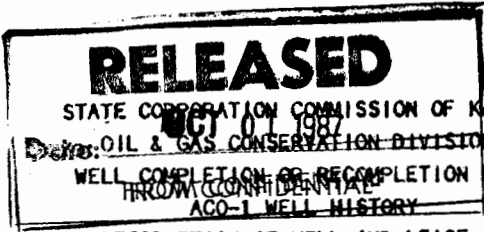


9/4/87  
KCC

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS  
DEPT. OF OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
THROUGH CONFIDENTIAL ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9041  
Name .. Joseph H. Strabala  
Address 312 E. Uintah  
City/State/Zip Colorado Springs, Co. 80903

Purchaser .. Inland

Operator Contact Person .. Joe Strabala  
Phone .. (303) 635-7807

Contractor: License # 9087  
Name .. R&C Drilling, Inc.

Wellsite Geologist .. Mark Torr  
Phone .. (913) 628-3131

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If ~~OWO~~: old well, info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
...7-6-86...    ...7-17-86...    ...7-29-86...  
Spud Date    Date Reached TD    Completion Date  
4398'  
Total Depth    PBDT  
Amount of Surface Pipe Set and Cemented at 231 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set .. feet  
If alternate 2 completion, cement circulated from 0 feet depth to 2500 w/ 500 SX cmt 50/50  
Cement Company Name BJ Titan - Oakley  
Invoice # .. 281107

API NO. 15-193-21.407  
County .. Thomas  
20' SW of  
CW/2 NE NW Sec. 24 Twp 10 S Rge. 31 East X West

4600 .. Ft North from Southeast Corner of Section  
3650 .. Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

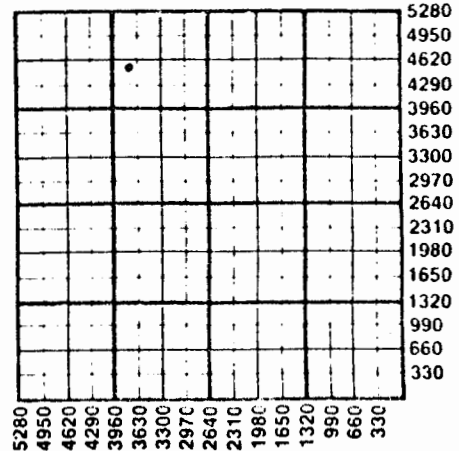
Lease Name .. Delzeit Well # .. 1

Field Name .. TRIANGLE North

Producing Formation .. Lansing-Kansas City

Elevation: Ground .. 2887 .. 2892 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Water well, (B&B Drilling, Grinnell)  
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner  
(Well) .. Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner  
(Stream, pond etc) .. Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) ..  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... Joseph H. Strabala ..... Lease Name..... Delzeit ..... Well #..... 1 .....

Sec. 24 Twp. 10 S Rge. 31  East  West County... Thomas

|                                   |         |       |               |         |
|-----------------------------------|---------|-------|---------------|---------|
| Oil                               | Gas     | Water | Gas-Oil Ratio | Gravity |
| Estimated Production Per 24 Hours | 50 Bbls | MCF   | Bbls          | CFPB 40 |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4210-4216

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

- DST # 1) Interval: 3992-4032. Times: 60-60-60-60. Recovery: 450' of oil-specked water. SIP: 1067-1002. FP: 64-117 & 160-214.
- DST # 2) Interval: 4073-4106. Times: 60-60-60-60. Recovery: 20' GIP, 20' free oil, 80' os muddy water. SIP: 1325-1315. FP: 21-43 & 53-64.
- DST # 3) Interval: 4160-4200. Times: 40-30. Recovery: 25' mud. SIP: 1222. FP: 32-32.
- DST # 4) Interval: 4192-4228. Recovery: GTS, 3300' oil. SIP: 1304-1304. FP: 385-885 & 960-1110.
- DST # 5) Interval Tested: 4326-4376. Missrun, tool would not go to bottom.
- DST # 6) Interval Tested: 4326-4376. Times: 60-60. Recovery: 30' OSM. SIP: 1088. FP: 32-43.

| Name          | Top  | Bottom |
|---------------|------|--------|
| Anhydrite     | 2459 | 2488   |
| Heebner Shale | 3910 | 3914   |
| Toronto       | 3933 | 3947   |
| L-KC          | 3948 | 4220   |
| Pawnee        | 4349 | NR     |
| LTD           | 4397 |        |

CASING RECORD  New  Used  
 Report all strings sub-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20             | 231           | 60/40          | 160         | 3% gel, 2% CC              |
| Production        | 7 7/8             | 5 1/2                     | 15.5           | 4397          | Common         | 170         | 6% GYPSUM 1% Gel 3/4 1% CC |
| Top Stage         |                   |                           |                | 0-2500        | 50/50          | 500         | 6% Gel                     |

PERFORATION RECORD  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth

| Shots Per Foot | Specify Footage of Each Interval Perforated | Depth   |
|----------------|---|---------|
| 4 HSC's        | 4210-4216                                   | Natural |

TUBING RECORD Size 2 3/8 Set At 4300 Packer at Liner Run  Yes  No

Date of First Production July 29, 1986 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

# CENTRAL WIRELINE SERVICE

4-10 310

P.O. BOX 1547 Great Bend, Kansas 316-793-5762

## TEMPERATURE SURVEY

Date 7 / 25 / 86

TKT # 2248

Company Joe Strabala

Address 312 E Unitah City Colo Springs State Colo 80903

Contractor Nune Place Campus 4 1/2 n 1/2 e s/loc

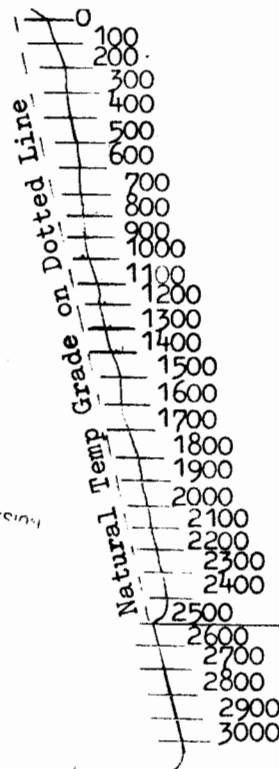
Lease Delzeit Well No #1 County Thomas Sec \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_

Depth Well Backside Depth Casing Sqz Shoe Jt \_\_\_\_\_ Size 5 1/2 Weight \_\_\_\_\_ Hole Size 7 7/8

Amount Cement 500 sx 50/50 poz 6 % gel Cementing Co. BJ Titian Services Oakley

Survey from GL To 3000 ft

Started & Zeroed at GL. Cement from 0 to 2500 ft. Stopped at 3000 ft. Ran survey 100 feet every 60 seconds.



Delzeit #1

Cement From 0 to 2500 ft

STATE CORPORATION COMMISSION

SEP - 5 1986

STATE OF KANSAS