

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,297

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER N/A LEASE OTTLEY 'F'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW SE NE

CONTRACTOR 200 Douglas Building 1650 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 900 Ft. from East Line of (F)

the NE (Qtr.) SEC 21 TWP 10S RGE 31W (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 579 KCC _____

ADDRESS Great Bend, KS 67530 KGS ☒

TOTAL DEPTH 4650' PBTD N/A SWD/REP _____

SPUD DATE Dec. 15, 83 DATE COMPLETED Dec. 31, 83 PLG. _____

ELEV: GR 2944 DF 2947 KB 2950 NGPA _____

DRILLED WITH ~~(CAXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' PV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR DONALD C. SLAWSON

LEASE NAME OTTLEY 'F'

SEC21 TWP 10S RGE 31W (W)

XX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

CONFIDENTIAL

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

0 - 383 Surface
383 - 3975 Shale
3975 - 4069 Shale and lime
4069 - 4143 Shale
4143 - 4650 Lime
4650 RID

DST #1 4049-4069 (70' Zn) 30-30-30-30,
Weak blow/died 15", Rec. 24' HOCM
IFP 16-16#, ISIP 564#, FFP 16-16#, FSIP 97#.

DST #2 4103-4156 (140' Zn) 30-60-45-75,
1" blow, Rec. 33' Mud w/oil spts.
IFP 17-17#, ISIP 1346#, FFP 17-33#, FSIP 1330#.

DST #3 4145-4206 (160' & 180' Zn)
30-60-45-75, 6 1/2" blow decr to 4" blow,
Rec. 100' GIP, 5' free oil, 20' HOCM
(25% O, 75% N), 120' VSO CM (8% O, 92% M)
IFP 42-62#, ISIP 1182#, FFP 83-104#, FSIP 1109#.

DST #4 4195-4246 (200' Zn) 30-60-45-75,
1 1/2" blow decr to 1", Rec. 90' Mud.
IFP 42-52#, ISIP 1368#, FFP 62-83#, FSIP 1347#.

DST #5 4366-4422 (PAW Zn) 30-30-30-30,
V-Wk blow. Rec. 15' Mud. IFP 42-42#, ISIP 83#, FFP 42-42#, FSIP 62#.

LOG TOPS

ANHY 2504 (+446)
B/ANHY 2534 (+416)
HEEB 3950 (-1000)
TORO 3972 (-1022)
LANS 3992 (-1042)
MUN CRK 4122 (-1172)
STK 4204 -1254)
BKC 4266 (-1316)
MARM 4297 (-1347)
PAW 4386 (-1436)
FT SC 4452 (-1502)
L/CHER 4479 (-1529)
JH ZN 4520 (-1570)
MISS 4560 (-1610)
LTD 4650 -1700)

DST #6 4439-4548 (FT SC, JH ZN, CHER SD Zn)
30-60-30-30, Weak blow/died, Rec. 15' Mud
w/spks of oil, IFP 62-62#, ISIP 788#, FFP 62-62#, FSIP 146#.
DST #7 4531-4571 (MISS Zn) 30-60-45-75,
30-60-45-75, 1st op BOB/7", 2nd op BOB/12".
Rec: 141' GIP, 45' M&WCO (30% M, 30% W, 40% O)
62' W&OCM (65% M, 10% W, 25% O), 62' W&OCM
(86% M, 4% W, 10% O), 62' O&WCM (72% M, 20% W, 8% O), 124' SO&MCW (36% O, 63% W, 1% O),
124' SO&MCW (48% M, 51% W, 1% O), 479' TF.
(chl 29,000, sys 2,000) IFP 42-125#, ISIP 1161#, FFP 135-239#, FSIP 1140#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	380'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at