

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111

Name: N-B Company, Inc.

Address P. O. Box 506

City/State/Zip Russell, KS 67665-0506

Purchaser: _____

Operator Contact Person: K. Scott Branum

Phone (913) -483-5345

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Mark Torr

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

11/5/93
Spud Date

11/14/93
Date Reached TD

Completion Date

County Thomas

SE - NW - NE - Sec. 14 Twp. 10S Rge. 31 ☒ E ☒ W

4290 Feet from ☒ NW (circle one) Line of Section

1650 Feet from ☒ EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GMT-Beckman Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2948' KB 2953'

Total Depth 4599' PBTD _____

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt.

Drilling Fluid Management Plan D&A J 24 4-5-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deviating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Mark Torr

Title Agent N-B Company Date 1-19-94

Subscribed and sworn to before me this 19 day of January 19 94.

Notary Public Diane E. Keirns

to Commission Expires Dec. 1, 1996



DIANE E. KEIRNS
State of Kansas
My Appt. Exp. Dec. 1, 1996

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify) _____

JAN 20 1994

Form ACO-1 (7-91)

Operator Name N-B Company, Inc.Lease Name GMT-BeckmanWell # 1
☐ East
 Sec. 14 Twp. 10S Rge. 31
☒ West
County Thomas**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3978	-1025
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4000	-1047
List All E.Logs Run: <u>RA Guard</u>		L-KC	4017	-1064
		Base KC	4291	-1338
		Pawnee	4405	-1452
		Fort Scott	4480	-1527
		Cher. Sh.	4507	-1554
		RTD	4599	-1646
		LTD	4601	-1648

CASING RECORD☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	20#	257'	60/40 Poz	165	3% CC, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED STATE COMMISSION
Date of First, Resumed Production, SWD or In.				Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other	1931-2-10-1931
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

 RECEIVED
 STATE COMMISSION FOR OIL AND GAS

JAN 20 1994

 DIVISION OF OIL AND GAS
 STATE OF OKLAHOMA

API # 15-193-20, 616

N-B Company

GMT Beckman E81

SE-NW-NE

14-10S-31W

Thomas County, Kansas

COPY

DST # 1

4079-4100

30-45-45-60

190' slightly oil-cut muddy water

SIP: 1248-1240

FP: 25-85

DST #2

4176-4208

20-30-20-30

3' slightly oil-cut mud

SIP: 29-29

FP: 25-27

DST #3

4229-4293

15-30-15-30

10' slightly oil-cut mud

SIP: 782-889

FP: 34-36

DST #4

4395-4430

15-30-15-30

10' slightly oil-cut mud

SIP: 966-936

FP: 28-30