckman E#1
SE-NW-NE
14-10S-31W
Thomas County, Kansas

COPY

DST # 1
4079-4100
30-45-45-60
190' slightly oil-cut muddy water
SIP: 1248-1240
FP: 25-85

DST #2
4176-4208
20-30-20-30
3' slightly oil-cut mud
SIP: 29-29
FP: 25-27

DST #3
4229-4293
15-30-15-30
10' slightly oil-cut mud
SIP: 782-889
FP: 34-36

DST #4
4395-4430
15-30-15-30
10' slightly oil-cut mud
SIP: 966-936
FP: 28-30