

25-10-31W

PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR FIRST ENERGY CORPORATION

API NO. 15-193-20,266

ADDRESS 16701 GREENSPPOINT PARK DR, SUITE 200

COUNTY THOMAS

HOUSTON, TEXAS 77060

FIELD TRIANGLE

**CONTACT PERSON GAYLE CARTER

PROD. FORMATION LANSING-KANSAS CITY

PHONE (713) 847-5755

LEASE DOUGLAS BIXENMAN

PURCHASER UNION OIL

WELL NO. 23-25

ADDRESS POST OFFICE BOX 7620

WELL LOCATION SE/NW/NW

SCHAUMBURY, ILL.

990 Ft. from WEST Line and

DRILLING MURFIN DRILLING COMPANY

1650 Ft. from NORTH Line of

CONTRACTOR

ADDRESS 250 NORTH WATER, SUITE 300

the SEC. 25 TWP. 10S RGE. 31W

WICHITA, KANSAS 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4907' PBD 4750'

SPUD DATE 7-2-83 DATE COMPLETED 7-22-83

ELEV: GR 2932' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 329'

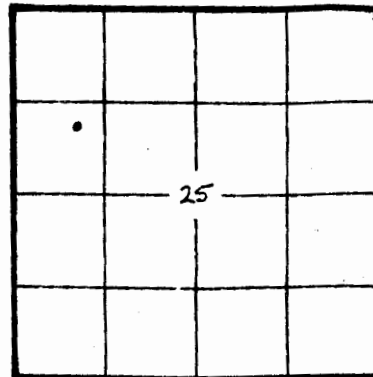
DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 GAL. MOD 202 ACID	4242' - 4252'

State Geological Survey WICHITA BRANCH

First production 6-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 38.2
DATE OF PRODUCTION PER 24 HOURS	Gas bbls. 0 MCF	Water % 0 bbls. 59 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4242'-4252'	



KCC KGS (Office Use) [checked]

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

25 105 1BW
23-25 D. Bixenman

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IHP= 2214 FHP= 2156 IFP= 532-891 FFP= 1018-1235 ISIP= 1303 FSIP= 1315 REC= 774' GAS; 3519' GO DST #2 IHP= 2271 FHP= 2237 IFP= 92-162 FFP= 196-289 ISIP= 925 FSIP= 925 REC= 75' WCM; 420' MSW (48,000 ppm chl)	4248'	4293'	TOPEKA	3727'
			LANSING/ KANSAS CITY	3986'
			MARMATON	4304'
			PAWNEE	4384'
			FT. SCOTT	4422'
			CHEROKEE	4444'
			MISSISSIPPIAN	4590'
			DIL	4907'
			CND	4907'
			CBL	4907'

3986
3727

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24	329	COMMON	220	2% GEL, 3% CC
PRODUCTION	7-7/8"	4 1/2"	10.50	4739	COMMON/POZ	325	2% GEL

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		2	10'	4242'-4252'
Setting depth	Packer set at			
2-3/8"	4296'			

TUBING RECORD