

12/7/85 S  
12-7-86 Rec Fnd

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 9835 .....  
Name ... J. B. Petroleum, Inc .....  
Address 370 17th St Suite #3200 .....  
..... Denver, Colorado 80802 .....  
City/State/Zip .....

Operator Contact Person ... Leo R. Schueler .....  
Phone ... 303-629-1447 .....

Contractor: License # ..... 5883 .....  
Name ... Warrior Drilling Co. #1 .....

Wellsite Geologist ..... Soli Shapurji .....  
Phone ... (303) 629-1447 .....

PURCHASER... N/A .....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..... 8-29-85 ..... 9-6-85 ..... 9-7-85 .....  
Spud Date Date Reached TD Completion Date  
4650' ..... N/A .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 298 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 193-20,366 .....  
County..... Thomas .....  
NW NW SE .... Sec 31.. Twp 10.. Rge 31..  East  West

...2310... Ft North from Southeast Corner of Section  
...2310... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

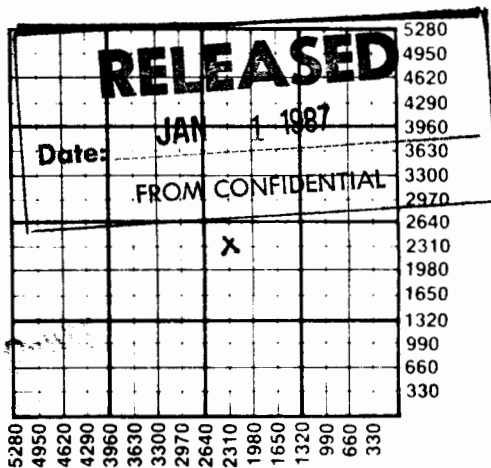
Lease Name..... MOORHOUS ..... Well #..... 31-10

Field Name..... THOMAS .....

Producing Formation..... NA .....

Elevation: Ground... 2977 ..... KB... 2981 .....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # ... N/A .....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
NW NW SE Sec 31 Twp 10 Rge 31  East  West  
well drilled by B & B Drilling  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # ..... N/A .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name L.B. Petroleum, Inc. Lease Name Moorhous Well # 31-10 SEC. 31 TWP. 10S RGE. 31  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4051'-4093'(-1070'), D,E&F Zones of Upper Lansing). Times: 30,30,45,45, IF-strong to 1/2" in wtr, FF-none, DP rec-10' of sli OSM. Sample Chamber rec & press-mud w/sli oil spots. IHP 2137, IFP 50-50, ISIP 1035, FFP 50-50, FSIP 1005, FHP 2117, BHT 119° F.

DST #2 4176'-4205'(-1195')(Dennis), Times: 30,30,60,60. IF-weak building to 1 1/2", FF-weak, DP rec-5' oil. FFP 50-50, FSIP 355, FHP 2197, BHT 124° F.

DST #3 4535'-4595'(-1554')(Johnson Zone). Times: 30,30,60,60, IF-weak, steady 1 1/2" blow, FF-weak 1/2" blow, DP rec 15' mud. IHP 2446, IFP 50-60, ISIP 956, FFP 71-71, FSIP 976, FHP 2416, BHT 126° F.

Name	Top	Bottom
Anhydrite	2507'(+474')	
Base Anhydrite	2539'	
Muncie Creek	4124'(-1143')	
Dennis	4192'(-1211')	
BKC	4269'(-1288')	
Marmaton	4298'(-1317')	
Altamont	4349'(-1368')	
Pawnee	4395'(-1414')	
Cherokee sh	4495'(-1514')	
Johnson Zone	4537'(-1556')	
Cherokee sd	4557'(-1576')	
Mississippian	4590'(-1609')	

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	298'	60/40 POZ MIX	200	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
N/A							
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			