

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

26-16-31W Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS, SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,278

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER N/A LEASE Hays 'J'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION App: S/2 NE

CONTRACTOR 200 Douglas Building 170 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1150 Ft. from East Line of

the NE (Qtr.) SEC 26 TWP 10 SRGE 31 W(W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 579 _____

ADDRESS Great Bend, KS 67530 _____

TOTAL DEPTH 4675' PBTD N/A

SPUD DATE August 24, 83 DATE COMPLETED Sept. 3, 83

ELEV: GR 2929 DF 2932 KB 2935

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 387' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA Filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

_____ AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

JAN 31 1986
State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

26
RELEASED
Date: JAN 1 1986
FROM CONFIDENTIAL

NOV 16 1983
CONSERVATION DIVISION
Wichita, Kansas

79369

ACO-1 Well History

Side TWO

OPERATOR

DONALD C. SLAWSON

LEASE NAME Hays 'J'

SEC 26 TWP 10S RGE 31W (w)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

CONFIDENTIAL

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

0 - 390 Surface
 390 - 2502 Shale
 2502 - 2538 Anhydrite
 2538 - 3560 Shale
 3560 - 4049 Lime and shale
 4049 - 4675 Lime
 4675 RTD

ANHY 2502 (+433)
 B/ANHY 2531 (+404)
 HEEB 3963 (-1023)
 TORO 3986 (-1051)
 LANS 4004 (-1069)
 MUN CRK 4134 (-1199)
 STK 4221 (-1286)
 BKC 4283 (-1348)
 MARM 4313 (-1378)
 PAW 4414 (-1479)
 FT SC 4483 (-1548)
 L/CHER 4511 (-1576)
 MISS 4601 (-1666)
 LTD 4676 (-1741)

DST #1 3890-3932 Straddle tst (OREAD Zn)
 30-60-45-75, Blow off btm in 28", no blow on shut-in. Rec. 248' MSW, 67' Wtry Mud. IFP 20-101#, ISIP 1243#, FFP 101-186#, FSIP 1223#.

DST #2 4069-4087 (70' Zn) 30-30-30-30,
 Wk blow/died. Rec. 10' Mud w/spts of oil. IFP 20-30#, ISIP 723#, FFP 30-40#, FSIP 613#.

DST #3 4132-4262 (140', 160', 180' & 200' Zn)
 30-60-30-30, Wk blow/died. Rec. 15' Mud, NS. IFP 71-81#, ISIP 923#, FFP 81-91#, FSIP 221#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	387'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at