

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20298

ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas
Houston, TX 77060 FIELD Wildcat

** CONTACT PERSON Gayle Carter PROD. FORMATION None
PHONE 713+847-5755 _____ Indicate if new pay.

PURCHASER None LEASE Wiegel

ADDRESS _____ WELL NO. 72-36

DRILLING Murfin Drilling Company 990 Ft. from north Line and
CONTRACTOR 990 Ft. from east Line of

ADDRESS 250 North Water, Suite 300 the NE (Qtr.) SEC 36 TWP 10S RGE 31 (W).

Wichita, KS 67202

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS same as above

TOTAL DEPTH 4675' PBTD _____

SPUD DATE 1-21-84 DATE COMPLETED 2-1-84

ELEV: GR 2889' DF _____ KB 2894'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 336' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒

SWD/REP _____
PLG. _____

NGPA

RELEASED

Date: MAR 1 1985

FROM CONFIDENTIAL

79410

ACO-1 Well History

Side TWO

OPERATOR First Energy Corporation LEASE NAME Wiegel SEC 36 TWP 10S RGE 31 (W) ~~XXXXX~~

WELL NO 72-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>Check if no Drill Stem Tests Run.</u> <u>Check if samples sent Geological Survey.</u>			Topeka	3679'
DST #1 30-60-60-120	4009	4024	Lansing/ Kansas City	3944'
IHP 1933 FFP 11-161 IFP 50-80 FSIP 1265 ISIP 1265 FHP 1884			Lansing/ Kansas City	
Rec'd oil speckled mud				
DST #2 30-60-30-90	4078	4101	Lansing/ Kansas City	
IHP 2006 FFP 46-57 IFP 46-57 FSIP 509 ISIP 567 FHP 1983				
Rec'd				
DST #3 30-60-60-120	4104	4166	Lansing/ Kansas City	
IHP 2053 FFP 92-138 IFP 69-81 FSIP 2392 ISIP 1326 FHP 2029				
Rec'd 134' mud				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24	336	60/40 POZ	225	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy Co. LEASE NAME Wiegel

WELL NO. 72-36

SEC-36 TWP10S RGE 31 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 30-60-30-90	4336	4380	Pawnee Pawnee	4354'
IHP 2214 FFP 69-46				
IFP 46-57 FSIP 1063				
ISIP 1109 FHP 2179				
Rec'd 3' of drilling mud				
DST #5 90-60	4131	4145	Lansing/ Kansas City	
IHP 2133 FHP 2110				
IFP 46-57				
ISIP 1280				
Rec'd muddy water			Mississippian	4596'
			Total Depth	4675
			<u>LOGS</u>	
			DIL	
			CND	

WELL LOG

COMPANY FIRST ENERGY
16701 Greenspoint Park Drive, Suite 200
Houston, TX 77060

SEC. 36 T. 10S R. 31W
LOC. SW NE NE

FARM WIEGEL 72-36
RIG. NO. 21

TOTAL DEPTH

4675'

COUNTY Thomas
KANSAS

COMM.

1-21-84

COMP. 1-31-84

CONTRACTOR

MURFIN DRILLING COMPANY
250 N. Water, Suite 300
Wichita, KS 67202

CASING

20

10

15

8-5/8" csg set @ 337' w/225 sx. 60-40 Poz.,

ELEVATION

12

6 2% gel, 3% CC

13

5

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil & Sand	160'
Shale	337'
Sand & Shale	2140'
Shale	2450'
Anhydrite	2483'
Shale	3890'
Shale & Lime (RTD)	4675'

MAR 22 1984

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 19 1984

CONSERVATION DIVISION
Wichita, Kansas