

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20282

ADDRESS 16701 Greenspoint Park Drive, #200 COUNTY Thomas  
Houston, Texas 77060 FIELD Triangle

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City  
 PHONE (713) 847-5755 Indicate if new pay.

PURCHASER Union Oil Co. LEASE William Bixenman

ADDRESS P.O. Box 7620 WELL NO. 54-25  
Schaumburg, Il. 60196 WELL LOCATION SW SW NE

DRILLING CONTRACTOR Murfin Drilling Co. 2310 Ft. from North Line and  
 ADDRESS 250 N. Water, Suite 300 2310 Ft. from East Line of  
Wichita, KS. 67202 the NW (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		25	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4612 PBTD 4188

SPUD DATE 9-29-83 DATE COMPLETED 12-30-83

ELEV: GR 2922 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~ADRS~~) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 329' DV Tool Used? No \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ~~Temporarily Abandoned~~. If OWWO, indicate type of re-  
**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
250 gals. 15% INS acid + stabilizers		4152' - 4156'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-4-84	pumping	41.5
Estimated Production-I.P.	Oil	Gas
65 bbls.	-0-	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
none	1 bbls.	-0-
		CFPB

Perforations 4152-4156

2510-31W DOCKET NO. NP Compt. \_\_\_\_\_ P/1/1/1/1



5/11/84

# WELL LOG

State Geological Survey  
WICHITA BRANCH

**CONFIDENTIAL**

**COMPANY** FIRST ENERGY CORPORATION  
16701 Greenspoint Park Dr., St. 200  
Houston, TX 77060

**FARM** WILLIAM BIXENMAN 54-25

**RIG. NO.** 21

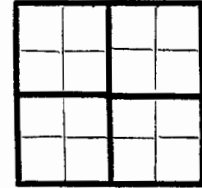
**TOTAL DEPTH** 4610'

**COMM.** 9-29-83 **COMP.** 10-9-83

**CONTRACTOR** MURFIN DRILLING COMPANY  
250 N. Water, Suite 300  
Wichita, KS 67202

SEC. 25 T. 10S R. 31W  
LOC. SW SW NE

COUNTY Thomas  
KANSAS

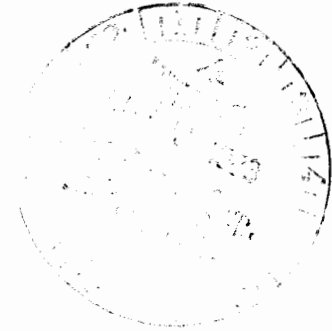


**CASING**

20	10		
15	8	9-5/8" csg, set @ 329' w/220 sx Common	ELEVATION
12	6	3% CC, 2% gel	
13	5	4-1/2" csg, set @ 4611' w/ 90 sx 50-50 Poz +	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS  
235 sx Common w/D-29

Soil & Sand	175'
Shale	330'
Shale & Sand	1940'
Shale	2484'
Anhydrite	2516'
Shale & Sand	2790'
Shale	3885'
Shale & Lime (RTD)	4610'



RECEIVED  
STATE CORPORATION COMMISSION

JAN 23 1984

CONSERVATION DIVISION  
Wichita, Kansas