

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20575

FEB 13

County Thomas

NE NW NW Sec. 23 Twp. 10 Rge. 31 X E

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 125 N. Market, Suite 1075

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Blue Goose Drilling Co.

License: 5104

Wellsite Geologist: Joel Alberts

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SOW

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10/24/91

11/03/91

01/28/92

Spud Date

Date Reached TD

Completion Date

4950 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bixenman Well # 1

Field Name wildcat

Producing Formation Pawnee

Elevation: Ground 2961 KB 2968

Total Depth 4650 PBDT 4610

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1774 Feet

If Alternate II completion, cement circulated from 1774

feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan 2-17-92
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 700 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RECEIVED

STATE CORPORATION COMMISSION

Lease Name License No.

FEB 13 1992

Quarter Sec. Twp. S Rng. E/W

CONSERVATION DIVISION

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 2/12/92

Subscribed and sworn to before me this 12th day of February, 1992.

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

Operator Name Falcon Exploration Inc.

SIDE TWO

Lease Name BixenmanWell # 1Sec. 23 Twp. 10 Rge. 31☐ East☒ WestCounty Thomas

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray-Neutron, Guard, Caliper

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name	Top	Datum
Anhydrite	2531	+437
Heebner	3974	-1006
LKC	4016	-1048
Stark Shale	4224	-1256
B/LKC	4284	-1316
Pawnee	4400	-1432
Ft. Scott	4472	-1504
Cherokee	4500	-1532
Mississippi	4604	-1636

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12½	8-5/8	23	350	60/40 poz	200	3%cc, 2% gel
production	7-7/8	4½	10.5	4648	60/40 poz	225	2%gel, 10% salt
		Stage collar		1774	HDL	215	1/4# floeal

ADDITIONAL CEMENTING/SQUEEZE RECORD

*10# gilsonite/sx

/sx

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

RELEASED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4400-04 & 4416-21		4400-04
			4416-21

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/5	4400	none		
Date of First, Resumed Production, SWD or Inj.	1/28/92	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas tstm	Mcf 15	Water Bbls. --	Gravity 40

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4400-21

COPY

BIXENMAN #1
NE NW NW Sec. 23-10S-31W
Thomas County, Kansas

KCC
FEB 13
CONFIDENTIAL

DST #1 4064-82, 30/30/30/30, Rec. 25' mud. FP 36/29-36/92, BHP 282/239, BHT 114°F.

DST #2 4082-4100, 30/60/45/60. Rec. 2' oil, 120' wm. FP 29/21-58/65, SIP 464/362, BHT 115°F.

DST #3 4140-4268, 30/30/20/0. Rec. 30' mud. FP 87/79-108/130, SIP 971#.

DST #4 4260-4293, 30/30/15/0. Rec. 5' mud. FP 36/21-29/29, SIP 58#, BHT 118°F.

DST #5 4377-4480, 30/45/45/60. Rec. 435' oil, 365' hogcm. FP 108/181-260/340, SIP 1080/1109, BHT 120°F.

RELEASED

FEB 26 1993

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1992

CONSERVATION DIVISION
Wichita, Kansas