

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

## SIDE ONE

Compt.           

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C            Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run           .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE           

OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20, 264

ADDRESS 16701 GREENSPPOINT PARK DR., SUITE 200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD TRIANGLE

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION LANSING/KANSAS CITY

PHONE (713) 847-5755            Indicate if new pay.

PURCHASER UNION OIL LEASE DOUGLAS BIXENMAN

ADDRESS POST OFFICE 7620 WELL NO. 43-25

SCHAUMBURG, ILLINOIS 60196 WELL LOCATION NE SE NW

DRILLING MURFIN DRILLING COMPANY 1660 Ft. from NORTH Line and

CONTRACTOR 250 NORTH WATER SUITE 300 310 Ft. from WEST Line of (X)

ADDRESS WICHITA, KANSAS 67202 the            (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING NONE WELL PLAT            (Office.. Use Only)

CONTRACTOR            KCC           

ADDRESS            KGS           

TOTAL DEPTH 4620' PBTD 4450' SWD/REP           

SPUD DATE 6/23/83 DATE COMPLETED 5/15/84 PLG.           

ELEV: GR 2935' DF            KB            NGPA           

DRILLED WITH (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE           

Amount of surface pipe set and cemented 319' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
250 Gls 15% NE Acid				4165-68 & 4156-60	
3000 Gls 15% NE Acid w/stabilizers				4165-68 & 4156-60	
1500 Gls 15% NE Acid w/stabilizers				4129-4133	
Date of first production 5/16/84		Producing method (flowing, pumping, gas lift, etc.) PUMPING			Gravity 39.9
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
110 bbls.		0 MCF	1 bbls.	-0-	
Disposition of gas (vented, used on lease or sold)			4181-84, 4165-68, 4156-60, 4129-33 Perforations		

19361

ACO-1 Well History

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME D. BIXENMAN

SEC 25 TWP 10S RGE31 (W)

WELL NO 43-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.  
☐ Check if samples sent Geological Survey.

SEE ORIGINAL ACO-1 FOR DETAILS

DAKOTA 1320'

LANSING/  
KANSAS CITY 3983'

MARMATON 4293'

PAWNEE 4374'

CHEROKEE 4433'

MISSISSIPPIAN 4563'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24	319'	COMMON	220	2% GEL 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.50	4629'	COMMON/POZ	325	2% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8"	4165-4168
			2	3 1/8"	4156-4160
			2	3 1/8"	4129-4133
Size 2 3/8"	Setting depth 4209	Packer set at			