

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8996
Name Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
City/State/Zip Wichita, KS 67204

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist DON V. RIDER
Phone 316 838-9069

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-15-87 Spud Date 7-23-87 Date Reached TD 7-23-87 Completion Date

4690' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 322 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,442
County Thomas
SW NE NW 31 10 31 East
Sec Twp Rge X West

70' W 4290' Ft North from Southeast Corner of Section
3700' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

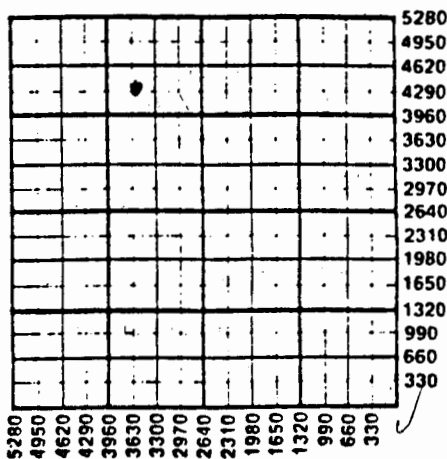
Lease Name Seibert Well # 2

Field Name

Producing Formation

Elevation: Ground 2997' KB 3002'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 4300' Ft North from Southeast Corner
3700' Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Seibert Sand Co.
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Mid Continent Resources Lease Name Seibert Well # 2

Sec. 31 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4080'-4110'
 ZONES TESTED E-F KC
 TESTING TIMES 30-30-30-30
 RECOVERY 15' mud w/ oil spots
 ISIP 444#
 FSIP 413#
 FLOW PRESSURES 52-52,63-63

Name	Top	Bottom
ANHYDRITE	2534	+468
HEEBNER	3978	-976
LANSING	4019	-1017
BASE KANSAS CITY	4300	-1298
MARMATON	4330	-1328
CHEROKEE	4484	-1482
MISSISSIPPIAN	4630	-1628

DST #2 4146-4180'
 ZONES TESTED H' and H KC
 TESTING TIMES 30-30-30-30
 RECOVERY 35' MUD
 ISIP 861#
 FSIP 840#
 FLOW PRESSURES 52-52, 63-63

DST# 4 4419-4480'
 ZONES TESTED pawnee, fort scott
 TESTING TIMES 30-30-30-30
 RECOVERY 40' mud w/few oil spots
 ISIP 116#
 FSIP 158#
 FLOW PRESSURES 74-74,74-95

DST #3 4236-4290' ISIP 1184#
 ZONES TESTED K,L KC. FSIP 1173#
 TESTING TIMES 45-30-30-30 FLOW :PRESSURES 74--105,158-169
 RECOVERY 270'muddy water, w/oil spots

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	322'	60-40 pos	200	2% gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No