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KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5063 name Energy Exploration, Inc. address 1002 So. Broadway City State Zip Wichita, KS 67201

Operator Contact Person Brad Lehl Phone (316) 267-7336

Contractor: license # 5422 name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Torr Phone (913) 628-3131

Designate Type of Completion

New Well Re-Entry

Oil Gas SWD Inj Other (Core, Water Supply etc.) Temp Abandoned Delayed Comp.

OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Start Date 12/06/84 Date Reached TD 12/14/84 Completion Date 12/15/84

Total Depth 4600 PBSD

Amount of Surface Pipe Set and Cemented at 298 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-193-20,335

County Thomas

NE SE NE Sec 34 Twp 10S Rge 31 East West

Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: locate well in section plat below)

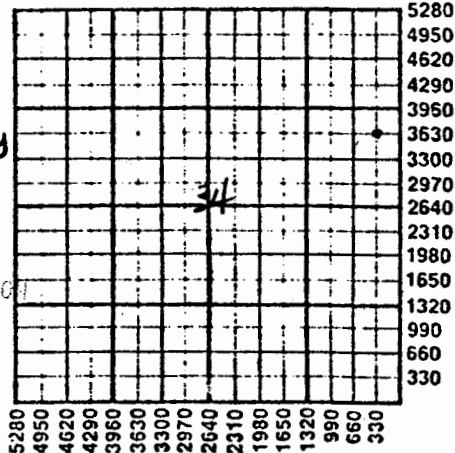
Lease Name J.R. Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2930' KB 2935'

Section Plat



APR 5 1985

State Geological Survey WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION

MAR 28 1985

CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 3740 Ft North From Southeast Corner and 1770 Ft. West From Southeast Corner of Sec 34 Twp 10S Rge 31 East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

79397

Operator Name Energy Exploration, Inc. Lease Name J.R. Well# 1 SEC 34 TWP 10S RGE 31  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4032-60, 25-60-60-60, Rec. 90' of gas, 345' of sli. gsy. oil, 190' of sli. gsy. mdy. wtr.; IFP 67-118, FFP 153-255, ISIP 1285, FSIP 1231, IHP 2087, FHP 2053, BHT 117 'F

DST #2 4168-96, 30-30-30-30, Rec. 5' of wtry. mud, IFP 41-41, FFP 44-44, ISIP 715, FSIP 623, IHP 2131, FHP 2126, BHT 110 'F

DST #3 4386-4451, 25-60-60-60, Rec. 153' of sli. oil cut mdy. wtr., IFP 68-455, FFP 477-766, ISIP 1098, FSIP 1077, IHP 2266, FHP 2233, BHT 127 'F

DST #4 4054-76, 25-57-60-60, Rec. 890' of gas in pipe, 180' of cln. gsy. oil, 100' of oil & wtr. cut mud (65% M; 10% O; 25% W), IFP 36-72, FFP 87-130, ISIP 1284, FSIP 1234, IHP 2177, FHP 2077, BHT 110 'F

DST #5 4414-42, 25-57-60-60, Rec. 1530' of sli. oil cut mdy. wtr., IFP 82-441, FFP 465-759, ISIP 1115, FSIP 1097, BHT 128 'F

Name	Top	Bottom
Anhydrite top	2486	+449
Anhydrite bottom	2513	+422
Topeka	3728	-793
Heebner	3949	-1014
Toronto	3973	-1038
Lansing-K.C.	3995	-1060
B/KC	4267	-1332
Pawnee	4397	-1462
Ft. Scott	4457	-1522
Cherokee	4485	-1550
Mississippi	4593	-1658
RTD	4600	-1665

CASING RECORD

new  used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	298'	60-40 pozz.	200	2% gel, 3% p.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		N/A	