

4/1/84
KCC #1
25-16-31W
JML

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/30/85
 OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20.286
 ADDRESS 16701 GREENSPPOINT PARK DRIVE # 200 COUNTY THOMAS
HOUSTON, TEXAS 77060 FIELD TRIANGLE
 ** CONTACT PERSON GAYLE CARTER PROD. FORMATION FORT SCOTT LANSING KANSAS CITY
PHONE (713) 847-5755 Indicate if new pay. _____
 PURCHASER UNION OIL COMPANY LEASE WILLIAM BIXENMAN
 ADDRESS POST OFFICE BOX 7620 WELL NO. 61-25
SCHAUMBURG, ILLINOIS 60196 WELL LOCATION NE NW NE
 DRILLING MURFIN DRILLING COMPANY 330 Ft. from NORTH Line and
 CONTRACTOR 250 NORTH WATERS, SUITE 300 1680 Ft. from EAST Line of
 ADDRESS WICHITA, KANSAS 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4610' PBD 4560'

SPUD DATE 10-19-83 DATE COMPLETED 4-1-84

ELEV: GR 2924' DF _____ KB 2929'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361 DV Tool Used? _____

RELEASED		
Date:	MAY	1 1985
FROM CONFIDENTIAL		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gals 15% NE acid w/stabilizers		4131-4432
2500 gals MOD 202 acid w/stabilizers		4131-4432
1500 gals MOD 202 acid w/stabilizers		4131-4432
Date of first production 4-5-84 (Workover)	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 41.9
Estimated Production-I.P. Oil 100	Gas -0- MCF	Water % 10 Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) NONE		4422-4432, 4213-4422, 4160-4172 Perforations 4131-4137

State Geologist
WICHITA BRANCH

