

CORRECTED ACO-1

SIDE ONE

mailed 12-7-84

15-PI3-20051-0001

correction

Handwritten initials and 'P1'

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9087  
Name R. & C. Drilling Co., Inc.  
Address P.O. Box 296  
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Co.  
P.O. Box 2256, Wichita, KS 67201

Operator Contact Person Mark Torr  
Phone (913) 628-3131

Contractor: License #  
Name Murfin Drilling Company

Wellsite Geologist Mark Torr  
Phone (913) 628-3131

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator John O. Farmer  
Well Name Fellhoelter  
Comp. Date 6-12-75 Old Total Depth 4581'

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-7-84 10-8-84 10-9-84  
Spud Date Date Reached TD Completion Date  
4600' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 236' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20-324  
County Thomas  
C SW NW  
Sec 35 Twp 10 Rge 31  East  West

3300 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

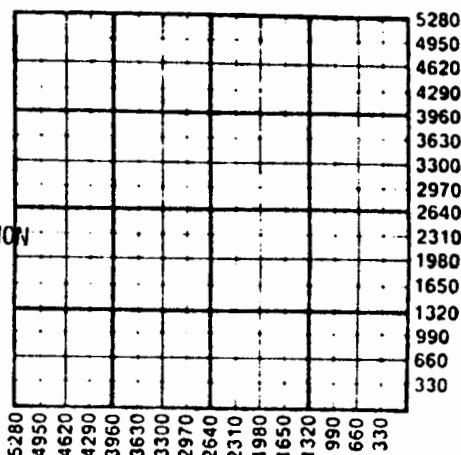
Lease Name Fellhoelter Well B-1

Field Name

Producing Formation Lansing -KC & Pawnee

Elevation: Ground 3700' KB 2942'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations apply.

79403

SIDE TWO

Operator Name R. & C. Drilling Co., Inc. Lease Name Fellhoelter Well B

Sec. 35 Twp. 10 Rge. 31  East  West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

OWWO	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	MCF	70 Bbls	CFPB	

METHOD OF COMPLETION

Production Inter

Disposition of gas:  Vented  Open Hole  Perforation  
 State *Geological Survey*  Other (Specify) .....  
 Used  Dually Completed .....  
 Commingled .....

DEC 28 1984

*State Geological Survey*  
BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 7/8	8 5/8	141b.	236' 4599'	60/40 port	200	8% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	4392 - 98-6'	15% mud acid	4392-98'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 11-19-84 Producing Method  Flow  Pumping  Gas Lift  Other (explain).....