

25-10-31W

LAD  
PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR First Energy Corporation  
ADDRESS 16701 Greenspoint Park Dr., Suite 200  
Houston, TX 77060

API NO. 15-193-20,261  
COUNTY Thomas  
FIELD Triangle

\*\*CONTACT PERSON Gayle Carter  
PHONE 713+847-5755

PROD. FORMATION Lansing-Kansas City  
LEASE Douglas Bixenman

PURCHASER Union Oil Co.  
ADDRESS P.O. Box 7620  
Schaumburg, IL 60196

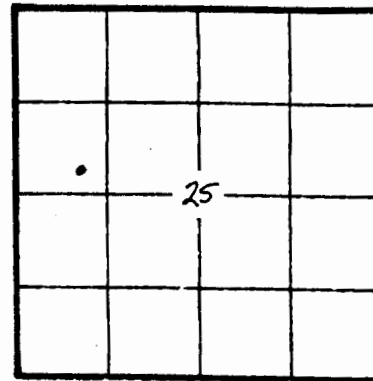
WELL NO. 24-25  
WELL LOCATION SE SW NW  
2310 Ft. from north Line and  
990 Ft. from west Line of  
the SEC. 25 TWP. 10S RGE. 31W

DRILLING Murfin Drilling Co.  
CONTRACTOR ADDRESS 250 N. Water, Suite 300  
Wichita, KS 67202

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4640' PBD 4191'  
SPUD DATE 5-26-83 DATE COMPLETED 7-19-83  
ELEV: GR 2943' DF RB 2948'  
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS

WELL PLAT



KCC  
KGS  
(Office Use)

Amount of surface pipe set and cemented 309' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gls MOD 202 Acid	4398-4402'
250 gls MOD 202 Acid	4356-4358'
150 gls 2% INS Acid	4196-4199'
250 gls 15% INS Acid	4174-4186'

State Geological Survey  
WICHITA ENERGY

First production 7-22-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.9
-----------------------------	--	-----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 70	Gas 0	Water % 52	Gas-oil ratio ----
Disposition of gas (vented, used on lease or sold)		Perforations 4174-4186'		

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

25 105 31W  
24-25 D. Bixenman

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time-tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IF= 69-115 ISI=1280 (30 min) FF=150-219 FSI=1269 (120 min) Rec= 1' oil; 419' SW (28,000 ppm chl)	4063	4095	Lansing- Kansas City	4000'
DST #2 IF=81-92 ISI=1349 (30 min) FF=104-115 FSI=1349 (120 min) Rec= 10' GCO; 40' HO & GCM; 120' OG & WCM	4116	4156		
DST #3 IF=92-115 ISI=1337 (30 min) FF=138-185 FSI=1337 (120 min) Rec= 150' GCO; 180 M & GCO	4158	4210		
DST #4 IF=69 ISI=1360 (30 min) FF=81 FSI=1360 (120 min) Rec= 117' WCM (46,000 ppm chl)	4208	4245	Marmaton	4312'
DST #5 IF=92-127 ISI=1098 (30 min) FF=150-185 FSI=1098 (120 min) Rec= 30' mud, 240 MCSW (36,000 ppm chl)	4370	4433		
Core #1	4378	4413	Pawnee	4399'
			DIL/SFL	4640'
			CBL/GR	4640'
			CND/GR	4640'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24	309'	Common	220	2% gel, 3% CC
production	7-7/8	4-1/2	10.50	4639	Common/Poz	325	3% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2	3-1/8"	4398-4402'
			2	3-1/8"	4356-4358'
Size 2-3/8"	Setting depth 4215'	Pecker set at	4	3-1/8"	4196-4199'
			2	3-1/8"	4174-4186'