

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

25-10-31W

*Handwritten initials*

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR First Energy Corporation API NO. 15-193-20277

ADDRESS 16701 Greenspoint Park Dr. #200 COUNTY Thomas

Houston, Texas 77067 FIELD Triangle

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION Pawnee  
PHONE 713-847-5755 \_\_\_\_\_ Indicate if new pay.

PURCHASER Union Oil Company LEASE William Bixenman

ADDRESS P.O. Box 7620 WELL NO. 72-25

Schaumburg, Ill. 60196 WELL LOCATION SW NE NE

DRILLING Murfin Drilling Co. 990 Ft. from east Line and

CONTRACTOR 250 N. Waters #300 990 Ft. from north Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		25	

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4610' PBSD 4568'

SPUD DATE 9-1-83 DATE COMPLETED 9-24-83

ELEV: GR 2895 DF \_\_\_\_\_ KB 2900

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 330' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gls Mod 202 acid & inhibitors & stabilizers	4355-4358'

Date of first production 10-10-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 41.0

Estimated 71 Oil bbls. -0- Gas MCF % 38 Water bbls. -0- Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) none Perforations 4355-4358'

ACO-1 Well History

P1

Side TWO

OPERATOR First Energy Corp. LEASE NAME Wm. Bixenman SEC 25 TWP 10S RGE 31 (W)  
WELL NO 72-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Dst #1                    30-60-60-120</p> <p>IHP      2051      FFP      1948</p> <p>IFP      40-40      FHP      61-71</p> <p>ISIP     1320      FSIP     1320</p> <p>Rec'd 130' muddy SW, CHL=20,000 PPM</p> <p>Dst #2                    30-60-60-120</p> <p>IHP      2092      FFP      2051</p> <p>IFP      51-51      FHP      51-51</p> <p>ISIP     71          FSIP     61</p> <p>Rec'd 15' mud</p> <p>Dst #3                    30-60-60-120</p> <p>IHP      2102      FFP      2020</p> <p>IFP      183-489    FHP      540-848</p> <p>ISIP     1022      FSIP     1012</p> <p>Rec'd 1800' SW, CHL=86,000 PPM</p> <p style="text-align: center;">MAY 8 1984</p> <p style="text-align: center;"><i>State Geological Survey</i> <b>WICHITA BRANCH</b></p> <p>If additional space is needed use Page 2</p>	4012	4030	Niobrara Lansing/ Kansas City LKC	806'  3955'
	4128	4156	LKC	
	4096	4156	LKC	

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Rerun)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	15-1/4"	9-5/8"	36	330	60/40 POZ	325	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.50	4609	POZ/Common	325	2% gel,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF		4355-4358
Size	Setting depth	Packer set at			
2-3/8"	4300'	4300'			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy Co. LEASE NAME Wm. Bixenman

SEC 25 TWP 10S RGE 31 (EX) (W)

WELL NO. 72-25

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Dst #4</u> 30-60-30-120 IHP    2123            FFP    2000 IFP    51-51            FSIP   61-61 ISIP   1320            FHP    1372 Rec'd 15' oil speckled gassy mud	4174	4206	LKC	
			Pawnee	4346'
<u>Dst #5</u> 30-60-60-120 IHP    2236            FFP    2154 IFP    163-255        FSIP   500-868 ISIP    858                FHP    868 Rec'd 3000' gas, 434' oil, 217' M&G cut out, 403' slightly O&G mud	4340	4391	Pawnee	
			Mississippian	4526
			TD	4610'
			<u>Logs</u> DIL CND CBL	

MAY 18 1984

State Geological Survey  
WICHITA BRANCH

# WELL LOG

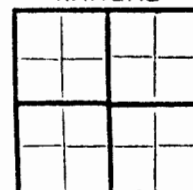
COPY

81

**COMPANY** FIRST ENERGY CORP.  
 16701 Greenspoint Park Drive, Suite 200  
 Houston, TX 77060  
**FARM** BILL BIXENMAN #72<sup>NO</sup>-25  
**RIG. NO.** 21  
**TOTAL DEPTH** 4610'  
**COMM.** 9-2-83 **COMP.** 9-15-83  
**CONTRACTOR** MURFIN DRILLING COMPANY  
 250 N. Water, Suite 300  
 Wichita, KS 67202

**SEC.** 25 **T.** 10S **R.** 31W  
**LOC.** SW NE NE

**COUNTY** Thomas  
**KANSAS**



**CASING**

**20** **10**  
**15** 8-5/8" csg set @ 320' w/325 sx. 60-40 Poz., **ELEVATION**  
**12** 6 3% CC, 2 gel  
**13** 4 1/2" csg set @ 4609' w/325 sx: 90 sx. 50-50 Poz., 2% gel; **PRODUCTION** 235 sx. Common  
FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Soil	130'
Shale	2190'
Shale & Sand	2470'
Anhydrite	2494'
Shale	3710'
Shale & Lime	4350'
Lime	4391'
Lime & Shale	4555'
Lime (RTD)	4610'

MAY 13 1984

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 10 1984

*State Geological Survey*  
 WICHITA BRANCH

CONSERVATION DIVISION  
 Wichita, Kansas