

6114/88
KCC

SIDE ONE

RELEASED
JUL 1 1988
Date: 1988
CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

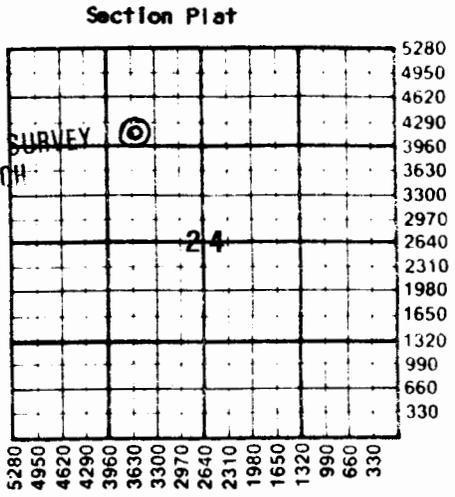
API NO. 15-193-20,434
County... Thomas
SW NE NW Sec. 24 Twp. 10S Rge. 31 East
X West

3970 Ft North from Southeast Corner of Section
3610 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Delzeit Well # 2
Field Name... Triangle North
Producing Formation... Lansing
Elevation: Ground... 2895 KB... 2900

JUL 19 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACQ-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Operator: License # 9041
Name... Joseph H. Strabala
Address... 312 E. Vintah
City/State/Zip... Colorado Springs, CO 80903

Purchaser... Inland Crude
Wichita, KS

Operator Contact Person... Joseph H. Strabala
Phone... (303) 635-7807

Contractor: License # 4083
Name... Western Kansas Drilling, Inc.

Wellsite Geologist... Mark Torr
Phone... (913) 628-3131

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
...4-09-87... 4-18-87... 4-19-87...
Spud Date Date Reached TD Completion Date
.4570.RTD.. 4544..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 2180 feet depth to surface pipe w/500
Cement Company Name... BJ Titan Services Co.
Invoice # 281645

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature x Joseph H. Strabala
Joseph H. Strabala
Title... Owner Date x 6-12-87

Subscribed and sworn to before me this x 12 day of June 1987...
Notary Public...
Date Commission Expires x 12-13-87

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORP COMMISSION (Specify)
JUN 14 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 16 1987

Form ACQ-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 10S Rge. 31E

79349

SIDE TWO

Operator Name Joseph H. Strabala Lease Name..... Delzeit Well #..... 2

Sec. 24 Twp. 10S Rge. 31 East West County..... Thomas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4001 - 4015 60-60-60-60
 Shut-in Pressures: 1271-1217 PSI
 Flow Pressures: 21-32 & 53-53 PSE
 Recovery: 76' of muddy water with show of oil in tool.

DST #2 - 4084 - 4118 60-60-60-60
 Shut-in Pressures: 1261-1185 PSI
 Flow Pressures: 43-64 & 85-107 PSI
 Recovery: 550' of gas in the pipe, 225' of muddy, gassy oil

DST #3 - 4124 - 4156 30-30-15
 Shut-in Pressures: 43 PSI
 Flow Pressures: 22-33 & 33 PSI
 Recovery: 6' of mud

DST #4 - 4203 - 4234 45-45-45-45
 Shut-in Pressures: 256-288 PSI
 Flow Pressures: 107-128 & 171-182 PSI
 Recovery: Gas to surface on second shut-in
 220' of clean gassy oil, 240' of gassy, muddy oil

DST #5 - 4338 - 4380 30-60-60-60
 Shut-in Pressures: 672-449 PSI
 Flow Pressures: 53-75 & 139-128 PSI
 Recovery: 200' of oil-specked muddy water, with free oil on top

Name	Formation Description	
	Top	Bottom
Heebner Shale	3920	(-1020)
Toronto Limestone	3942	(-1042)
Lansing-Kansas City	3960	(-1060)
Base of Kansas City	4231	(-1331)
Marmaton	4275	(-1375)
Pawnee	4363	(-1463)
Fort Scott	4432	(-1532)
Mississippian	4542	(-1642)
R.T.D.	4570	(-1670)
L.T.D.	4573	(-1673)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 poz	160	3% c.c., 2% gel.
Production	7 7/8"	5 1/2"	14#	4572'	Common	170	CCL & Gel. & Gypsum

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	4218-4224	1000 gal. 15% Demulsion Acid	4218-4224
24	4109-4112	500 gal. 15% Demulsion Acid	4109-4112

TUBING RECORD Size 2 3/8" Set At 4538 Packer at N/A Liner Run Yes No

Date of First Production 5-09-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls	---	MCF	0 Bbls	CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4218-4224
 Used on Lease Dually Completed Commingled 4109-4112