

KCC

JAN 11 2000

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

Well Name: Park College #1  
Company: Slawson Exploration  
Location: 10s-32w  
Thomas county Kansas  
Date: 12-6-99  
JUL 10 2002

RELEASED

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 2000

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

JUL 10 2002

FROM CONFIDENTIAL

**CONFIDENTIAL**

TRILOBITE TESTING L.L.C.

**ORIGINAL**

OPERATOR : Slawson Exploration  
WELL NAME: Park College #1  
LOCATION : 7-10s-32w Thomas co KS  
INTERVAL : 4124.00 To 4156.00 ft

DATE 12-1-99  
KB 3086.00 ft TICKET NO: 12412 DST #1  
GR 3081.00 ft FORMATION: Lansing  
TD 4156.00 ft TEST TYPE: CONV

**RECORDER DATA**

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11084	11084	3227			PF Fr. 1224 to 1254 hr
SI 45	Range(Psi )	4200.0	4200.0	4995.0	0.0	0.0	IS Fr. 1254 to 1339 hr
SF 45	Clock(hrs)	12	12	elect			SF Fr. 1339 to 1424 hr
FS 60	Depth(ft )	4153.0	4153.0	4128.0	0.0	0.0	FS Fr. 1424 to 1524 hr

	Field	1	2	3	4	
A. Init Hydro	2101.0	2103.0	1976.0	0.0	0.0	T STARTED 1010 hr
B. First Flow	143.0	171.0	107.0	0.0	0.0	T ON BOTM 1222 hr
B1. Final Flow	623.0	647.0	636.0	0.0	0.0	T OPEN 1224 hr
C. In Shut-in	1272.0	1286.0	1257.0	0.0	0.0	T PULLED 1524 hr
D. Init Flow	688.0	675.0	650.0	0.0	0.0	T OUT 1809 hr
E. Final Flow	1024.0	1045.0	1026.0	0.0	0.0	
F. Fl Shut-in	1272.0	1286.0	1258.0	0.0	0.0	
G. Final Hydro	2004.0	2017.0	1912.0	0.0	0.0	
Inside/Outside	0	0	I	s		

**TOOL DATA-----**

Tool Wt.	2500.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	64000.00 lbs
Initial Str Wt	50000.00 lbs
Unseated Str Wt	64000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	232.00 ft
D.P. Length	3880.00 ft

**RECOVERY**

Tot Fluid 2325.00 ft of 232.00 ft in DC and 2093.00 ft in DP  
480.00 ft of Muddy water 70% water 30% mud  
0.00 ft of  
0.00 ft of  
1845.00 ft of salt water  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of Rw.23 @51

SALINITY 44000.00 P.P.M. A.P.I. Gravity 0.00

**MUD DATA-----**

Mud Type	Chemical
Weight	9.10 lb/
Vis.	51.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop N	

**BLOW DESCRIPTION**

Initial Flow:  
Strong--bottom of bucket in 90 seconds  
Initial Shut-in:  
No blow

Final Flow-  
Strong-- bottom of bucket in 4 minutes  
Final Shut-in:  
No blow

SAMPLES:  
SENT TO:

**KCC**

JAN 11 2000

**CONFIDENTIAL**

**RELEASED**

JUL 10 2002

**FROM CONFIDENTIAL**

Amt. of fill	0.00 ft
Btm. H. Temp.	128.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Paul Simpson
Co. Rep.	Harold Trapp
Contr.	Murfin
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

100420  
CONFIDENTIAL

\*\*\* TOOL DIAGRAM \*\*\* CONV

WELL NAME: Park College #1  
 LOCATION : 7-10s-32w Thomas co KS  
 TICKET No. 12412 D.S.T. No. 1 DATE 12-1-99  
 TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 27  
 INTERVAL TOOL .....  
 BOTTOM PACKERS AND ANCHOR ..... 32  
 TOTAL TOOL ..... 59  
 DRILL COLLAR ANCHOR IN INTERVAL .....  
 D.C. ANCHOR STND.Stands Single Total  
 D.P. ANCHOR STND.Stands Single Total  
 TOTAL ASSEMBLY ..... 59  
 D.C. ABOVE TOOLS.Stands4 Single Total 232  
 D.P. ABOVE TOOLS.Stands63 Single Total 3880  
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4171  
 TOTAL DEPTH ..... 4156  
 TOTAL DRILL PIPE ABOVE K.B. .... 15  
 REMARKS:

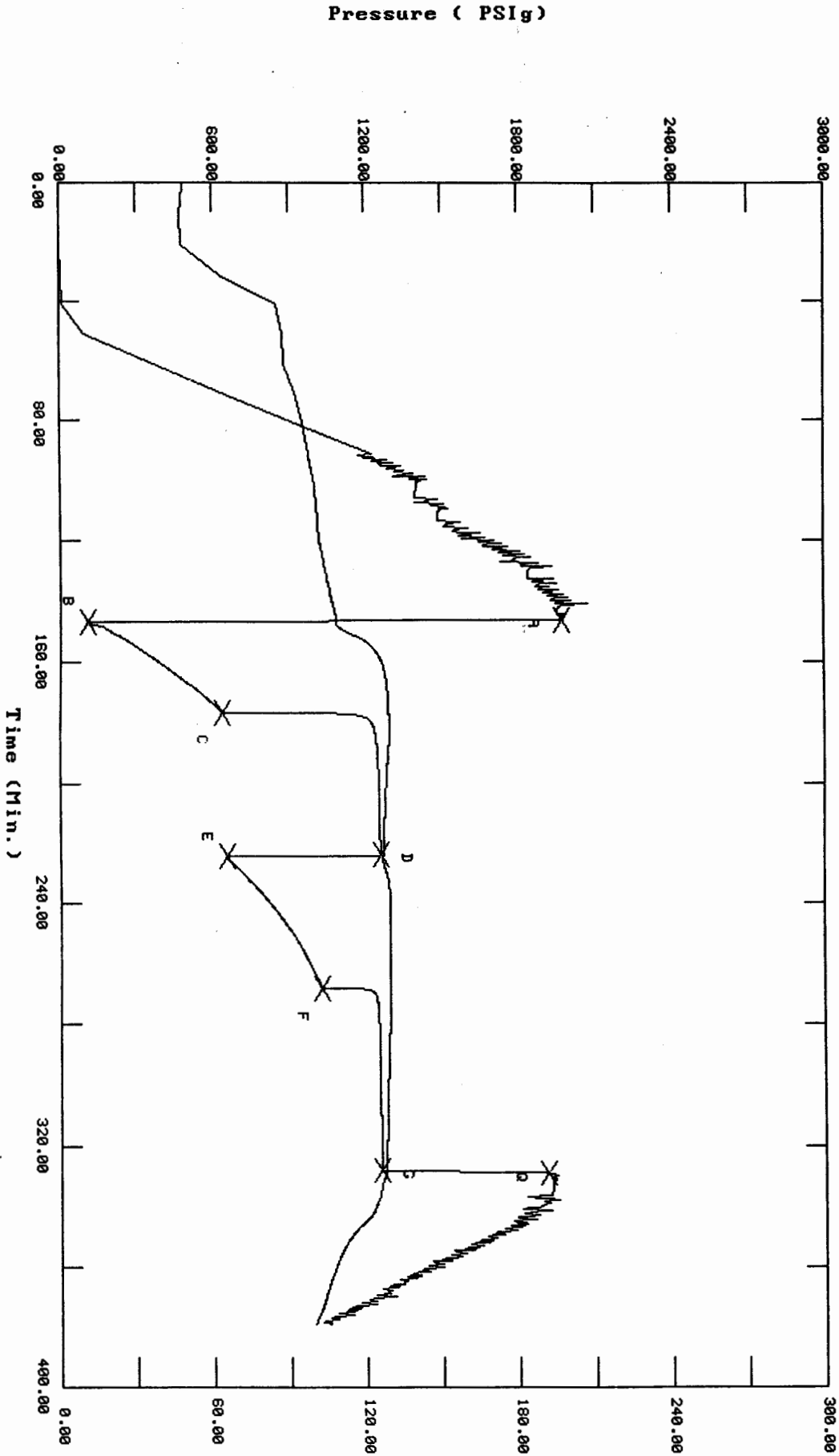
	P.O. SUB Top of tool @	4097
	C.O. SUB	
	S.I. TOOL Sterling	4103
	HMV Sterling	4108
	JARS Sterling	4113
	SAFETY JOINT Bowen	4115
	PACKER top	4119
	PACKER bottom	4124
	DEPTH 4124	
	STUBB 1'	4125
	ANCHOR	
	3' perf	4128
	Alpine @ 4128'	
	5' perf	4133
	5' perf	4138
	T.C.	
	DEPTH	
	5' perf	4143
	5' perf	4148
	5' perf	4153
	AK-1 rec@	4153
	BULLNOSE	
	T.D. 3' to	4156

# TEST HISTORY

12412 Park College #1 DST #1 Slawson Exploration

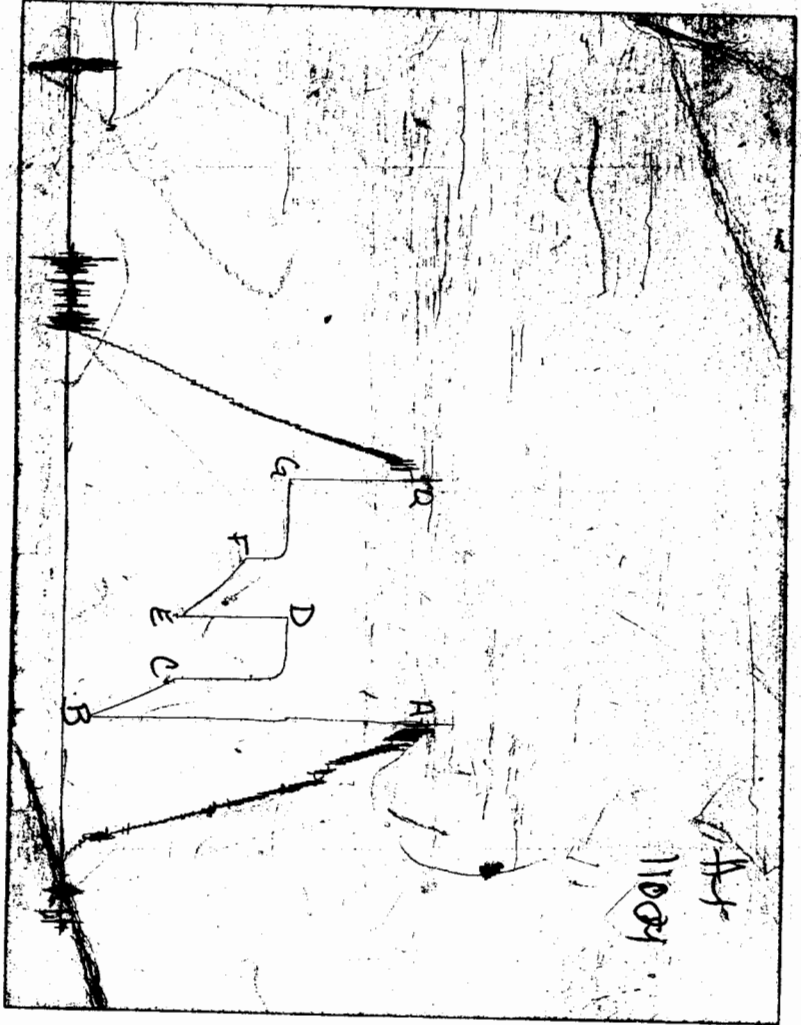
Flag Points

t(Min.)	P( PSig)
A:	0.00 1975.99
B:	0.00 106.91
C:	29.75 635.49
D:	46.75 1256.89
E:	0.00 649.97
F:	44.00 1025.58
G:	59.75 1257.61
H:	0.00 1911.84



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

Nº 12412

Well Name & No. <u>Park College #1</u>	Test No. <u>1</u>	Date <u>12-1-99</u>
Company <u>Slawson Exploration</u>	Zone Tested <u>LKC</u>	
Address _____	Elevation <u>3086</u> KB <u>305</u> GL	
Co. Rep / Geo. <u>Harold Trapp</u>	Cont. <u>Murfin A8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>7</u> Twp. <u>10s</u> Rge. <u>32w</u> Co. <u>Thomas</u> State <u>Ks</u>		
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
		Evaluation (Y, N) _____

Interval Tested <u>4124-4156</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>64,000</u>
Anchor Length <u>32</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>64,000</u>
Top Packer Depth <u>4119</u>	Tool Weight <u>2500</u>	
Bottom Packer Depth <u>4124</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>4156</u>	Wt. Pipe Run _____	Drill Collar Run <u>232</u>
Mud Wt. <u>9.1</u> LCM _____ Vis. <u>51</u> WL <u>88</u>	Drill Pipe Size <u>4 1/2 X 11</u>	Ft. Run <u>3880</u>
Blow Description <u>strong blow - bottom of bucket in 90 seconds</u>		
<u>FSI - no blow</u>		
<u>FS - strong blow - bottom of bucket in 4 minutes</u>		

Recovery — Total Feet <u>2325</u>	GIP _____	Ft. in DC <u>232</u>	Ft. in DP <u>2093</u>
Rec. <u>480</u> Feet Of <u>MW</u>	%gas _____ %oil <u>70</u> %water <u>30</u> %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. <u>1845</u> Feet Of <u>Salt &amp; water</u>	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
BHT <u>128</u> °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API			
RW <u>.23</u> @ <u>51</u> °F Chlorides <u>44,000</u> ppm Recovery Chlorides _____ ppm System			

(A) Initial Hydrostatic Mud <u>2101</u> AK-1 <u>1976</u> Alpine	PSI Recorder No. <u>3227</u>	T-On Location <u>0930</u>
(B) First Initial Flow Pressure <u>143</u>	PSI (depth) <u>4128</u>	T-Started <u>1010</u>
(C) First Final Flow Pressure <u>623</u> <u>635</u>	PSI Recorder No. <u>11084</u>	T-Open <u>1224</u>
(D) Initial Shut-In Pressure <u>1272</u> <u>1257</u>	PSI (depth) <u>4153</u>	T-Pulled <u>1524</u>
(E) Second Initial Flow Pressure <u>658</u> <u>650</u>	PSI Recorder No. _____	T-Out <u>1809</u>
(F) Second Final Flow Pressure <u>1024</u> <u>1026</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure <u>1272</u> <u>1258</u>	PSI Initial Opening <u>30</u>	Test _____
(Q) Final Hydrostatic Mud <u>2064</u> <u>1912</u>	PSI Initial Shut-in <u>45</u>	Jars <u>X</u>
	Final Flow <u>45</u>	Safety Joint <u>X</u>
	Final Shut-in <u>60</u>	Straddle _____
	<u>63</u> <del>DP</del> <u>DP</u>	Circ. Sub _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harold Trapp  
 Our Representative Karl Simpson

Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Elec. Rec. X  
 Mileage \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_

TRILOBITE TESTING L.L.C.

OPERATOR : Slawson Exploration  
 WELL NAME: Park College #1  
 LOCATION : 7-10s 32w Thomas co KS  
 INTERVAL : 4252.00 To 4290.00 ft

DATE 12-02-99  
 KB 3086.00 ft TICKET NO: 12413 DST #2  
 GR 3081.00 ft FORMATION: Swope  
 TD 4290.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11084	11084	3227			PF Fr. 1505 to 1535 hr
SI 45	Range(Psi )	4200.0	4200.0	4995.0	0.0	0.0	IS Fr. 1535 to 1620 hr
SF 45	Clock(hrs)	12	12	elect			SF Fr. 1620 to 1705 hr
FS 90	Depth(ft )	4287.0	4287.0	4256.0	0.0	0.0	FS Fr. 1705 to 1835 hr

	Field	1	2	3	4	
A. Init Hydro	2165.0	2157.0	2064.0	0.0	0.0	T STARTED 1317 hr
B. First Flow	55.0	68.0	20.0	0.0	0.0	T ON BOTM 1503 hr
B1. Final Flow	121.0	142.0	119.0	0.0	0.0	T OPEN 1505 hr
C. In Shut-in	1229.0	1230.0	1218.0	0.0	0.0	T PULLED 1835 hr
D. Init Flow	143.0	177.0	122.0	0.0	0.0	T OUT 2045 hr
E. Final Flow	197.0	209.0	180.0	0.0	0.0	
F. Fl Shut-in	1229.0	1240.0	1223.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2155.0	2159.0	2042.0	0.0	0.0	Tool Wt. 2600.00 lbs
Inside/Outside	0	0	I	s		Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 360.00 ft of 232.00 ft in DC and 128.00 ft in DP  
 5.00 ft of Clean oil  
 0.00 ft of  
 105.00 ft of Muddy water 60% water 40% mud  
 0.00 ft of  
 250.00 ft of Muddy water 80% water 20% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of Rw.17 @58  
 SALINITY 52000.00 P.P.M. A.P.I. Gravity 28.00

Wt Pulled Loose 54000.00 lbs  
 Initial Str Wt 54000.00 lbs  
 Unseated Str Wt 54000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.88 in  
 D Col. ID 2.25 in  
 D. Pipe ID 3.80 in  
 D.C. Length 232.00 ft  
 D.P. Length 4011.00 ft

MUD DATA-----

Mud Type Chemical  
 Weight 9.20 lb/c  
 Vis. 54.00 S/L  
 W.L. 8.80 in3  
 F.C. 0.00 in  
 Mud Drop N

BLOW DESCRIPTION

Initial Flow:  
 Weak 3/4" blow building to 7.5" seconds  
 Initial Shut-in:  
 No blow

Final Flow:  
 Surface blow building to 8.5" minutes  
 Final Shut-in:  
 No blow

Amt. of fill 0.00 ft  
 Btm. H. Temp. 125.00 F  
 Hole Condition Good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Paul Simpson  
 Co. Rep. Harold Trapp  
 Contr. Murfin  
 Rig # 8  
 Unit #  
 Pump T.

SAMPLES:  
 SENT TO:

Test Successful: Y

100420

\*\*\* TOOL DIAGRAM \*\*\* CONV

WELL NAME: Park College #1  
 LOCATION : 7-10s 32w Thomas co KS  
 TICKET No. 12413 D.S.T. No. 2 DATE 12-02-99  
 TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 27  
 INTERVAL TOOL .....  
 BOTTOM PACKERS AND ANCHOR ..... 38  
 TOTAL TOOL ..... 65  
 DRILL COLLAR ANCHOR IN INTERVAL .....  
 D.C. ANCHOR STND.Stands      Single      Total  
 D.P. ANCHOR STND.Stands      Single      Total  
 TOTAL ASSEMBLY ..... 65  
 D.C. ABOVE TOOLS.Stands4      Single      Total 232  
 D.P. ABOVE TOOLS.Stands68      Single 1      Total 4011  
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4306  
 TOTAL DEPTH ..... 4290  
 TOTAL DRILL PIPE ABOVE K.B. .... 16  
 REMARKS:

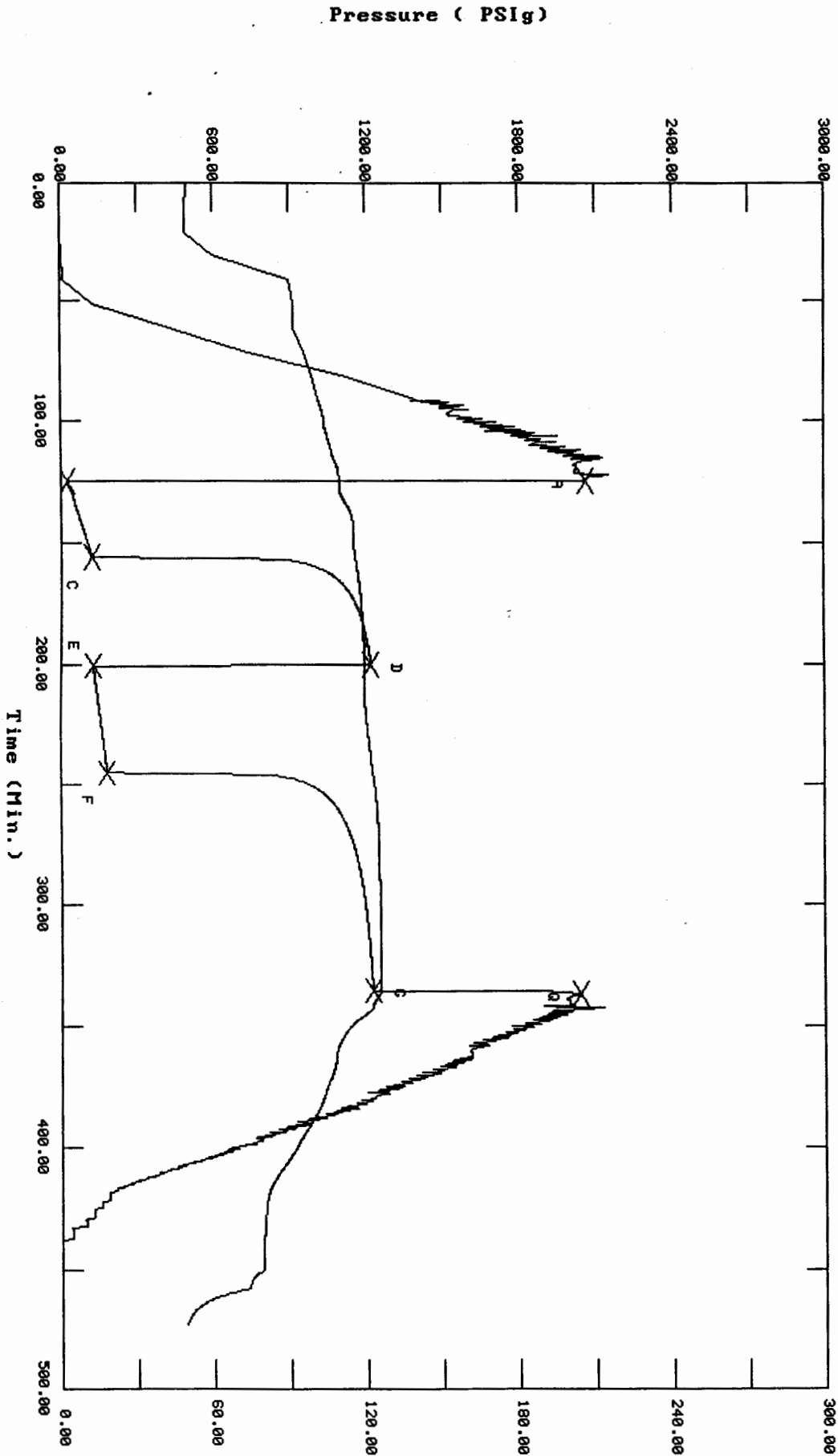
P.O. SUB Top of tool @	4225
C.O. SUB	
S.I. TOOL Sterling	4231
HMV Sterling	4236
JARS Sterling	4241
SAFETY JOINT Bowen	4243
PACKER top	4247
PACKER bottom	4252
DEPTH 4252	
STUBB 1'	4253
ANCHOR	
3' perf	4256
Alpine @ 4256'	
5' perf	4261
5' perf	4266
T.C.	
DEPTH	
5' perf	4271
5' perf	4276
2' perf	4278
5' perf	4283
4' perf	4287
AK-1 rec@	4287
BULLNOSE	
T.D. 3' to	4290

# TEST HISTORY

12413 Park College #1 DST #2 Slawson Exploration

Flag Points  
 (Min.) (K Min.) (P PSig)

R:	0.00	2064.55
B:	0.00	20.35
C:	31.00	118.73
D:	44.50	1218.06
E:	0.00	122.25
F:	45.00	179.57
G:	89.50	1222.87
H:	0.00	2042.30

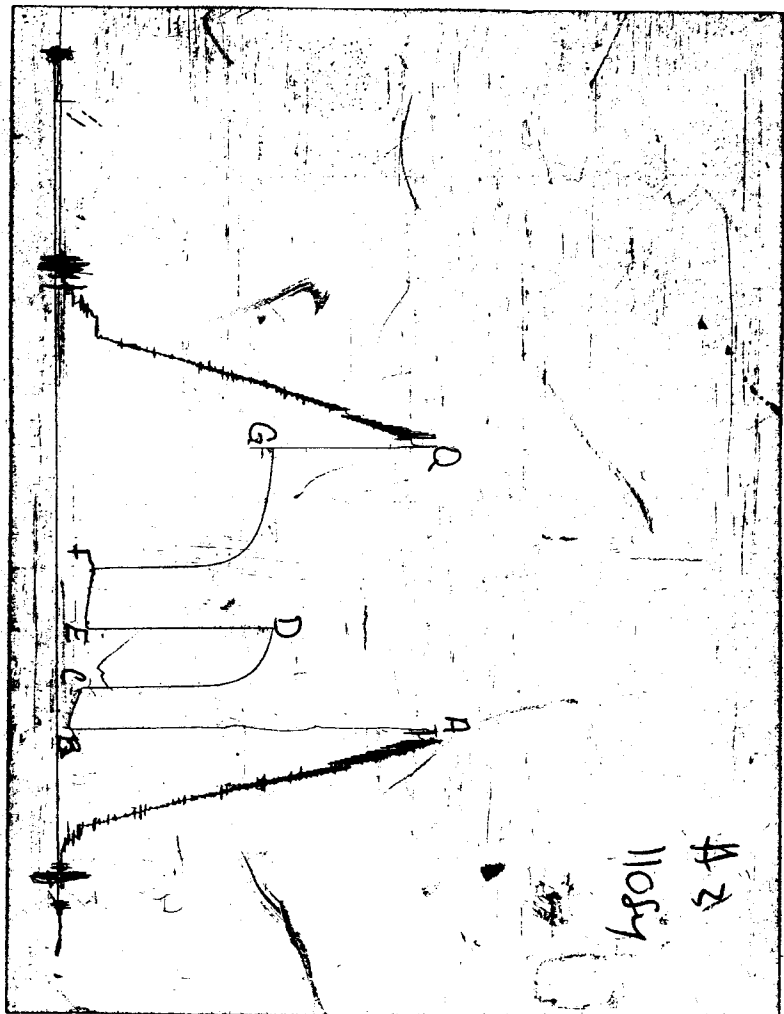


Temperature (DEG F)

Pressure ( PSig )

Time (Min.)

CHART PAGE



#2  
11084

This is a photocopy of the actual AK-1 recorder chart

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

N<sup>o</sup> 12413

Well Name & No. Park College #1 Test No. 2 Date 12-2-99  
 Company Stawson Exploration Zone Tested Swage  
 Address \_\_\_\_\_ Elevation 3086 KB 3081 GL \_\_\_\_\_  
 Co. Rep / Geo. Harold Trapp Cont. Murfin #8 Est. Ft. of Pay \_\_\_\_\_ Por. \_\_\_\_\_ %  
 Location: Sec. 7 Twp. 10s Rge. 32w Co. Thomas State KS  
 No. of Copies \_\_\_\_\_ Distribution Sheet (Y, N) \_\_\_\_\_ Turnkey (Y, N) \_\_\_\_\_ Evaluation (Y, N) \_\_\_\_\_

Interval Tested 4252-4290 Initial Str Wt./Lbs. 54,000 Unseated Str Wt./Lbs. 54,000  
 Anchor Length 38 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 54,000  
 Top Packer Depth 4247 Tool Weight 2600  
 Bottom Packer Depth 4252 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Total Depth 4290 Wt. Pipe Run \_\_\_\_\_ Drill Collar Run 232  
 Mud Wt. 9.2 LCM \_\_\_\_\_ Vis. 54 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 4011  
 Blow Description weak 3/4" blow building to 7 1/2"  
ISF - no blow  
FS - v/weak surface blow building to 8 1/2"  
FST - no blow

Recovery — Total Feet 360 GIP \_\_\_\_\_ Ft. in DC \_\_\_\_\_ Ft. in DP \_\_\_\_\_  
 Rec. 5 Feet Of clean oil %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. 105 Feet Of MW %gas \_\_\_\_\_ %oil 60 %water 40 %mud \_\_\_\_\_  
 Rec. 250 Feet Of MW %gas \_\_\_\_\_ %oil 85 %water 15 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet Of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 125 °F Gravity 32 °API D<sub>40</sub> 90 °F Corrected Gravity 28 °API \_\_\_\_\_  
 RW .17 @ 58 °F Chlorides 52,000 ppm Recovery Chlorides 4000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2165</u>	<u>2064</u>	<u>3227</u>	<u>1210</u>
(B) First Initial Flow Pressure	<u>55</u>	<u>20</u>	(depth) <u>4256</u>	T-Started <u>1317</u>
(C) First Final Flow Pressure	<u>121</u>	<u>119</u>	PSI Recorder No. <u>11084</u>	T-Open <u>1505</u>
(D) Initial Shut-In Pressure	<u>1229</u>	<u>1218</u>	PSI (depth) <u>4287</u>	T-Pulled <u>1835</u>
(E) Second Initial Flow Pressure	<u>143</u>	<u>122</u>	PSI Recorder No. _____	T-Out <u>2045</u>
(F) Second Final Flow Pressure	<u>197</u>	<u>180</u>	PSI (depth) _____	T-Off Location <u>2127</u>
(G) Final Shut-in Pressure	<u>1229</u>	<u>1223</u>	PSI Initial Opening <u>30</u>	Test <u>X</u>
(Q) Final Hydrostatic Mud	<u>2155</u>	<u>2042</u>	PSI Initial Shut-in <u>45</u>	Jars <u>X</u>
			Final Flow <u>45</u>	Safety Joint <u>X</u>
			Final Shut-in <u>90</u> <u>68.5</u> stays	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. <u>X</u>
				Mileage _____
				Other _____
				TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harold Trapp  
 Our Representative Harold Trapp