

TYPE

SIDE ONE

25-16-3W

Compl. _____

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE _____

OPERATOR First Energy Corporation API NO. 193-20284

ADDRESS 16701 Greenspoint Park Drive #200 COUNTY Thomas

Houston, Texas 77067 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION N/A

PHONE (713) 847-5755 Indicate if new pay.

PURCHASER LEASE Summers

ADDRESS WELL NO. 45-25

WELL LOCATION NE/NE/SW

DRILLING Contractor Murfin Drilling Co. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 250 N. Waters #300 2310 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 25 TWP 10S RGE 31

PLUGGING CONTRACTOR WELL PLAT (Office Use)

ADDRESS KCC

KGS

SWD/R

PLG. _____

NGPA _____

TOTAL DEPTH 4,675' PBTD 3,944'

SPUD DATE 10-10-83 DATE COMPLETED 10-24-83

ELEV: GR 2927 DF KB 2933

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 317' @ 311 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas

Dry Disposal, Injection, Temporarily Abandoned. If OWS, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby cert: that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR First Energy Corp.

LEASE NAME Summers

SEC 25 TWP 10 RGE 31

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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____ Check if no Drill Stem Tests Run.
 ____ Check if samples sent Geological Survey.

DST#1 30-60-60-120 IHP 92 FFP 324 14" blow in 8 min, IFP 266 FSIP 601 14" blow in 9 min. ISIP 1292 FHP 1155 Rec 920'	4058	4076	D Zone	
DST#2 30-60-60-120 Straddle IHP 46 FFP 46 1st open weak blow to 1/2", IFP 46 FSIP 46 2nd open very weak surface blow. ISIP 81 FHP 81 Rec 10' of lightly oil cut mud.	4162	4184	LKC I Zone	
DST#3 30-60-60-120 Straddle IHP 104 FFP 138 1st open weak bldg blow to 9", IFP 127 FSIP 185 2nd open 12" in 52 min. ISIP 613 FHP 613 45' of thin watery mud & 310' muddy SW.	4129	4151	H Zone	
DST#4 30-60-60-120 IHP 57 FFP 57 1st open weak bldg blow to 4", IFP 57 FSIP 57 2nd open 12" blow in 52 min. ISIP 1155 FHP 1360 Rec 254' of gas in pipe. 4' clean oil 60' of oil cut mud.	4184	4199	J Zone	
DST#5 30-60-60-120 IHP 69 FFP 104 1st open weak bldg blow to 3", IFP 81 FSIP 115 2nd open the same. Rec 165' ISIP 717 FHP 717 of SW.	4365	4396	Pawnee A	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (RVM)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	311'	60/40 POZ	225	3% CC, 2% gel
		4-1/2"	10.5#	2561'	Common/Lite	150/400	1% AZ, 2% gel, 5% AID

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD