

25-10-31W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 10/85

OPERATOR First Energy Corporation API NO. 15-193-20265

ADDRESS 16701 Greenspoint Park Drive 200 COUNTY Thomas
Houston, TX 77060 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City
PHONE 713-847-5755 _____ Indicate if new pay.

PURCHASER Union Oil Co. LEASE Douglas Bixenman

ADDRESS P.O. Box 7620 WELL NO. 42-25

Schaumburg, IL 60196 WELL LOCATION SE NE NW

DRILLING Murfin Drilling Co. 990 Ft. from North Line and

CONTRACTOR ADDRESS 250 N. Water Suite 300 2310 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		25	

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4835' PBD 4576'

SPUD DATE 7-13-83 DATE COMPLETED 8-12-83

ELEV: GR 2919' DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 319' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR First Energy Corp.

LEASE NAME D. Bixenman

SEC 25 TWP 10 SRGE 31 (W)

WELL NO 42-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>				
<p><u>DST #1</u> 15-30-30-60</p> <p>IHP 1326 FFP 57-57</p> <p>IFP 57-57 FSIP 81</p> <p>ISIP 69 FHP 1292</p> <p>Rec'd 2' mud</p>	2496	2550	Cedar Hills	2172'
<p><u>DST #2</u> 30-60-60-120</p> <p>IHP 1960 FFP 138-208</p> <p>IFP 57-115 FSIP 1212</p> <p>ISIP 1212 FHP 1925</p> <p>Rec'd 390' MCW; chl=42,000 ppm</p>	3819	3844	Topeka	3716'
<p><u>DST #3</u> 30-60-60-120</p> <p>IHP 2110 FFP 289-462</p> <p>IFP 115-231 FSIP 1292</p> <p>ISIP 1292 FHP 2087</p> <p>Rec'd 806' GCO, 310' G & MCSW</p> <p>chl=49,000 ppm</p>	4035	4055	Lansing/ Kansas City	3979'

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24	319'	common	225	2% gel, 3% CC
production	7 7/8"	4 1/2"	10.50	4617'	common/POZ	325	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8"	4121-4127'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4152'				

ACO-1 WELL HISTORY

(63)
(W)

PAGE 2 (Side One)

OPERATOR First Energy Corp LEASE NAME D. Bixenman
WELL NO. 42-25

SEC 25 TWP 10S RGE 31

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #4</u> 30-60-60-120</p> <p>IHP 2237 FFP 115-127 IFP 81-92 FSIP 1349 ISIP 1372 FHP 2168</p> <p>Rec'd 630' gas, 40' GCO, 30' WCM, 100' MCW, chl 36,000 ppm</p>	4235	4284	Pleasanton	4252
<p><u>DST #5</u> 30-60-30-90</p> <p>IHP 2237 FFP 69-69 IFP 57-57 FSIP 902 ISIP 821 FHP 2202</p> <p>Rec'd 10' mud</p>	4245	4284	Pawnee	4370
<p><u>DST #6</u> 30-60-60-120</p> <p>IHP 2260 FFP 219-324 IFP 127-187 FSIP 925 ISIP 925 FHP 2225</p> <p>Rec'd 3703' gas, 573' GCO, 124' MCSW, chl=35,000 ppm</p>	4348	4400	TD	4835'

MAY 18 1984

State Geological Survey
WICHITA BRANCH

Logs:
CND
DIL

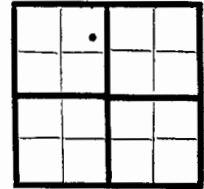
WELL LOG

FIRST ENERGY
COMPANY 16701 Greenspoint Park Drive, Suite 200
 Houston, TX 77060
FARM NO. DOUGLAS BIXENMAN 42-25
RIG. NO. 21
TOTAL DEPTH 4835'
COMM. 7-14-83 **COMP.** 7-29-83
CONTRACTOR MURFIN DRILLING COMPANY
 250 N. Water, Suite 300
 Wichita, KS 67202

SEC. 25 T. 10S R. 31W
 LOC. 990' FNL 2310' FWL

Thomas

COUNTY KANSAS



CASING
 20 10
 15 8-5/8" csg set @ 319' w/225 sx. Common, 3% CCE, 2% gel
 12 6
 13 5
 4 1/2" csg set @ 4617' w/325 sx. 275 sx. Common, 50 sx. 50-50 Poz.,
FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	2484'
Anhydrite	2517'
Shale	3360'
Lime & Shale	4100'
Lime	4400'
Lime & Shale	4835'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
250 gal 15% Mod 202 acid				4121-4127'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-12-83		pumping		39	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
101	101	-0-	0	-0-	
Disposition of gas (vented, used on lease or sold)			Perforations		
none			4121-4127'		

State Geological Survey
 WICHITA, KANSAS

RECEIVED
 STATE CORPORATION COMMISSION
JAN 23 1984
 CONSERVATION DIVISION
 Wichita, Kansas