SIDE ONE

15-193-20351-0001 Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~193-20,315-A~~

County: Thomas

SW. SW. NE. Sec. 35 Twp. 10S Rge. 31 East X West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Bloom Well #: 1 (OWWO)

Field Name:

Producing Formation:

Elevation: Ground: 2901 KB: 2906 KCC

Operator: License # 5549
Name: CFA Oil Co.
Address: P.O. Box 1087
City/State/Zip: Junction City, KS 66441

Purchaser:

Operator Contact Person:
Phone:

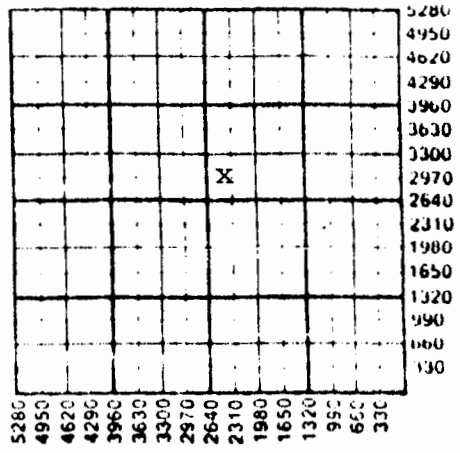
Contractor: License # 5422
Name: Abercrombie Drilling, Inc.

Wellsite Geologist:
Phone:

Designate Type of Completion
__ New Well X Re-Entry __ Workover

__ Oil X SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator: CFA Oil Co.
Well Name: Bloom #1
Comp. Date: Old Total Depth:




WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

11-2-85 | 11-25-85 | 11-25-85
Spud Date | Date Reached TD | Completion Date

4600' | ...
Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 348 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set: feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name:
Invoice #:

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket #: __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #:

X Groundwater 3080 Ft North from Southeast Corner
(Well) 2290 Ft West from Southeast Corner of
Sec. 35 Twp. 10S Rge. 31 East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

79401

SIDE TWO

Operator Name CFA Oil Co. Lease Name Bloom Well # 1 (OWWO)

Sec. 35 Twp. 10S Rge. 31 [ ] East [X] West County Thomas

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [ ] Sample

| Name | Top | Bottom |
|---|---|---|

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Longstring | 7 7/8 | 5 1/2 | 16.5 | 4584-1587 | lgtwt. | 450 | |
| | | | | DVT tool | set 1587 | | |
| Surface | 12 5/8 | 8 5/8 | 22.5 | | Common | 170 | to surface |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated |
|---|---|
| | |
| | |
| | |
| | |

Acid, Fracture, Shot, Cement Squeeze Record

| (Amount and Kind of Material Used) | Depth |
|---|---|
| | |
| | |
| | |
| | |

TUBING RECORD Size Set At Packer at

Liner Run [ ] Yes [ ] No