

RELEASED

ORIGINAL

JAN 29 1999

DST REPORT

FROM CONFIDENTIAL

GENERAL INFORMATION

DATE : 7/7/96	TICKET : 21323	15-193-20653
CUSTOMER : BEREXCO, INC.	LEASE : SPIERS	
WELL : #3	GEOLOGIST: SPRADLIN	
ELEVATION: 3086 GR	FORMATION: L KANSAS CITY B-C-D	
SECTION : 29	TOWNSHIP : 10S	
RANGE : 32W	STATE : KS	
GAUGE SN#: 13551	CLOCK : 12	
COUNTY: THOMAS		
RANGE : 4150		

WELL INFORMATION

PERFORATION INTERVAL FROM: 4055.00 ft TO: 4100.00 ft TVD: 4100.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4089.0 ft 4092.0 ft
 TEMPERATURE: 119.0

DRILL COLLAR LENGTH: 463.0 ft	I.D.:	OCT 1 4	2.200 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:		0.000 in
DRILL PIPE LENGTH : 3563.0 ft	I.D.:	CONFIDENTIAL	3.800 in
TEST TOOL LENGTH : 29.0 ft	TOOL SIZE		5.500 in
ANCHOR LENGTH : 45.0 ft	ANCHOR SIZE:		5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:		0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :		4.5XH
PACKER DEPTH: 4050.0 ft	SIZE:		6.750 in
PACKER DEPTH: 4055.0 ft	SIZE:		6.750 in
PACKER DEPTH: 0.0 ft	SIZE:		0.000 in
PACKER DEPTH: 0.0 ft	SIZE:		0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8	VISCOSITY : 48.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 9.600 cc
WEIGHT : 9.000 ppg	SERIAL NUMBER: 414
CHLORIDES : 4000 ppm	REVERSED OUT?: YES
JARS-MAKE : WTC	
DID WELL FLOW?: NO	

COMMENTS

Comment

STRONG BLOW - BOTTOM OF BUCKET IN 1 MINUTE ON BOTH FLOW PERIODS.

29-10-32W SPIERS #3

02241110

2001 P.S. MAL

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2707.0	96.0	4.0	0.0	0.0	CLEAN GASSY OIL
0.0	0.0	0.0	0.0	0.0	GRAV 31 COR. TO 60 DEG F

RATE INFORMATION

OIL VOLUME:	32.3058 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	7.5582 SCF	AVERAGE OIL RATE:	516.8927 STB/D
MUD VOLUME:	0.0000 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	32.3058 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1895.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	261.00	585.00
INITIAL SHUT-IN	45.00		1191.00
FINAL FLOW	60.00	732.00	993.00
FINAL SHUT-IN	90.00		1202.00

FINAL HYDROSTATIC PRESSURE: 1843.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1998.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	275.73	594.75
INITIAL SHUT-IN	45.00		1203.67
FINAL FLOW	60.00	742.97	1012.63
FINAL SHUT-IN	90.00		1225.97

FINAL HYDROSTATIC PRESSURE: 1891.00

Company: BEREXCO, INC.
 Well: SPIERS #3 DST 1
 Field: TKT 21323

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	6: 5: 2	0.0000	275.73
10	0	6: 6: 7	0.0180	274.90
19	0	6: 7:12	0.0360	273.20
28	0	6: 8:16	0.0540	275.85
36	0	6: 9:21	0.0719	281.99
45	0	6:10:25	0.0898	289.87
54	0	6:11:29	0.1076	302.11
63	0	6:12:34	0.1254	316.08
72	0	6:13:38	0.1432	329.19
81	0	6:14:42	0.1610	345.78
90	0	6:15:46	0.1788	359.75
99	0	6:16:50	0.1966	376.34
108	0	6:17:54	0.2144	389.45
117	0	6:18:58	0.2322	410.39
126	0	6:20: 2	0.2500	424.37
135	0	6:21: 6	0.2678	440.09
144	0	6:22:10	0.2856	453.20
153	0	6:23:14	0.3034	466.30
162	0	6:24:19	0.3212	480.28
171	0	6:25:23	0.3391	494.26
180	0	6:26:27	0.3569	505.62
189	0	6:27:31	0.3747	518.73
198	0	6:28:35	0.3925	532.70
207	0	6:29:39	0.4104	545.81
216	0	6:30:44	0.4282	558.91
225	0	6:31:48	0.4460	569.41
234	0	6:32:52	0.4639	583.38
243	0	6:33:56	0.4817	594.75
END FLOW 1				
START SHUTIN 1				
245	0	6:34: 5	0.4840	731.50
255	0	6:35: 2	0.5001	1052.70
264	0	6:36: 6	0.5178	1072.69
273	0	6:37:10	0.5357	1085.74
282	0	6:38:15	0.5535	1097.93
291	0	6:39:19	0.5714	1107.51
300	0	6:40:23	0.5893	1115.36
309	0	6:41:28	0.6072	1121.47
318	0	6:42:32	0.6251	1127.58
327	0	6:43:37	0.6430	1134.56
336	0	6:44:41	0.6609	1139.81
345	0	6:45:46	0.6788	1144.19
354	0	6:46:50	0.6968	1148.57
363	0	6:47:55	0.7147	1152.08
372	0	6:49: 0	0.7327	1154.72
381	0	6:50: 4	0.7506	1158.23
390	0	6:51: 9	0.7685	1162.61
399	0	6:52:13	0.7865	1165.25
408	0	6:53:18	0.8044	1167.90
417	0	6:54:23	0.8224	1170.54
426	0	6:55:27	0.8403	1172.32
435	0	6:56:32	0.8583	1174.09
444	0	6:57:37	0.8763	1175.00
453	0	6:58:41	0.8943	1175.91

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 1
Field: TKT 21323

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
462	0	6:59:46	0.9122	1177.69
471	0	7: 0:51	0.9302	1179.46
480	0	7: 1:55	0.9482	1180.37
489	0	7: 3: 0	0.9661	1182.15
498	0	7: 4: 5	0.9841	1183.92
507	0	7: 5:10	1.0021	1184.83
516	0	7: 6:14	1.0200	1186.61
525	0	7: 7:19	1.0380	1187.52
534	0	7: 8:24	1.0560	1188.43
543	0	7: 9:28	1.0739	1190.20
552	0	7:10:33	1.0919	1191.11
561	0	7:11:38	1.1099	1192.89
570	0	7:12:42	1.1278	1193.80
579	0	7:13:47	1.1458	1194.70
588	0	7:14:52	1.1638	1195.61
597	0	7:15:56	1.1818	1196.52
606	0	7:17: 1	1.1997	1198.30
615	0	7:18: 6	1.2177	1199.21
624	0	7:19:11	1.2357	1200.98
633	0	7:20:15	1.2536	1201.89
642	0	7:21:20	1.2716	1203.67
		END SHUTIN 1		
		START FLOW 2		
645	0	7:22:59	1.2992	742.97
654	0	7:24: 4	1.3172	741.27
663	0	7:25: 9	1.3353	737.83
672	0	7:26:14	1.3533	737.00
681	0	7:27:19	1.3712	737.04
690	0	7:28:23	1.3892	737.95
699	0	7:29:28	1.4072	739.73
708	0	7:30:33	1.4251	742.39
717	0	7:31:37	1.4431	745.04
726	0	7:32:42	1.4610	747.70
735	0	7:33:46	1.4790	751.22
744	0	7:34:51	1.4969	756.49
753	0	7:35:55	1.5148	761.76
762	0	7:37: 0	1.5327	768.77
771	0	7:38: 4	1.5506	775.78
780	0	7:39: 9	1.5685	781.92
789	0	7:40:13	1.5864	789.80
798	0	7:41:18	1.6043	796.81
807	0	7:42:22	1.6222	802.94
816	0	7:43:27	1.6401	809.95
825	0	7:44:31	1.6580	816.96
834	0	7:45:35	1.6759	823.97
843	0	7:46:40	1.6938	831.85
852	0	7:47:44	1.7117	838.86
861	0	7:48:49	1.7296	846.74
870	0	7:49:53	1.7475	853.75
879	0	7:50:58	1.7654	860.76
888	0	7:52: 2	1.7833	866.90
897	0	7:53: 6	1.8012	873.91
906	0	7:54:11	1.8191	879.17
915	0	7:55:15	1.8371	884.44
924	0	7:56:20	1.8550	891.45

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 1
Field: TKT 21323

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
933	0	7:57:24	1.8729	897.59
942	0	7:58:29	1.8908	903.73
951	0	7:59:33	1.9087	909.87
960	0	8: 0:38	1.9266	915.13
969	0	8: 1:42	1.9445	919.53
978	0	8: 2:47	1.9625	924.80
987	0	8: 3:51	1.9804	931.81
996	0	8: 4:56	1.9983	936.20
1005	0	8: 6: 0	2.0162	941.47
1014	0	8: 7: 5	2.0341	946.74
1023	0	8: 8: 9	2.0521	952.01
1032	0	8: 9:14	2.0700	957.27
1041	0	8:10:19	2.0879	961.67
1050	0	8:11:23	2.1058	966.07
1059	0	8:12:28	2.1238	970.46
1068	0	8:13:32	2.1417	975.73
1077	0	8:14:37	2.1596	981.00
1086	0	8:15:41	2.1775	985.39
1095	0	8:16:46	2.1955	989.79
1104	0	8:17:50	2.2134	994.19
1113	0	8:18:55	2.2314	997.71
1122	0	8:19:59	2.2493	1002.10
1131	0	8:21: 4	2.2672	1005.61
1140	0	8:22: 9	2.2852	1009.12
1149	0	8:23:13	2.3031	1012.63
		END FLOW 2		
		START SHUTIN 2		
1151	0	8:23:25	2.3064	1068.15
1158	0	8:24:14	2.3200	1102.88
1167	0	8:25:18	2.3378	1118.53
1176	0	8:26:22	2.3557	1127.24
1185	0	8:27:27	2.3736	1134.22
1194	0	8:28:31	2.3915	1139.47
1203	0	8:29:36	2.4094	1143.85
1212	0	8:30:41	2.4274	1148.22
1221	0	8:31:45	2.4453	1151.74
1230	0	8:32:50	2.4632	1155.25
1239	0	8:33:54	2.4812	1157.89
1248	0	8:34:59	2.4992	1159.67
1257	0	8:36: 4	2.5171	1161.44
1266	0	8:37: 8	2.5351	1163.22
1275	0	8:38:13	2.5531	1164.13
1284	0	8:39:18	2.5710	1165.90
1293	0	8:40:22	2.5890	1167.68
1302	0	8:41:27	2.6070	1168.59
1311	0	8:42:32	2.6249	1170.36
1320	0	8:43:36	2.6429	1172.14
1329	0	8:44:41	2.6609	1173.05
1338	0	8:45:46	2.6788	1174.83
1347	0	8:46:50	2.6968	1175.73
1356	0	8:47:55	2.7148	1176.64
1365	0	8:49: 0	2.7327	1178.42
1374	0	8:50: 5	2.7507	1179.33
1383	0	8:51: 9	2.7687	1181.10
1392	0	8:52:14	2.7866	1182.01

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 1
Field: TKT 21323

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1401	0	8:53:19	2.8046	1183.79
1410	0	8:54:23	2.8226	1185.57
1419	0	8:55:28	2.8405	1187.34
1428	0	8:56:33	2.8585	1188.25
1437	0	8:57:37	2.8765	1190.03
1446	0	8:58:42	2.8944	1190.94
1455	0	8:59:47	2.9124	1192.71
1464	0	9: 0:51	2.9304	1195.36
1473	0	9: 1:56	2.9483	1196.26
1482	0	9: 3: 1	2.9663	1198.04
1491	0	9: 4: 5	2.9843	1198.95
1500	0	9: 5:10	3.0022	1198.99
1509	0	9: 6:15	3.0202	1199.90
1518	0	9: 7:20	3.0382	1200.81
1527	0	9: 8:24	3.0562	1202.58
1536	0	9: 9:29	3.0741	1203.49
1545	0	9:10:34	3.0921	1204.40
1554	0	9:11:38	3.1101	1205.31
1563	0	9:12:43	3.1281	1206.22
1572	0	9:13:48	3.1460	1207.13
1581	0	9:14:52	3.1640	1208.04
1590	0	9:15:57	3.1820	1208.08
1599	0	9:17: 2	3.2000	1208.99
1608	0	9:18: 7	3.2179	1209.03
1617	0	9:19:11	3.2359	1209.94
1626	0	9:20:16	3.2539	1210.85
1635	0	9:21:21	3.2719	1211.76
1644	0	9:22:26	3.2899	1211.80
1653	0	9:23:30	3.3078	1211.84
1662	0	9:24:35	3.3258	1213.62
1671	0	9:25:40	3.3438	1214.52
1680	0	9:26:44	3.3618	1214.57
1689	0	9:27:49	3.3797	1215.47
1698	0	9:28:54	3.3977	1216.38
1707	0	9:29:59	3.4157	1217.29
1716	0	9:31: 3	3.4337	1217.33
1725	0	9:32: 8	3.4516	1218.24
1734	0	9:33:13	3.4696	1219.15
1743	0	9:34:17	3.4876	1220.06
1752	0	9:35:22	3.5056	1220.97
1761	0	9:36:27	3.5236	1221.01
1770	0	9:37:32	3.5415	1221.05
1779	0	9:38:36	3.5595	1221.09
1788	0	9:39:41	3.5775	1221.14
1797	0	9:40:46	3.5955	1222.04
1806	0	9:41:51	3.6135	1222.09
1815	0	9:42:55	3.6315	1222.13
1824	0	9:44: 0	3.6494	1223.04
1833	0	9:45: 5	3.6674	1223.95
1842	0	9:46: 9	3.6854	1223.99
1851	0	9:47:14	3.7034	1224.03
1860	0	9:48:19	3.7214	1224.07
1869	0	9:49:24	3.7393	1224.98
1878	0	9:50:28	3.7573	1225.02
1887	0	9:51:33	3.7753	1225.93

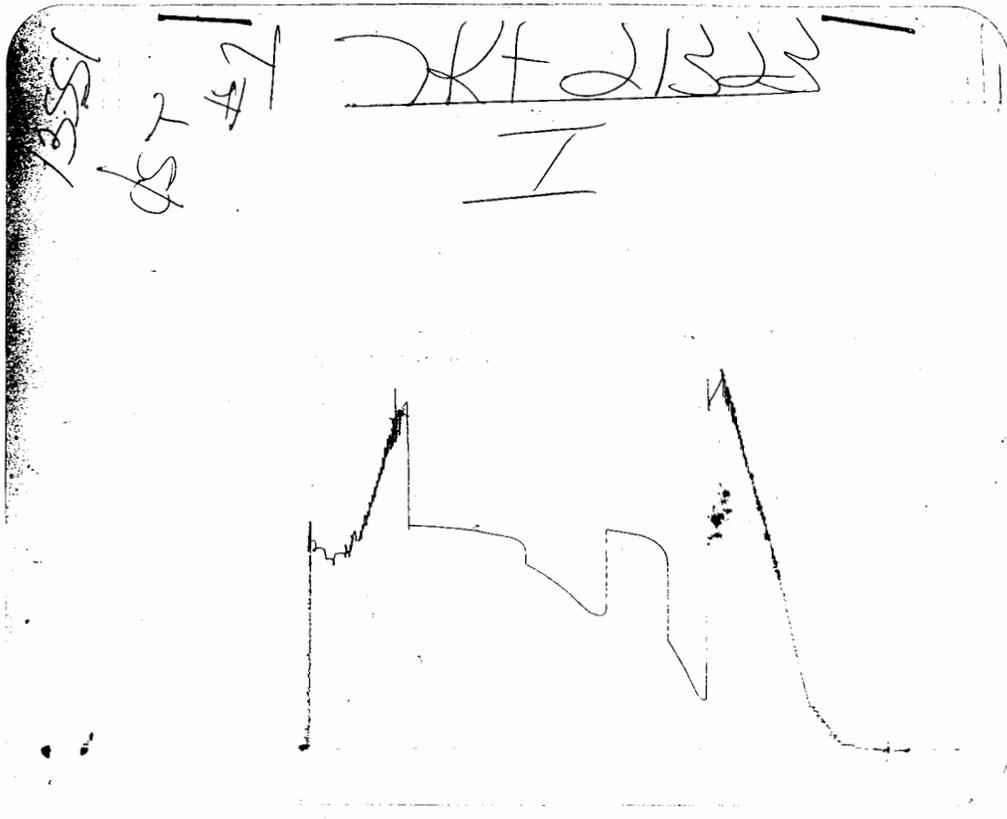
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 1
Field: TKT 21323

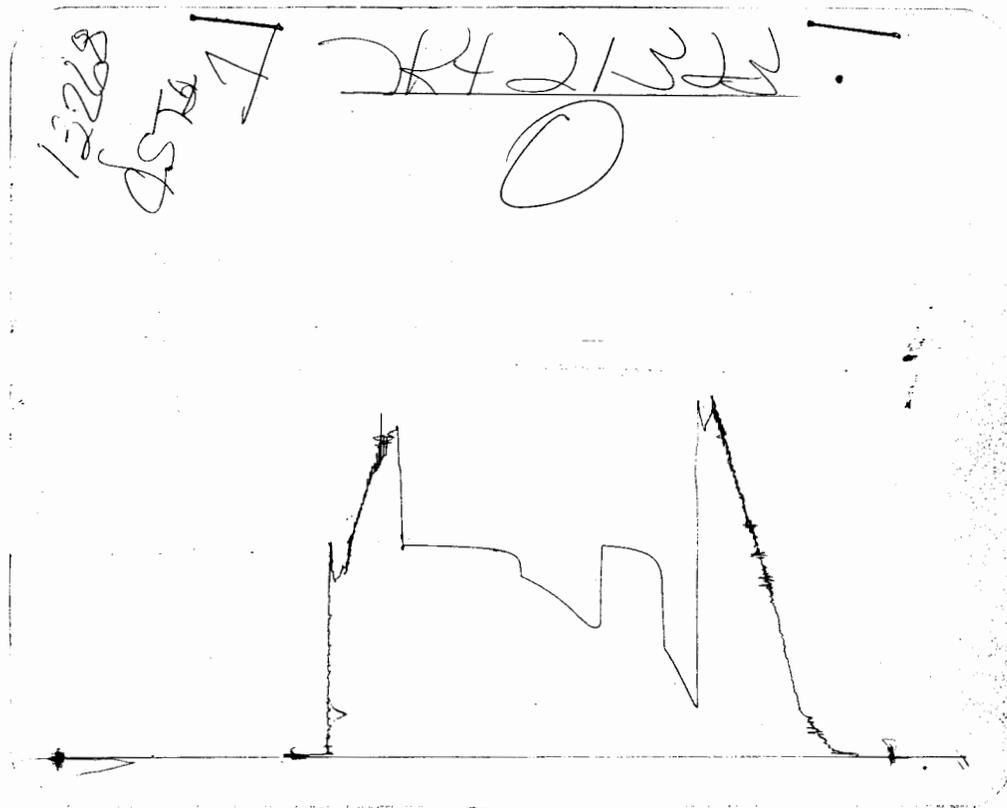
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1896	0	9:52:38	3.7933	1225.97

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/7/96
CUSTOMER : BEREXCO, INC.
WELL : #3 TEST: 2
ELEVATION: 3086 GR
SECTION : 29
RANGE : 32W COUNTY: THOMAS
GAUGE SN#: 13551 RANGE : 4150
TICKET : 21324
LEASE : SPIERS
GEOLOGIST: SPRADLIN
FORMATION: L KANSAS CITY
TOWNSHIP : 10S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4102.00 ft TO: 4130.00 ft TVD: 4130.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4119.0 ft 4122.0 ft
TEMPERATURE: 121.0
DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3610.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 28.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4097.0 ft SIZE: 6.750 in
PACKER DEPTH: 4102.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 54.00 cp
WEIGHT : 8.500 ppg WATER LOSS: 7.200 cc
CHLORIDES : 6000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - INCREASED TO 5
INCHES IN WATER. FINAL FLOW PERIOD FAIR BLOW -
6 INCHES IN WATER.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
100.0	100.0	0.0	0.0	0.0	OIL 30 GRAV COR TO 60 DEG
120.0	5.0	0.0	10.0	85.0	OIL CUT WATERY MUD
343.0	2.0	0.0	98.0	0.0	SL OIL CUT WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 56000 PPM

RATE INFORMATION

OIL VOLUME:	1.4631 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	25.9671 STB/D
MUD VOLUME:	0.4795 STB	AVERAGE WATER RATE:	31.3027 STB/D
WATER VOLUME:	1.6367 STB		
TOTAL FLUID :	3.5794 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1874.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	83.00	104.00
INITIAL SHUT-IN	45.00		1191.00
FINAL FLOW	60.00	188.00	240.00
FINAL SHUT-IN	90.00		1202.00

FINAL HYDROSTATIC PRESSURE: 1874.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1930.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	100.32	107.63
INITIAL SHUT-IN	45.00		1184.94
FINAL FLOW	60.00	192.09	244.63
FINAL SHUT-IN	90.00		1205.50

FINAL HYDROSTATIC PRESSURE: 1911.00

Company: BEREXCO, INC.
Well: SPIERS #3 DST 2
Field: TKT 21324

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0:55:24	0.0000	100.32
6	0	0:56: 0	0.0100	100.34
15	0	0:57: 5	0.0281	94.28
24	0	0:58:10	0.0461	88.23
33	0	0:59:15	0.0641	84.79
42	0	1: 0:20	0.0821	83.96
51	0	1: 1:25	0.1001	82.26
60	0	1: 2:29	0.1181	80.56
69	0	1: 3:34	0.1361	78.85
78	0	1: 4:39	0.1541	78.90
87	0	1: 5:44	0.1721	77.20
96	0	1: 6:49	0.1901	75.49
105	0	1: 7:53	0.2081	75.54
114	0	1: 8:58	0.2261	74.71
123	0	1:10: 3	0.2441	74.75
132	0	1:11: 8	0.2621	75.66
141	0	1:12:12	0.2801	75.70
150	0	1:13:17	0.2980	77.48
159	0	1:14:22	0.3160	79.27
168	0	1:15:26	0.3340	81.05
177	0	1:16:31	0.3519	82.83
186	0	1:17:36	0.3699	84.62
195	0	1:18:40	0.3878	87.27
204	0	1:19:45	0.4058	89.92
213	0	1:20:50	0.4238	91.71
222	0	1:21:54	0.4417	94.36
231	0	1:22:59	0.4597	97.02
240	0	1:24: 4	0.4776	99.67
249	0	1:25: 8	0.4956	102.32
258	0	1:26:13	0.5135	104.98
267	0	1:27:18	0.5315	107.63
END FLOW 1				
START SHUTIN 1				
274	0	1:28: 7	0.5452	132.92
280	0	1:28:22	0.5495	768.74
290	0	1:29:24	0.5666	1004.80
299	0	1:30:27	0.5842	1035.19
308	0	1:31:31	0.6019	1057.78
317	0	1:32:35	0.6198	1072.57
326	0	1:33:39	0.6375	1089.09
335	0	1:34:44	0.6554	1098.67
344	0	1:35:48	0.6733	1107.39
353	0	1:36:52	0.6912	1114.37
362	0	1:37:57	0.7091	1119.61
371	0	1:39: 1	0.7270	1125.72
380	0	1:40: 6	0.7449	1130.97
389	0	1:41:11	0.7629	1134.48
398	0	1:42:15	0.7808	1138.86
407	0	1:43:20	0.7987	1143.23
416	0	1:44:24	0.8167	1145.88
425	0	1:45:29	0.8346	1148.52
434	0	1:46:34	0.8526	1152.03
443	0	1:47:38	0.8705	1154.67
452	0	1:48:43	0.8885	1158.18

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 2
Field: TKT 21324

[Sunday: July 7, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
461	0	1:49:47	0.9065	1159.96
470	0	1:50:52	0.9244	1162.60
479	0	1:51:57	0.9424	1164.38
488	0	1:53: 1	0.9603	1166.15
497	0	1:54: 6	0.9783	1167.93
506	0	1:55:11	0.9963	1169.70
515	0	1:56:15	1.0142	1171.48
524	0	1:57:20	1.0322	1173.26
533	0	1:58:25	1.0502	1174.16
542	0	1:59:29	1.0681	1175.94
551	0	2: 0:34	1.0861	1176.85
560	0	2: 1:39	1.1041	1178.62
569	0	2: 2:44	1.1220	1179.53
578	0	2: 3:48	1.1400	1180.44
587	0	2: 4:53	1.1580	1181.35
596	0	2: 5:58	1.1760	1182.26
605	0	2: 7: 2	1.1939	1184.03
614	0	2: 8: 7	1.2119	1184.94
		END SHUTIN 1		
		START FLOW 2		
622	0	2:12:19	1.2818	192.09
631	0	2:13:24	1.2998	192.14
640	0	2:14:28	1.3178	188.69
649	0	2:15:33	1.3359	185.25
658	0	2:16:38	1.3539	182.68
667	0	2:17:43	1.3719	181.85
676	0	2:18:48	1.3899	181.02
685	0	2:19:53	1.4079	180.19
694	0	2:20:57	1.4259	180.23
703	0	2:22: 2	1.4439	180.27
712	0	2:23: 7	1.4618	181.18
721	0	2:24:11	1.4798	182.10
730	0	2:25:16	1.4978	183.88
739	0	2:26:21	1.5157	184.79
748	0	2:27:26	1.5337	186.57
757	0	2:28:30	1.5517	188.36
766	0	2:29:35	1.5696	190.14
775	0	2:30:40	1.5876	191.05
784	0	2:31:44	1.6056	193.71
793	0	2:32:49	1.6235	196.36
802	0	2:33:54	1.6415	198.14
811	0	2:34:58	1.6595	199.06
820	0	2:36: 3	1.6774	200.84
829	0	2:37: 8	1.6954	202.62
838	0	2:38:12	1.7134	203.53
847	0	2:39:17	1.7313	205.32
856	0	2:40:22	1.7493	206.23
865	0	2:41:26	1.7673	208.01
874	0	2:42:31	1.7852	209.80
883	0	2:43:36	1.8032	210.71
892	0	2:44:40	1.8212	211.62
901	0	2:45:45	1.8391	213.40
910	0	2:46:50	1.8571	215.19
919	0	2:47:54	1.8751	216.97
928	0	2:48:59	1.8930	218.75

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 2
Field: TKT 21324

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
937	0	2:50: 4	1.9110	220.54
946	0	2:51: 8	1.9290	222.32
955	0	2:52:13	1.9469	224.97
964	0	2:53:18	1.9649	226.76
973	0	2:54:22	1.9828	228.54
982	0	2:55:27	2.0008	230.32
991	0	2:56:32	2.0188	232.11
1000	0	2:57:36	2.0367	234.76
1009	0	2:58:41	2.0547	235.67
1018	0	2:59:46	2.0727	236.58
1027	0	3: 0:50	2.0906	238.37
1036	0	3: 1:55	2.1086	240.15
1045	0	3: 3: 0	2.1265	241.93
1054	0	3: 4: 4	2.1445	242.85
1063	0	3: 5: 9	2.1625	244.63
END FLOW 2				
START SHUTIN 2				
1072	0	3: 6:11	2.1796	313.48
1084	0	3: 7:11	2.1963	916.23
1093	0	3: 8:13	2.2136	975.49
1102	0	3: 9:17	2.2313	1002.52
1111	0	3:10:21	2.2490	1020.78
1120	0	3:11:25	2.2668	1037.30
1129	0	3:12:29	2.2846	1051.22
1138	0	3:13:33	2.3025	1060.80
1147	0	3:14:38	2.3204	1069.51
1156	0	3:15:42	2.3382	1080.83
1165	0	3:16:46	2.3561	1088.68
1174	0	3:17:51	2.3740	1096.52
1183	0	3:18:55	2.3919	1102.63
1192	0	3:20: 0	2.4098	1108.75
1201	0	3:21: 4	2.4278	1113.99
1210	0	3:22: 9	2.4457	1118.37
1219	0	3:23:13	2.4636	1121.88
1228	0	3:24:18	2.4816	1126.26
1237	0	3:25:22	2.4995	1130.63
1246	0	3:26:27	2.5175	1133.28
1255	0	3:27:32	2.5354	1137.66
1264	0	3:28:36	2.5533	1141.17
1273	0	3:29:41	2.5713	1144.68
1282	0	3:30:45	2.5892	1147.32
1291	0	3:31:50	2.6072	1150.83
1300	0	3:32:55	2.6251	1152.61
1309	0	3:33:59	2.6431	1155.25
1318	0	3:35: 4	2.6610	1157.89
1327	0	3:36: 9	2.6790	1159.67
1336	0	3:37:13	2.6970	1161.44
1345	0	3:38:18	2.7149	1164.09
1354	0	3:39:23	2.7329	1165.86
1363	0	3:40:27	2.7508	1167.64
1372	0	3:41:32	2.7688	1170.28
1381	0	3:42:37	2.7868	1171.19
1390	0	3:43:41	2.8047	1172.96
1399	0	3:44:46	2.8227	1173.87
1408	0	3:45:51	2.8407	1175.65

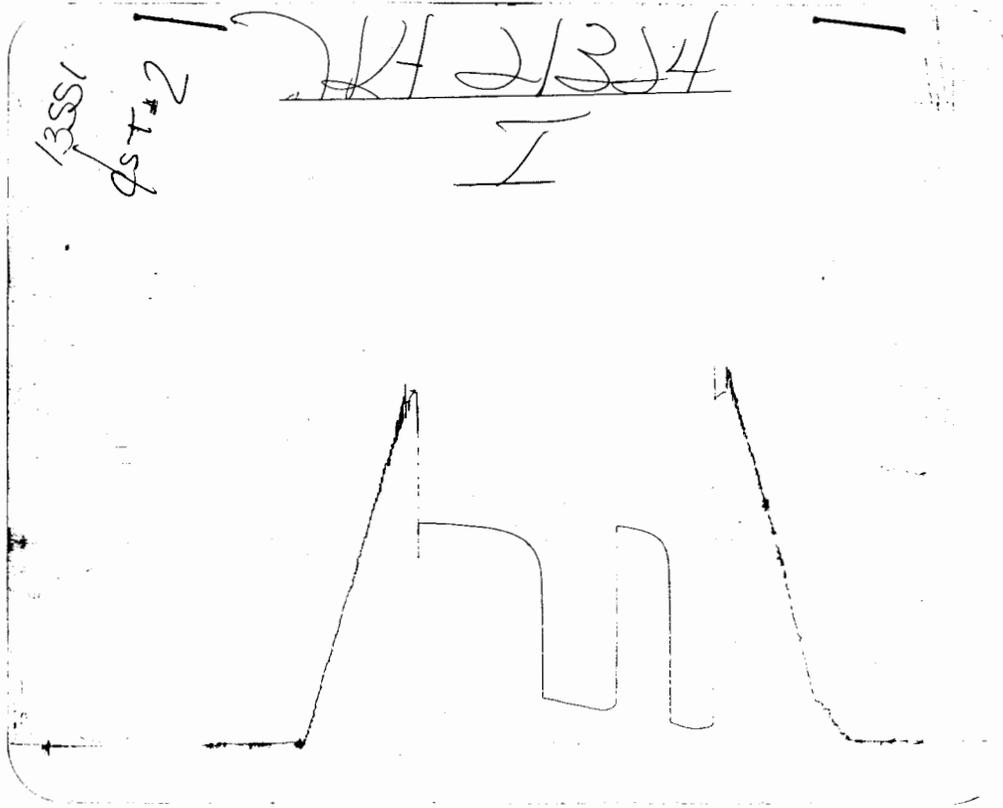
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 2
Field: TKT 21324

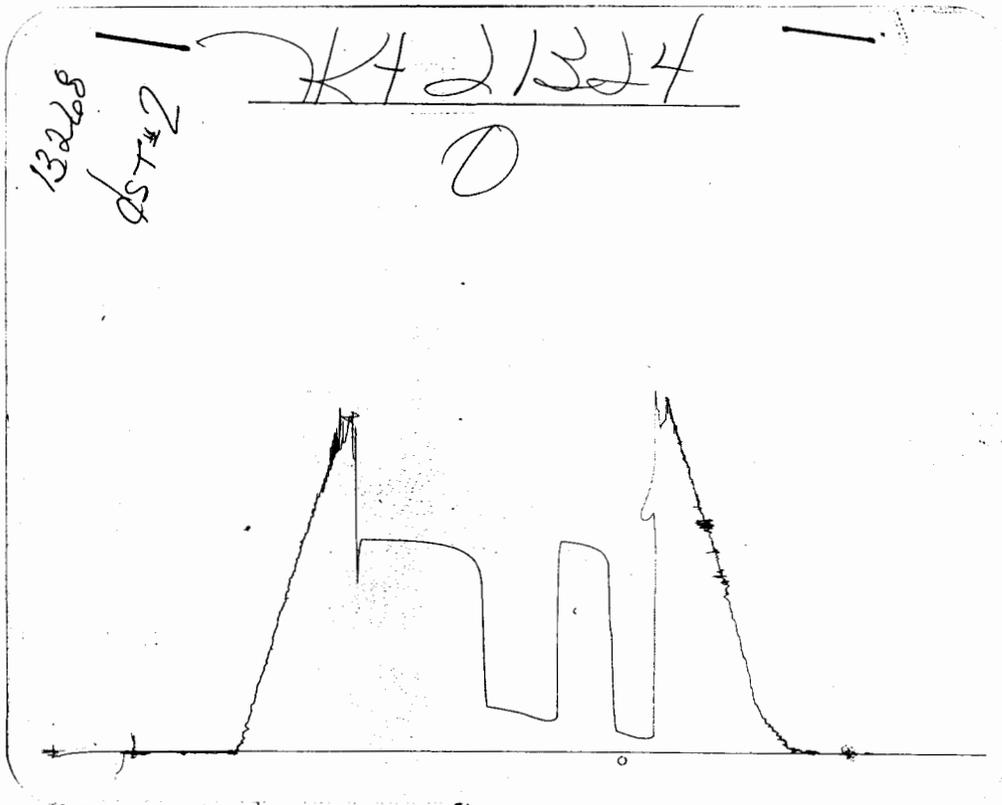
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1417	0	3:46:55	2.8587	1176.56
1426	0	3:48:00	2.8766	1178.33
1435	0	3:49:05	2.8946	1178.37
1444	0	3:50:09	2.9126	1180.15
1453	0	3:51:14	2.9305	1181.92
1462	0	3:52:19	2.9485	1181.97
1471	0	3:53:24	2.9665	1182.87
1480	0	3:54:28	2.9845	1182.92
1489	0	3:55:33	3.0024	1183.82
1498	0	3:56:38	3.0204	1183.86
1507	0	3:57:42	3.0384	1184.77
1516	0	3:58:47	3.0564	1185.68
1525	0	3:59:52	3.0744	1185.72
1534	0	4:00:57	3.0923	1187.50
1543	0	4:02:01	3.1103	1187.54
1552	0	4:03:06	3.1283	1188.45
1561	0	4:04:11	3.1463	1188.49
1570	0	4:05:15	3.1642	1189.40
1579	0	4:06:20	3.1822	1191.17
1588	0	4:07:25	3.2002	1191.21
1597	0	4:08:30	3.2182	1192.12
1606	0	4:09:34	3.2362	1193.03
1615	0	4:10:39	3.2541	1193.94
1624	0	4:11:44	3.2721	1193.98
1633	0	4:12:48	3.2901	1194.89
1642	0	4:13:53	3.3080	1195.80
1651	0	4:14:58	3.3260	1197.57
1660	0	4:16:03	3.3440	1197.61
1669	0	4:17:07	3.3620	1198.52
1678	0	4:18:12	3.3800	1198.56
1687	0	4:19:17	3.3979	1198.60
1696	0	4:20:22	3.4159	1198.64
1705	0	4:21:26	3.4339	1199.55
1714	0	4:22:31	3.4519	1199.59
1723	0	4:23:36	3.4699	1199.64
1732	0	4:24:40	3.4879	1199.68
1741	0	4:25:45	3.5058	1200.58
1750	0	4:26:50	3.5238	1201.49
1759	0	4:27:55	3.5418	1202.40
1768	0	4:28:59	3.5598	1203.31
1777	0	4:30:04	3.5777	1204.22
1786	0	4:31:09	3.5957	1204.26
1795	0	4:32:14	3.6137	1203.43
1804	0	4:33:18	3.6317	1203.47
1813	0	4:34:23	3.6497	1204.38
1822	0	4:35:28	3.6677	1204.42
1831	0	4:36:32	3.6856	1204.46
1840	0	4:37:37	3.7036	1204.51
1849	0	4:38:42	3.7216	1204.55
1858	0	4:39:47	3.7396	1204.59
1867	0	4:40:51	3.7576	1205.50

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
1525.0	0.0	0.0	100.0	0.0	WATER W/TRACE OF OIL
0.0	0.0	0.0	0.0	0.0	OIL LESS THAN 1%
0.0	0.0	0.0	0.0	0.0	CHLORIDES 41000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF	TOTAL FLOW TIME:	90.0000 min.
MUD VOLUME:	0.0000	STB	AVERAGE OIL RATE:	0.0000 STB/D
WATER VOLUME:	17.0727	STB	AVERAGE WATER RATE:	273.1635 STB/D
TOTAL FLUID :	17.0727	STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1915.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	104.00	303.00
INITIAL SHUT-IN	45.00		1222.00
FINAL FLOW	60.00	439.00	669.00
FINAL SHUT-IN	90.00		1222.00

FINAL HYDROSTATIC PRESSURE: 1915.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1924.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	112.53	300.71
INITIAL SHUT-IN	45.00		1214.95
FINAL FLOW	60.00	441.65	690.56
FINAL SHUT-IN	90.00		1229.65

FINAL HYDROSTATIC PRESSURE: 1905.00

Company: BEREXCO, INC.
Well: SPIERS #3 DST 3
Field: TKT 21325

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	17:15: 7	0.0000	112.53
9	0	17:16: 4	0.0160	112.63
18	0	17:17: 9	0.0340	112.74
27	0	17:18:14	0.0520	112.85
36	0	17:19:18	0.0699	112.97
45	0	17:20:23	0.0879	113.08
49	0	17:21:34	0.1076	121.91
58	0	17:22:38	0.1252	132.47
67	0	17:23:41	0.1429	143.03
76	0	17:24:44	0.1604	157.08
85	0	17:25:47	0.1779	171.13
94	0	17:26:51	0.1955	184.30
103	0	17:27:54	0.2132	192.25
112	0	17:28:58	0.2309	202.81
121	0	17:30: 2	0.2486	210.76
130	0	17:31: 5	0.2663	219.58
139	0	17:32: 9	0.2840	229.27
148	0	17:33:12	0.3016	240.71
157	0	17:34:16	0.3193	249.53
166	0	17:35:20	0.3370	258.35
175	0	17:36:24	0.3547	267.17
184	0	17:37:27	0.3724	275.12
193	0	17:38:31	0.3901	283.94
202	0	17:39:35	0.4078	291.89
211	0	17:40:39	0.4255	300.71
END FLOW 1				
START SHUTIN 1				
216	0	17:41:10	0.4341	343.44
233	0	17:41:42	0.4432	1104.36
242	0	17:42:45	0.4605	1124.42
251	0	17:43:48	0.4781	1137.54
260	0	17:44:51	0.4958	1147.19
269	0	17:45:55	0.5135	1154.24
278	0	17:46:59	0.5313	1160.42
287	0	17:48: 4	0.5491	1164.87
296	0	17:49: 8	0.5670	1169.31
305	0	17:50:12	0.5849	1172.03
314	0	17:51:17	0.6027	1176.48
323	0	17:52:21	0.6206	1179.19
332	0	17:53:25	0.6385	1181.03
341	0	17:54:30	0.6565	1182.88
350	0	17:55:35	0.6744	1184.73
359	0	17:56:39	0.6923	1186.57
368	0	17:57:44	0.7103	1187.55
377	0	17:58:48	0.7282	1189.40
386	0	17:59:53	0.7462	1190.37
395	0	18: 0:57	0.7641	1192.22
404	0	18: 2: 2	0.7820	1194.93
413	0	18: 3: 7	0.7999	1195.91
422	0	18: 4:11	0.8179	1196.89
431	0	18: 5:16	0.8358	1197.87
440	0	18: 6:20	0.8538	1198.85
449	0	18: 7:25	0.8717	1200.69
458	0	18: 8:30	0.8897	1201.67

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 3
Field: TKT 21325

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
467	0	18: 9:34	0.9076	1202.65
476	0	18:10:39	0.9256	1203.63
485	0	18:11:43	0.9435	1204.61
494	0	18:12:48	0.9615	1205.58
503	0	18:13:53	0.9794	1207.43
512	0	18:14:57	0.9974	1208.41
521	0	18:16: 2	1.0154	1208.52
530	0	18:17: 7	1.0333	1210.37
539	0	18:18:11	1.0513	1210.48
548	0	18:19:16	1.0692	1211.46
557	0	18:20:21	1.0872	1212.43
566	0	18:21:25	1.1051	1213.41
575	0	18:22:30	1.1231	1214.39
584	0	18:23:35	1.1411	1214.50
593	0	18:24:39	1.1590	1215.48
602	0	18:25:44	1.1770	1216.46
611	0	18:26:49	1.1949	1217.44
620	0	18:27:54	1.2130	1214.95
		END SHUTIN 1		
		START FLOW 2		
621	0	18:29:32	1.2403	441.65
630	0	18:30:37	1.2584	439.15
639	0	18:31:42	1.2765	436.65
648	0	18:32:47	1.2945	435.89
657	0	18:33:52	1.3125	435.13
666	0	18:34:56	1.3305	435.24
675	0	18:36: 1	1.3485	434.48
684	0	18:37: 6	1.3664	435.47
693	0	18:38:11	1.3844	435.58
702	0	18:39:15	1.4024	436.56
711	0	18:40:20	1.4203	439.29
720	0	18:41:24	1.4382	442.01
729	0	18:42:28	1.4560	445.61
738	0	18:43:33	1.4739	450.07
747	0	18:44:37	1.4917	455.41
756	0	18:45:41	1.5095	460.75
765	0	18:46:45	1.5273	466.95
774	0	18:47:49	1.5451	472.29
783	0	18:48:53	1.5629	478.50
792	0	18:49:57	1.5807	484.71
801	0	18:51: 1	1.5984	490.91
810	0	18:52: 5	1.6162	497.99
819	0	18:53: 9	1.6340	505.07
828	0	18:54:13	1.6517	512.15
837	0	18:55:17	1.6695	519.23
846	0	18:56:21	1.6873	525.44
855	0	18:57:25	1.7050	531.64
864	0	18:58:29	1.7228	538.72
873	0	18:59:33	1.7406	544.06
882	0	19: 0:37	1.7584	550.27
891	0	19: 1:41	1.7762	556.47
900	0	19: 2:45	1.7939	562.68
909	0	19: 3:49	1.8118	567.15
918	0	19: 4:53	1.8295	574.23
927	0	19: 5:57	1.8474	579.56

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 3
Field: TKT 21325

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
936	0	19: 7: 1	1.8651	586.64
945	0	19: 8: 5	1.8829	591.98
954	0	19: 9: 9	1.9007	598.19
963	0	19:10:13	1.9185	604.40
972	0	19:14:37	1.9917	628.37
981	0	19:15:41	2.0095	633.71
990	0	19:16:45	2.0273	639.91
999	0	19:17:49	2.0450	646.12
1008	0	19:18:53	2.0628	651.46
1017	0	19:19:57	2.0806	657.67
1026	0	19:21: 1	2.0985	663.00
1035	0	19:22: 5	2.1163	668.34
1044	0	19:23: 9	2.1341	672.81
1053	0	19:24:14	2.1519	679.01
1062	0	19:25:18	2.1697	684.35
1071	0	19:26:22	2.1875	690.56
		END FLOW 2		
		START SHUTIN 2		
1073	0	19:26:13	2.1852	882.18
1087	0	19:27:26	2.2055	1117.86
1096	0	19:28:29	2.2229	1134.45
1105	0	19:29:33	2.2406	1144.10
1114	0	19:30:37	2.2583	1151.15
1123	0	19:31:41	2.2761	1158.20
1132	0	19:32:45	2.2940	1161.78
1141	0	19:33:49	2.3118	1165.36
1150	0	19:34:54	2.3297	1168.07
1159	0	19:35:58	2.3476	1171.65
1168	0	19:37: 3	2.3655	1173.50
1177	0	19:38: 7	2.3835	1175.35
1186	0	19:39:12	2.4014	1176.32
1195	0	19:40:16	2.4193	1178.17
1204	0	19:41:21	2.4373	1180.02
1213	0	19:42:25	2.4552	1180.99
1222	0	19:43:30	2.4732	1181.97
1231	0	19:44:35	2.4911	1182.95
1240	0	19:45:39	2.5091	1184.80
1249	0	19:46:44	2.5270	1185.77
1258	0	19:47:49	2.5450	1186.75
1267	0	19:48:53	2.5629	1187.73
1276	0	19:49:58	2.5809	1188.71
1285	0	19:51: 2	2.5988	1190.56
1294	0	19:52: 7	2.6168	1191.53
1303	0	19:53:12	2.6347	1192.51
1312	0	19:54:16	2.6527	1193.49
1321	0	19:55:21	2.6706	1193.60
1330	0	19:56:26	2.6886	1194.58
1339	0	19:57:30	2.7066	1194.69
1348	0	19:58:35	2.7246	1194.80
1357	0	19:59:40	2.7426	1194.91
1366	0	20: 0:45	2.7605	1195.89
1375	0	20: 1:49	2.7785	1196.00
1384	0	20: 2:54	2.7964	1196.98
1393	0	20: 3:59	2.8144	1197.09
1402	0	20: 5: 3	2.8324	1198.07

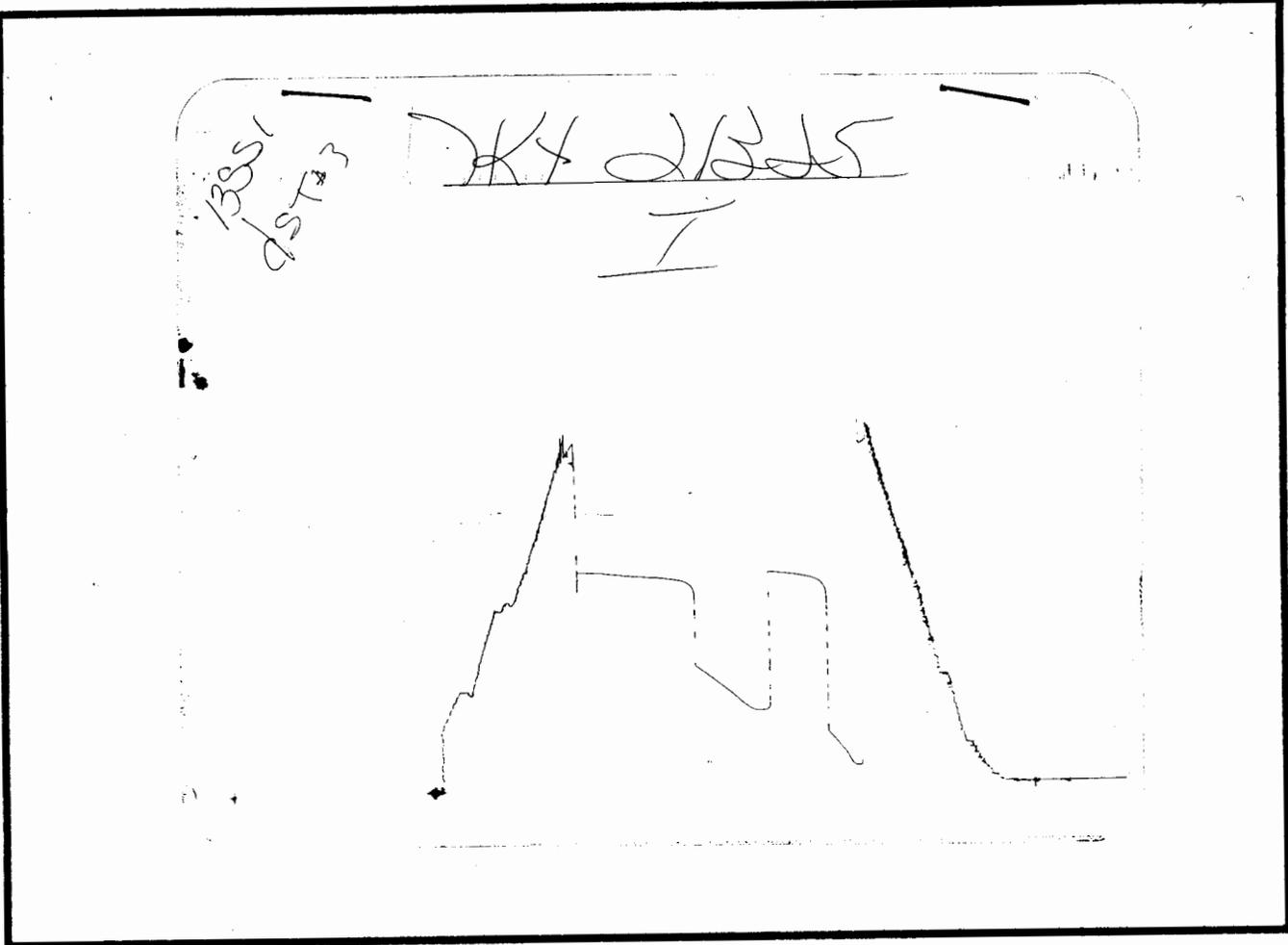
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 3
Field: TKT 21325

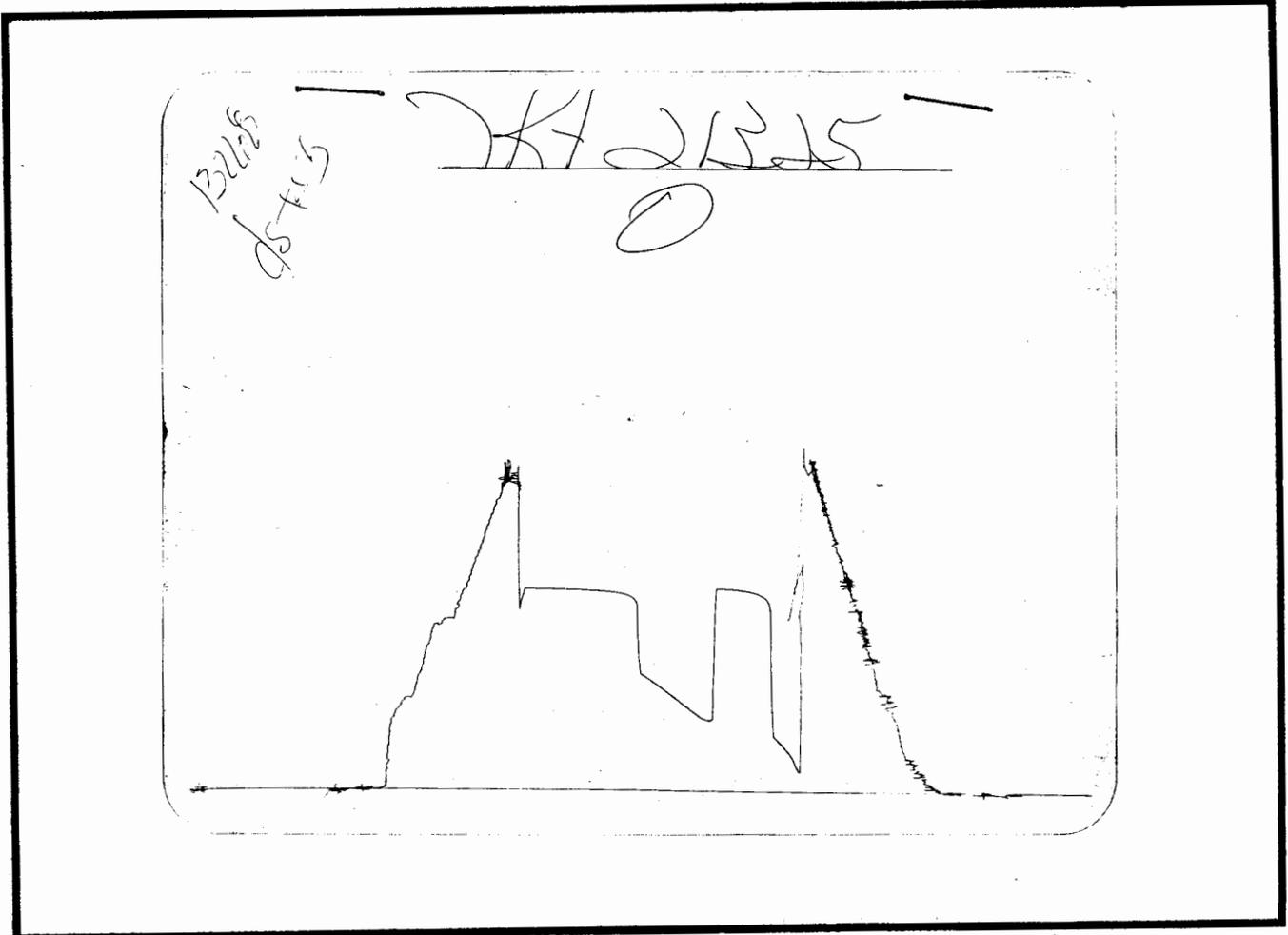
[Monday: July 8, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1411	0	20: 6: 8	2.8503	1199.05
1420	0	20: 7:13	2.8683	1200.03
1429	0	20: 8:17	2.8862	1201.01
1438	0	20: 9:22	2.9042	1201.12
1447	0	20:10:27	2.9222	1201.23
1456	0	20:11:31	2.9402	1202.21
1465	0	20:12:36	2.9582	1202.32
1474	0	20:13:41	2.9761	1202.43
1483	0	20:14:45	2.9941	1203.41
1492	0	20:15:50	3.0120	1204.39
1501	0	20:16:55	3.0300	1204.50
1510	0	20:17:59	3.0480	1205.48
1519	0	20:19: 4	3.0660	1205.59
1528	0	20:20: 9	3.0839	1206.57
1537	0	20:21:13	3.1019	1207.55
1546	0	20:22:18	3.1198	1208.52
1555	0	20:23:23	3.1378	1209.50
1564	0	20:24:27	3.1557	1210.48
1573	0	20:25:32	3.1737	1211.46
1582	0	20:26:37	3.1916	1212.44
1591	0	20:27:41	3.2096	1213.42
1600	0	20:28:46	3.2276	1214.40
1609	0	20:29:51	3.2455	1215.37
1618	0	20:30:55	3.2635	1216.35
1627	0	20:32: 0	3.2814	1217.33
1636	0	20:33: 5	3.2994	1217.44
1645	0	20:34: 9	3.3174	1218.42
1654	0	20:35:14	3.3353	1219.40
1663	0	20:36:18	3.3533	1220.38
1672	0	20:37:23	3.3712	1221.36
1681	0	20:38:28	3.3892	1222.33
1690	0	20:39:32	3.4071	1223.31
1699	0	20:40:37	3.4251	1224.29
1708	0	20:41:42	3.4431	1224.40
1717	0	20:42:47	3.4611	1224.51
1726	0	20:43:51	3.4790	1224.63
1735	0	20:44:56	3.4970	1225.60
1744	0	20:46: 1	3.5150	1225.72
1753	0	20:47: 5	3.5329	1226.69
1762	0	20:48:10	3.5509	1226.80
1771	0	20:49:15	3.5689	1226.92
1780	0	20:50:19	3.5869	1227.03
1789	0	20:51:24	3.6048	1228.01
1798	0	20:52:29	3.6228	1228.12
1807	0	20:53:34	3.6408	1228.23
1816	0	20:54:38	3.6588	1228.34
1825	0	20:55:43	3.6768	1228.45
1834	0	20:56:48	3.6947	1228.56
1843	0	20:57:52	3.7127	1229.54
1852	0	20:58:57	3.7307	1229.65

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/9/96 TICKET : 21676
CUSTOMER : BEREXCO, INC. LEASE : SPIERS
WELL : #3 TEST: 4 GEOLOGIST: SPRADLIN
ELEVATION: 3086 GR FORMATION: L KANSAS CITY G & H
SECTION : 29 TOWNSHIP : 10S
RANGE : 32W COUNTY: THOMAS STATE : KS
GAUGE SN#: 13551 RANGE : 4150 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4165.00 ft TO: 4195.00 ft TVD: 4195.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4173.0 ft 4176.0 ft
TEMPERATURE: 123.0

DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3673.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 30.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4160.0 ft SIZE: 6.750 in
PACKER DEPTH: 4165.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 58.00 cp
WEIGHT : 8.400 ppg WATER LOSS: 9.200 cc
CHLORIDES : 7000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET
IN 10 MINUTES. FINAL FLOW PERIOD WEAK BLOW -
1/2 INCH IN WATER.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
310.0	30.0	0.0	0.0	70.0	OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	0.4372 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	23.3187 STB/D
MUD VOLUME:	1.0202 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	1.4574 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1915.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	156.00	156.00
INITIAL SHUT-IN	45.00		251.00
FINAL FLOW	60.00	156.00	156.00
FINAL SHUT-IN	90.00		219.00

FINAL HYDROSTATIC PRESSURE: 1915.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1900.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	193.98	176.41
INITIAL SHUT-IN	45.00		242.76
FINAL FLOW	60.00	168.01	151.20
FINAL SHUT-IN	90.00		209.87

FINAL HYDROSTATIC PRESSURE: 1831.00

Company: BEREXCO, INC.
Well: SPIERS #3 DST 4
Field: TKT 21676

[Tuesday: July 9, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 0: 2	0.0000	193.98
10	0	0: 1: 6	0.0180	193.14
19	0	0: 2:11	0.0361	183.58
28	0	0: 3:16	0.0541	179.26
37	0	0: 4:21	0.0721	175.80
46	0	0: 5:26	0.0901	173.21
55	0	0: 6:31	0.1081	169.76
64	0	0: 7:36	0.1261	168.04
73	0	0: 8:40	0.1441	166.32
82	0	0: 9:45	0.1621	164.61
91	0	0:10:50	0.1801	163.77
100	0	0:11:55	0.1981	162.92
109	0	0:13: 0	0.2161	162.08
118	0	0:14: 4	0.2341	161.23
127	0	0:15: 9	0.2521	161.26
136	0	0:16:14	0.2700	160.42
145	0	0:17:19	0.2880	160.44
154	0	0:18:23	0.3060	159.60
163	0	0:19:28	0.3240	159.63
172	0	0:20:33	0.3420	159.65
181	0	0:21:38	0.3600	158.81
190	0	0:22:42	0.3780	158.83
199	0	0:23:47	0.3960	158.86
208	0	0:24:52	0.4139	158.89
217	0	0:25:56	0.4319	161.53
226	0	0:27: 1	0.4499	165.04
235	0	0:28: 6	0.4678	171.16
244	0	0:29:10	0.4857	176.41
END FLOW 1				
START SHUTIN 1				
251	0	0:30: 0	0.4997	182.53
253	0	0:30:15	0.5037	183.41
262	0	0:31:19	0.5216	190.40
271	0	0:32:24	0.5396	194.79
280	0	0:33:29	0.5575	203.52
289	0	0:34:33	0.5754	209.65
298	0	0:35:38	0.5933	214.90
307	0	0:36:42	0.6113	219.28
316	0	0:37:47	0.6292	224.53
325	0	0:38:52	0.6472	228.04
334	0	0:39:56	0.6652	231.55
343	0	0:41: 1	0.6831	235.06
352	0	0:42: 6	0.7011	236.83
361	0	0:43:10	0.7191	238.60
370	0	0:44:15	0.7370	241.24
379	0	0:45:20	0.7550	243.01
388	0	0:46:24	0.7730	243.91
397	0	0:47:29	0.7909	245.68
406	0	0:48:34	0.8089	247.44
415	0	0:49:38	0.8269	248.34
424	0	0:50:43	0.8449	248.37
433	0	0:51:48	0.8629	249.27
442	0	0:52:53	0.8808	249.29
451	0	0:53:57	0.8988	250.19

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 4
Field: TKT 21676

[Tuesday: July 9, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	0:55: 2	0.9168	250.22
469	0	0:56: 7	0.9348	250.25
478	0	0:57:12	0.9528	250.27
487	0	0:58:16	0.9708	250.30
496	0	0:59:21	0.9887	249.45
505	0	1: 0:26	1.0067	249.48
514	0	1: 1:31	1.0247	249.51
523	0	1: 2:35	1.0427	248.66
532	0	1: 3:40	1.0607	247.82
541	0	1: 4:45	1.0787	246.98
550	0	1: 5:50	1.0967	246.13
559	0	1: 6:54	1.1147	245.29
568	0	1: 7:59	1.1327	244.44
577	0	1: 9: 4	1.1507	243.60
586	0	1:10: 9	1.1687	242.76
		END SHUTIN 1		
		START FLOW 2		
595	0	1:16:39	1.2772	168.01
604	0	1:17:44	1.2952	166.30
613	0	1:18:49	1.3131	164.58
622	0	1:19:54	1.3311	163.74
631	0	1:20:58	1.3491	162.90
640	0	1:22: 3	1.3671	160.31
649	0	1:23: 8	1.3851	159.47
658	0	1:24:13	1.4031	158.62
667	0	1:25:18	1.4211	158.65
676	0	1:26:22	1.4391	157.80
685	0	1:27:27	1.4571	156.96
694	0	1:28:32	1.4751	156.99
703	0	1:29:37	1.4931	156.14
712	0	1:30:41	1.5110	156.17
721	0	1:31:46	1.5290	155.32
730	0	1:32:51	1.5470	155.35
739	0	1:33:56	1.5650	154.51
748	0	1:35: 0	1.5830	153.66
757	0	1:36: 5	1.6010	153.69
766	0	1:37:10	1.6190	153.72
775	0	1:38:15	1.6370	152.87
784	0	1:39:19	1.6550	152.90
793	0	1:40:24	1.6729	152.93
802	0	1:41:29	1.6909	152.95
811	0	1:42:34	1.7089	152.11
820	0	1:43:38	1.7269	152.14
829	0	1:44:43	1.7449	152.16
838	0	1:45:48	1.7629	151.32
847	0	1:46:53	1.7809	151.35
856	0	1:47:57	1.7988	151.37
865	0	1:49: 2	1.8168	151.40
874	0	1:50: 7	1.8348	151.43
883	0	1:51:12	1.8528	151.45
892	0	1:52:16	1.8708	151.48
901	0	1:53:21	1.8888	151.51
910	0	1:54:26	1.9068	150.66
919	0	1:55:31	1.9247	150.69
928	0	1:56:35	1.9427	150.72

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 4
Field: TKT 21676

[Tuesday: July 9, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
937	0	1:57:40	1.9607	150.74
946	0	1:58:45	1.9787	149.90
955	0	1:59:50	1.9967	149.93
964	0	2: 0:54	2.0147	150.82
973	0	2: 1:59	2.0327	149.98
982	0	2: 3: 4	2.0507	150.01
991	0	2: 4: 9	2.0686	150.03
1000	0	2: 5:13	2.0866	150.06
1009	0	2: 6:18	2.1046	150.09
1018	0	2: 7:23	2.1226	150.98
1027	0	2: 8:28	2.1406	151.01
1036	0	2: 9:32	2.1586	151.04
1045	0	2:10:37	2.1766	150.19
1054	0	2:11:42	2.1945	150.22
1063	0	2:12:47	2.2125	150.25
1072	0	2:13:51	2.2305	150.27
1081	0	2:14:56	2.2485	150.30
1090	0	2:16: 1	2.2665	151.20
		END FLOW 2		
		START SHUTIN 2		
1099	0	2:17: 6	2.2844	152.97
1108	0	2:18:10	2.3024	153.86
1117	0	2:19:15	2.3204	155.63
1126	0	2:20:20	2.3384	158.27
1135	0	2:21:24	2.3563	160.04
1144	0	2:22:29	2.3743	161.81
1153	0	2:23:34	2.3923	163.58
1162	0	2:24:38	2.4102	165.35
1171	0	2:25:43	2.4282	167.12
1180	0	2:26:48	2.4462	168.89
1189	0	2:27:53	2.4642	170.65
1198	0	2:28:57	2.4821	172.42
1207	0	2:30: 2	2.5001	173.32
1216	0	2:31: 7	2.5181	175.09
1225	0	2:32:11	2.5361	175.99
1234	0	2:33:16	2.5540	176.88
1243	0	2:34:21	2.5720	177.78
1252	0	2:35:26	2.5900	178.68
1261	0	2:36:30	2.6080	180.45
1270	0	2:37:35	2.6259	181.35
1279	0	2:38:40	2.6439	182.24
1288	0	2:39:44	2.6619	183.14
1297	0	2:40:49	2.6799	184.04
1306	0	2:41:54	2.6978	185.81
1315	0	2:42:59	2.7158	186.71
1324	0	2:44: 3	2.7338	187.60
1333	0	2:45: 8	2.7518	188.50
1342	0	2:46:13	2.7698	189.40
1351	0	2:47:17	2.7877	190.30
1360	0	2:48:22	2.8057	190.32
1369	0	2:49:27	2.8237	191.22
1378	0	2:50:32	2.8417	191.25
1387	0	2:51:36	2.8597	192.15
1396	0	2:52:41	2.8776	193.04
1405	0	2:53:46	2.8956	193.94

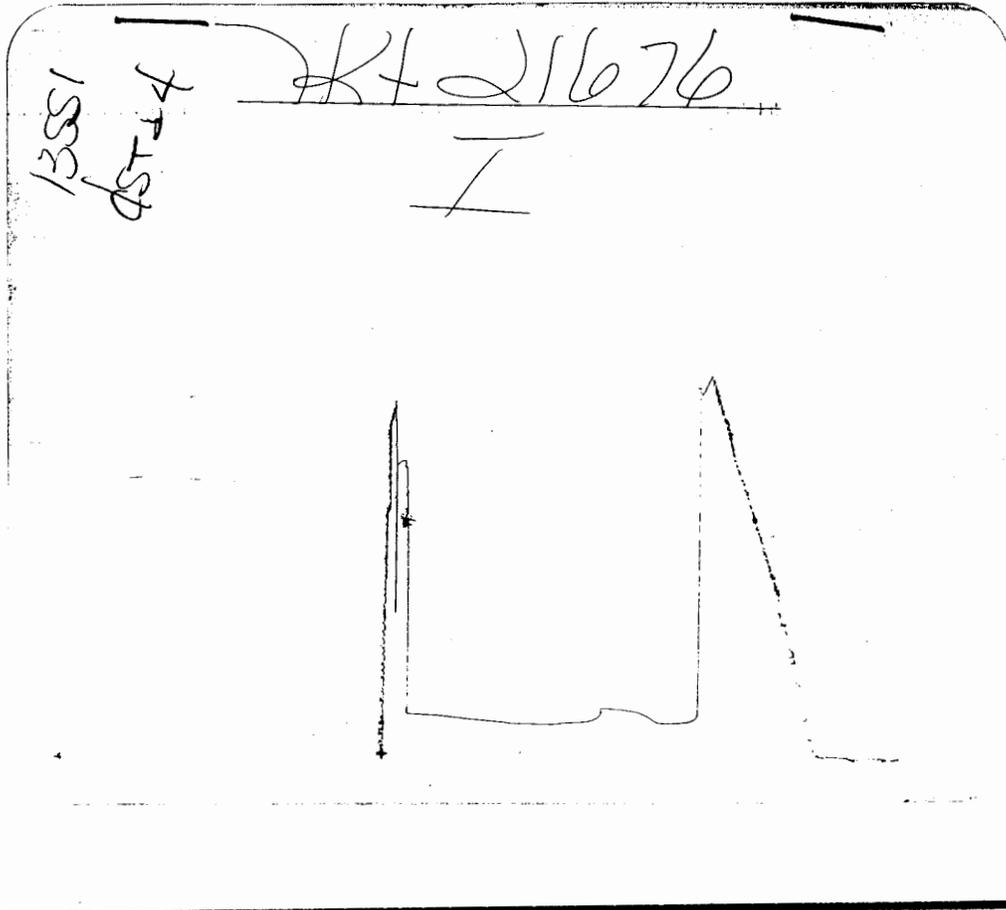
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 4
Field: TKT 21676

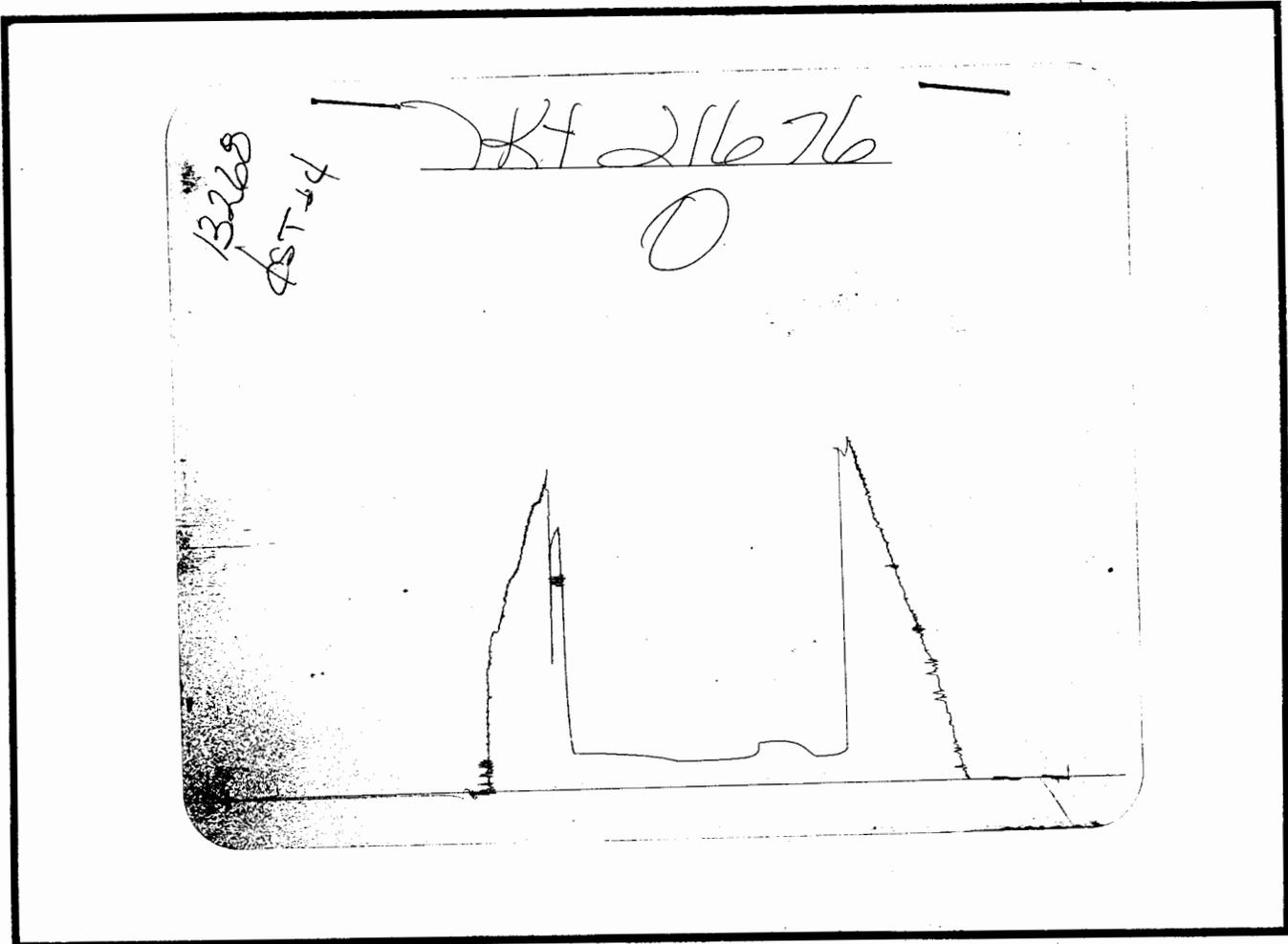
[Tuesday: July 9, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1414	0	2:54:51	2.9136	194.84
1423	0	2:55:55	2.9316	194.87
1432	0	2:57: 0	2.9496	195.76
1441	0	2:58: 5	2.9675	196.66
1450	0	2:59: 9	2.9855	196.69
1459	0	3: 0:14	3.0035	197.59
1468	0	3: 1:19	3.0215	198.48
1477	0	3: 2:24	3.0395	198.51
1486	0	3: 3:28	3.0574	198.54
1495	0	3: 4:33	3.0754	198.57
1504	0	3: 5:38	3.0934	198.59
1513	0	3: 6:43	3.1114	198.62
1522	0	3: 7:47	3.1294	198.65
1531	0	3: 8:52	3.1474	198.67
1540	0	3: 9:57	3.1654	198.70
1549	0	3:11: 1	3.1833	203.08
1558	0	3:12: 6	3.2013	203.11
1567	0	3:13:11	3.2193	204.01
1576	0	3:14:16	3.2372	204.90
1585	0	3:15:20	3.2552	204.93
1594	0	3:16:25	3.2732	205.83
1603	0	3:17:30	3.2912	205.85
1612	0	3:18:35	3.3092	205.88
1621	0	3:19:39	3.3272	205.91
1630	0	3:20:44	3.3451	206.81
1639	0	3:21:49	3.3631	206.83
1648	0	3:22:54	3.3811	206.86
1657	0	3:23:58	3.3991	206.89
1666	0	3:25: 3	3.4171	206.91
1675	0	3:26: 8	3.4351	207.81
1684	0	3:27:13	3.4530	207.84
1693	0	3:28:17	3.4710	208.74
1702	0	3:29:22	3.4890	208.76
1711	0	3:30:27	3.5070	208.79
1720	0	3:31:32	3.5250	208.82
1729	0	3:32:36	3.5430	208.84
1738	0	3:33:41	3.5609	209.74
1747	0	3:34:46	3.5789	209.77
1756	0	3:35:50	3.5969	209.79
1765	0	3:36:55	3.6149	209.82
1774	0	3:38: 0	3.6329	209.85
1783	0	3:39: 5	3.6509	209.87

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/10/96
CUSTOMER : BEREXCO, INC.
WELL : #3 TEST: 5
ELEVATION: 3086 GR
SECTION : 29
RANGE : 32W COUNTY: THOMAS
GAUGE SN#: 13551 RANGE : 4150
TICKET : 21677
LEASE : SPIERS
GEOLOGIST: SPRADLIN
FORMATION: L KANSAS CITY
TOWNSHIP : 10S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4201.00 ft TO: 4260.00 ft TVD: 4260.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4214.0 ft 4217.0 ft
TEMPERATURE: 0.0
DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3709.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 59.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4196.0 ft SIZE: 6.750 in
PACKER DEPTH: 4201.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 58.00 cp
WEIGHT : 8.600 ppg WATER LOSS: 9.600 cc
CHLORIDES : 7000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

MISRUN - PACKER FAILURE.
OPENED TOOL 3 TIMES - MUD WOULD HOLD FOR ABOUT 10
TO 15 SECONDS - THEN DROP.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
493.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB		TOTAL FLOW TIME: No Events Created
GAS VOLUME:	0.0000 SCF		AVERAGE OIL RATE: 0.0000 STB/D
MUD VOLUME:	2.5975 STB		AVERAGE WATER RATE: 0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.5975 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

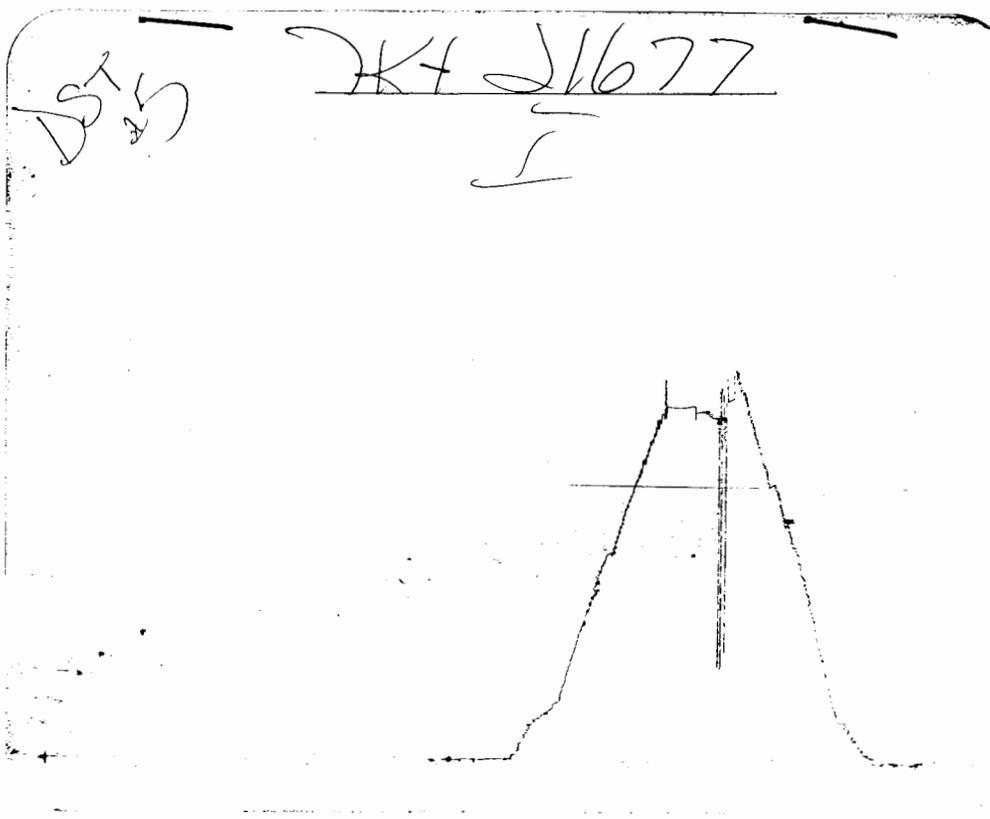
FINAL HYDROSTATIC PRESSURE: 0.00

OFFICE TIME & PRESSURE INFORMATION

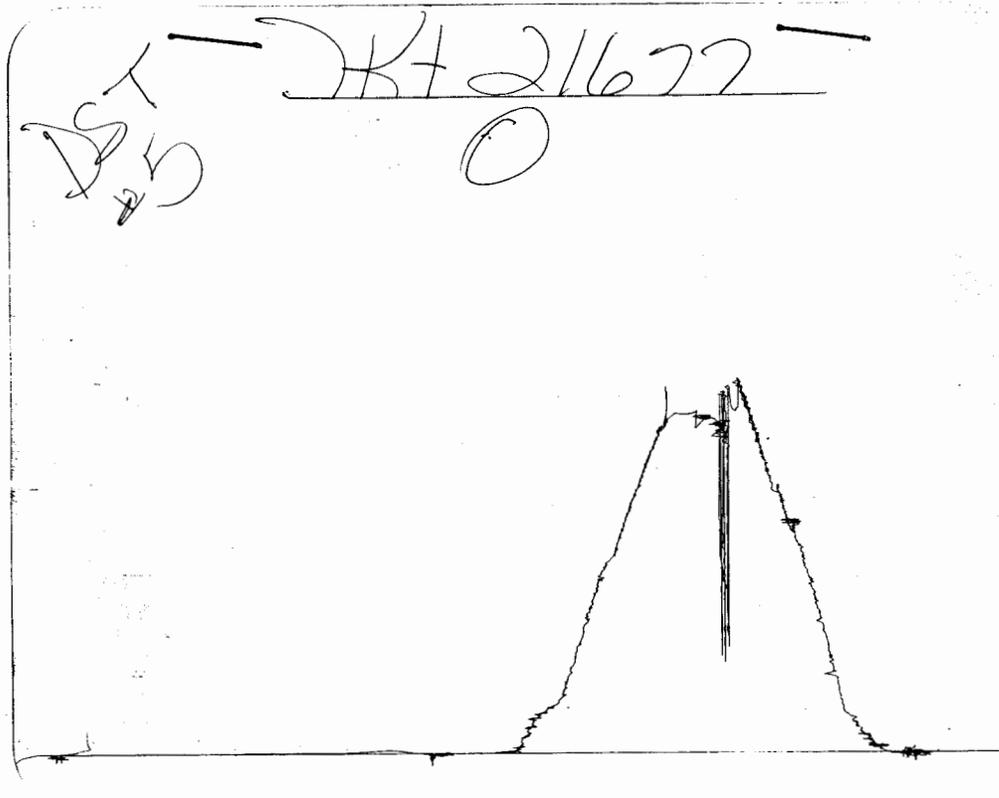
INITIAL HYDROSTATIC PRESSURE: 2032.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1896.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/10/96 TICKET : 21678
CUSTOMER : BEREXCO, INC. LEASE : SPIERS
WELL : #3 TEST: 6 GEOLOGIST: SPRADLIN
ELEVATION: 3086 GR FORMATION: L KANSAS CITY
SECTION : 29 TOWNSHIP : 10S
RANGE : 32W COUNTY: THOMAS STATE : KS
GAUGE SN#: 13551 RANGE : 4150 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4195.00 ft TO: 4260.00 ft TVD: 4260.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4218.0 ft 4221.0 ft
TEMPERATURE: 0.0

DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3703.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 65.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4190.0 ft SIZE: 6.750 in
PACKER DEPTH: 4195.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 48.00 cp
WEIGHT : 8.500 ppg WATER LOSS: 8.000 cc
CHLORIDES : 6800 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

MISRUN - PACKER FAILURE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
460.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	No Events Created
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	2.1626 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.1626 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

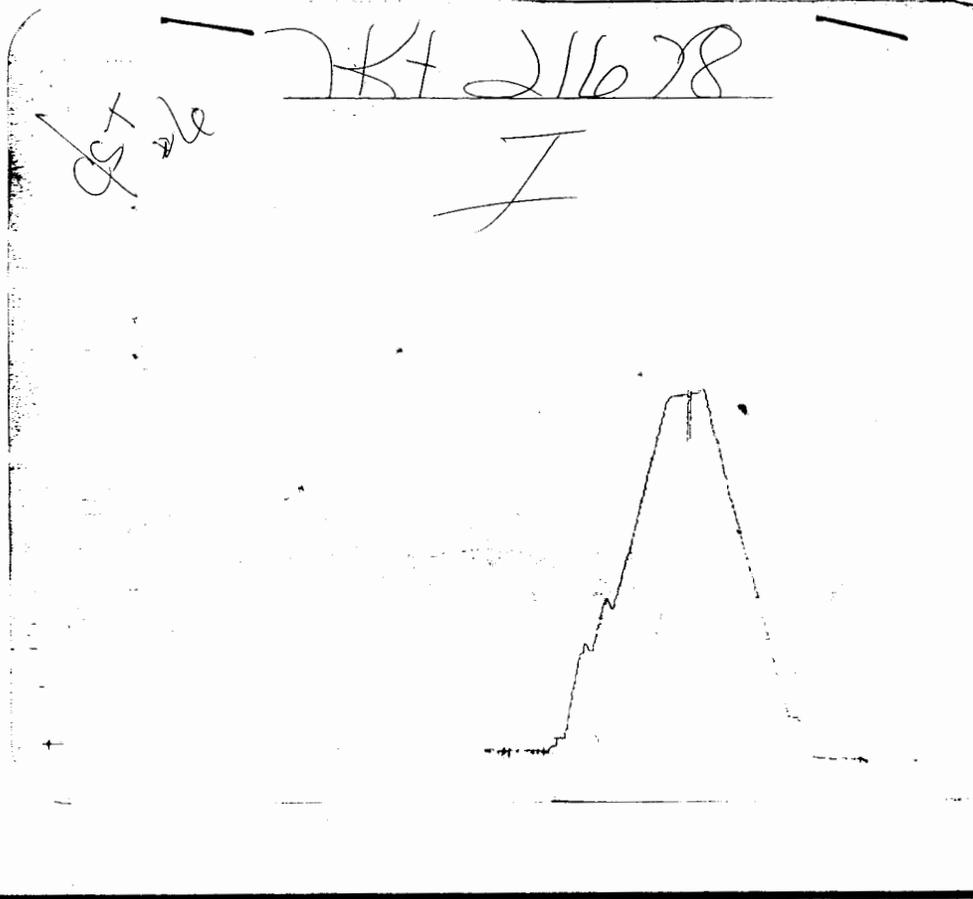
FINAL HYDROSTATIC PRESSURE: 0.00

OFFICE TIME & PRESSURE INFORMATION

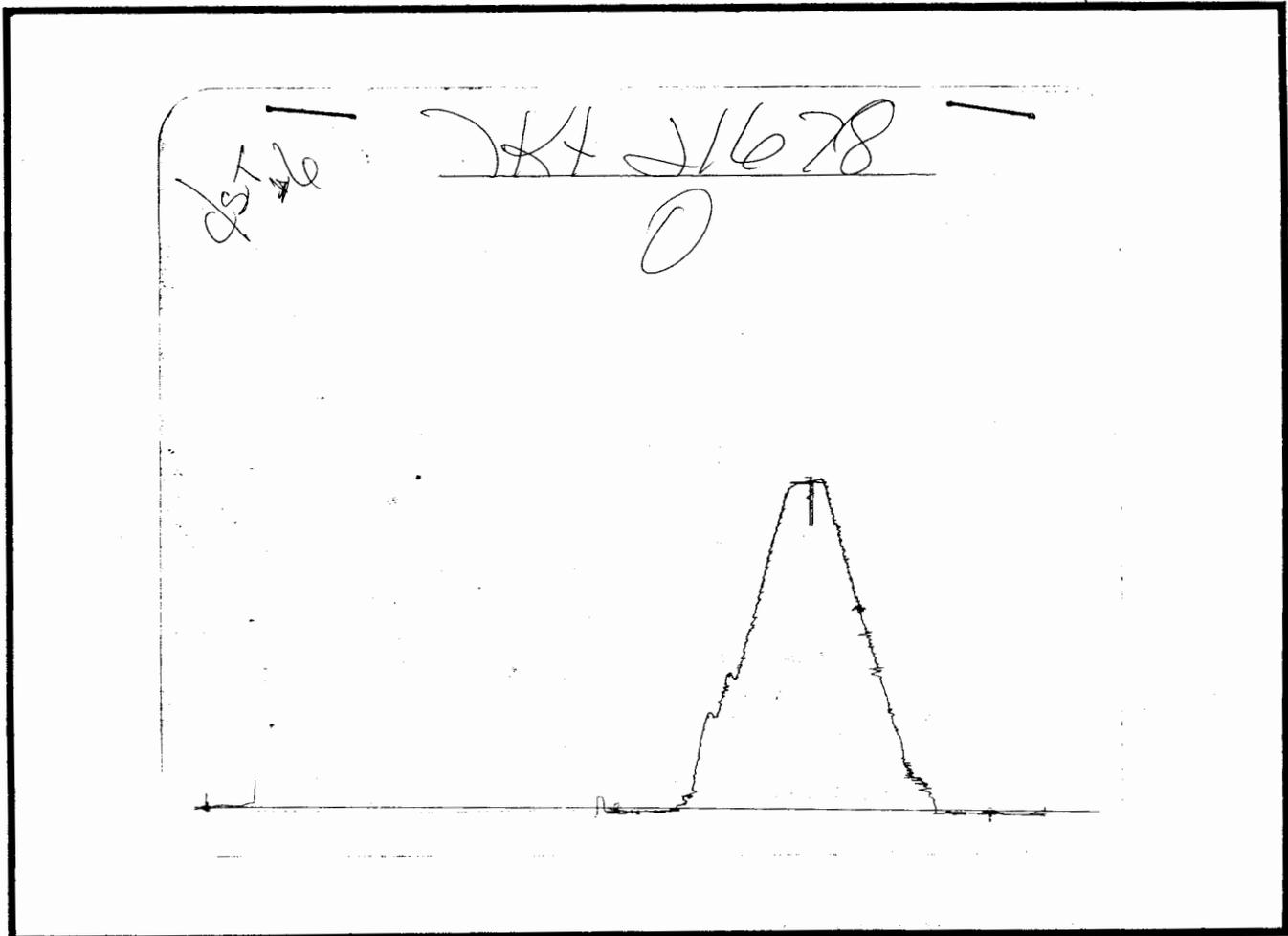
INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/11/96
CUSTOMER : BEREXCO, INC.
WELL : #3 TEST: 7
ELEVATION: 3086 GR
SECTION : 29
RANGE : 32W COUNTY: THOMAS
GAUGE SN#: 13551 RANGE : 4150
TICKET : 21679
LEASE : SPIERS
GEOLOGIST: SPRADLIN
FORMATION: L KANSAS CITY K
TOWNSHIP : 10S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4257.00 ft TO: 4285.00 ft TVD: 4285.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4270.0 ft 4273.0 ft
TEMPERATURE: 0.0
DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3765.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 28.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4252.0 ft SIZE: 6.750 in
PACKER DEPTH: 4257.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 46.00 cp
WEIGHT : 8.500 ppg WATER LOSS: 7.200 cc
CHLORIDES : 8000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - 1 1/2 INCH IN
WATER. FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
20.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0940	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0940	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2060.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	52.00	52.00
INITIAL SHUT-IN	45.00		167.00
FINAL FLOW	30.00	52.00	52.00
FINAL SHUT-IN	45.00		83.00

FINAL HYDROSTATIC PRESSURE: 2018.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2044.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	75.65	51.10
INITIAL SHUT-IN	45.00		188.87
FINAL FLOW	30.00	65.57	52.34
FINAL SHUT-IN	45.00		91.69

FINAL HYDROSTATIC PRESSURE: 1926.00

Company: BEREXCO, INC.
Well: #3 SPIERS DST 7
Field: TKT 21679

[Thursday: July 11, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	12:21:17	0.0000	75.65
10	0	12:22:22	0.0180	75.58
19	0	12:23:26	0.0359	72.03
28	0	12:24:31	0.0538	67.61
37	0	12:25:35	0.0717	63.19
46	0	12:26:40	0.0897	62.25
55	0	12:27:44	0.1076	59.57
64	0	12:28:49	0.1256	59.50
73	0	12:29:54	0.1435	58.56
82	0	12:30:58	0.1615	56.75
91	0	12:32: 3	0.1795	56.68
100	0	12:33: 8	0.1974	54.87
109	0	12:34:13	0.2154	55.67
118	0	12:35:17	0.2334	54.74
127	0	12:36:22	0.2514	53.80
136	0	12:37:27	0.2693	53.73
145	0	12:38:31	0.2873	52.79
154	0	12:39:36	0.3053	52.72
163	0	12:40:41	0.3233	52.65
172	0	12:41:46	0.3413	52.59
181	0	12:42:50	0.3593	52.52
190	0	12:43:55	0.3772	52.45
199	0	12:45: 0	0.3952	51.51
208	0	12:46: 5	0.4132	51.44
217	0	12:47: 9	0.4312	51.37
226	0	12:48:14	0.4492	51.31
235	0	12:49:19	0.4672	52.11
244	0	12:50:24	0.4851	52.04
253	0	12:51:28	0.5031	51.10
END FLOW 1				
START SHUTIN 1				
258	0	12:52: 4	0.5131	51.06
262	0	12:52:33	0.5211	51.03
271	0	12:53:38	0.5391	50.09
280	0	12:54:42	0.5571	50.90
289	0	12:55:47	0.5750	50.83
298	0	12:56:52	0.5931	51.63
307	0	12:57:57	0.6111	52.44
316	0	12:59: 2	0.6291	53.24
325	0	13: 0: 7	0.6471	54.91
334	0	13: 1:11	0.6651	55.71
343	0	13: 2:16	0.6831	57.39
352	0	13: 3:21	0.7011	59.93
361	0	13: 4:26	0.7191	61.61
370	0	13: 5:31	0.7372	62.41
379	0	13: 6:36	0.7552	64.95
388	0	13: 7:41	0.7732	67.50
397	0	13: 8:46	0.7912	69.17
406	0	13: 9:50	0.8093	71.72
415	0	13:10:55	0.8273	75.13
424	0	13:12: 0	0.8454	78.55
433	0	13:13: 5	0.8634	81.96
442	0	13:14:10	0.8814	83.64
451	0	13:15:15	0.8995	87.05

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
 Well: #3 SPIERS DST 7
 Field: TKT 21679

[Thursday: July 11, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	13:16:20	0.9175	89.60
469	0	13:17:25	0.9356	93.01
478	0	13:18:30	0.9536	96.43
487	0	13:19:35	0.9717	100.72
496	0	13:20:40	0.9898	105.87
505	0	13:21:46	1.0079	111.03
514	0	13:22:51	1.0260	117.93
523	0	13:23:56	1.0441	123.96
532	0	13:25: 1	1.0622	129.99
541	0	13:26: 6	1.0804	137.76
550	0	13:27:12	1.0986	149.01
559	0	13:28:17	1.1168	159.39
568	0	13:29:23	1.1350	173.26
577	0	13:30:29	1.1533	188.87
END SHUTIN 1				
START FLOW 2				
585	0	13:38:15	1.2828	65.57
594	0	13:39:20	1.3007	63.76
603	0	13:40:24	1.3187	62.82
612	0	13:41:29	1.3366	61.01
621	0	13:42:34	1.3546	59.20
630	0	13:43:38	1.3726	58.26
639	0	13:44:43	1.3905	57.32
648	0	13:45:48	1.4085	57.25
657	0	13:46:52	1.4265	56.32
666	0	13:47:57	1.4445	56.25
675	0	13:49: 2	1.4624	56.18
684	0	13:50: 7	1.4804	55.24
693	0	13:51:11	1.4984	55.17
702	0	13:52:16	1.5164	54.23
711	0	13:53:21	1.5344	54.17
720	0	13:54:25	1.5523	54.10
729	0	13:55:30	1.5703	54.03
738	0	13:56:35	1.5883	53.96
747	0	13:57:40	1.6063	53.89
756	0	13:58:44	1.6243	53.82
765	0	13:59:49	1.6423	53.76
774	0	14: 0:54	1.6602	52.82
783	0	14: 1:59	1.6782	52.75
792	0	14: 3: 3	1.6962	52.68
801	0	14: 4: 8	1.7142	52.61
810	0	14: 5:13	1.7322	52.55
819	0	14: 6:18	1.7501	52.48
828	0	14: 7:22	1.7681	52.41
837	0	14: 8:27	1.7861	52.34
END FLOW 2				
START SHUTIN 2				
841	0	14: 8:56	1.7941	53.18
846	0	14: 9:32	1.8041	53.14
855	0	14:10:37	1.8221	53.95
864	0	14:11:41	1.8401	53.88
873	0	14:12:46	1.8581	54.68
882	0	14:13:51	1.8761	56.36
891	0	14:14:56	1.8941	56.29
900	0	14:16: 1	1.9121	56.22

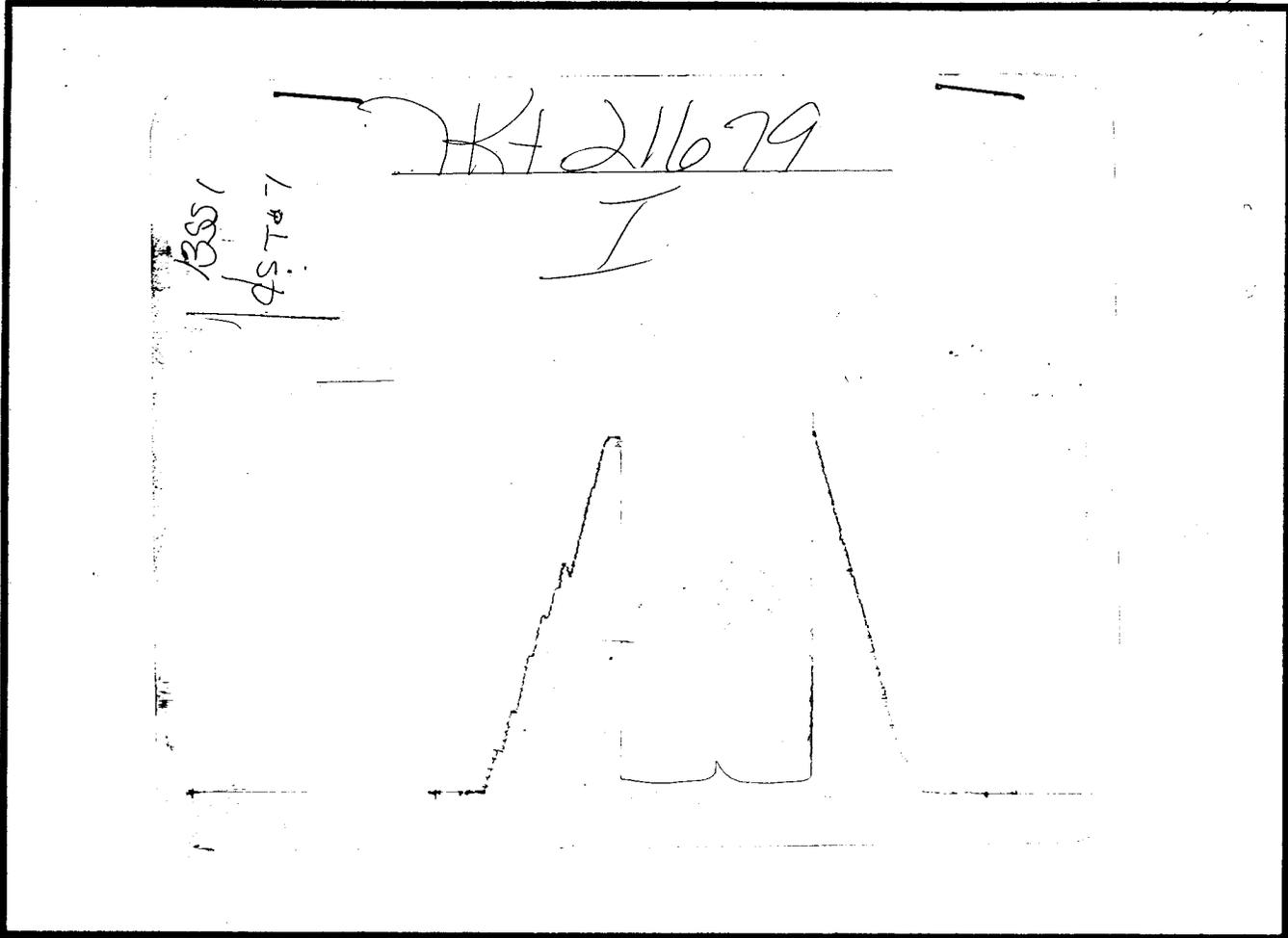
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: #3 SPIERS DST 7
Field: TKT 21679

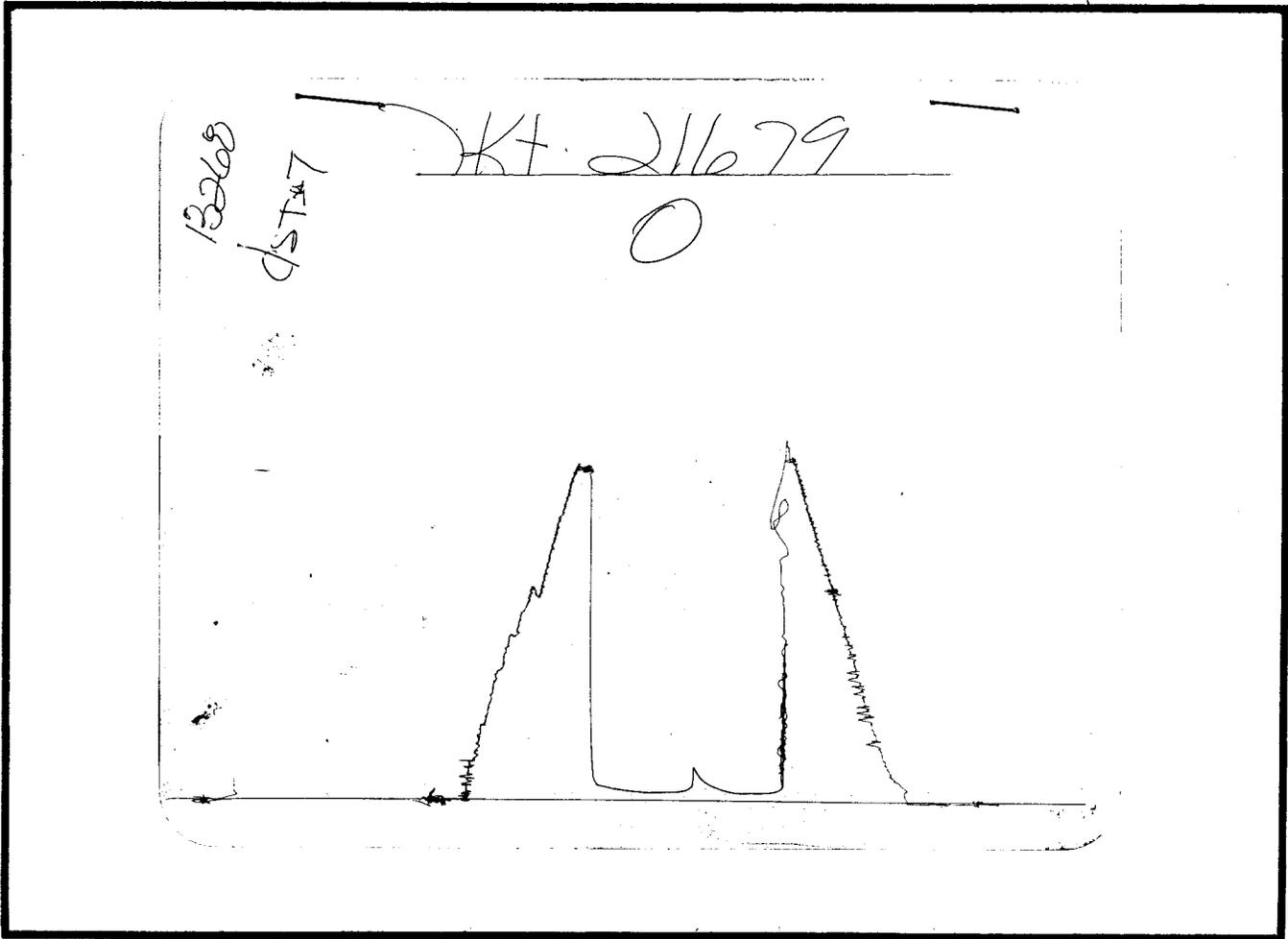
[Thursday: July 11, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
909	0	14:17: 5	1.9301	57.02
918	0	14:18:10	1.9481	57.82
927	0	14:19:15	1.9661	57.76
936	0	14:20:20	1.9841	59.43
945	0	14:21:25	2.0021	60.23
954	0	14:22:29	2.0201	61.04
963	0	14:23:34	2.0381	61.84
972	0	14:24:39	2.0561	63.51
981	0	14:25:44	2.0741	63.44
990	0	14:26:49	2.0921	64.25
999	0	14:27:53	2.1101	65.05
1008	0	14:28:58	2.1281	66.72
1017	0	14:30: 3	2.1461	68.40
1026	0	14:31: 8	2.1641	69.20
1035	0	14:32:13	2.1822	70.00
1044	0	14:33:18	2.2002	71.68
1053	0	14:34:23	2.2182	73.35
1062	0	14:35:27	2.2362	73.28
1071	0	14:36:32	2.2542	74.09
1080	0	14:37:37	2.2722	75.76
1089	0	14:38:42	2.2902	78.30
1098	0	14:39:47	2.3082	79.98
1107	0	14:40:52	2.3263	82.52
1116	0	14:41:57	2.3443	84.20
1125	0	14:43: 1	2.3623	85.00
1134	0	14:44: 6	2.3803	86.67
1143	0	14:45:11	2.3983	88.35
1152	0	14:46:16	2.4164	90.02
1161	0	14:47:21	2.4344	91.69

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/12/96
CUSTOMER : BEREXCO, INC.
WELL : #3 TEST: 8
ELEVATION: 3086 GR
SECTION : 29
RANGE : 32W COUNTY: THOMAS
GAUGE SN#: 13551 RANGE : 4150
TICKET : 21680
LEASE : SPIERS
GEOLOGIST: SPRADLIN
FORMATION: L KANSAS CITY L
TOWNSHIP : 10S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4285.00 ft TO: 4325.00 ft TVD: 4325.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4298.0 ft 4301.0 ft
TEMPERATURE: 137.0
DRILL COLLAR LENGTH: 463.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3793.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 29.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 40.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4280.0 ft SIZE: 6.750 in
PACKER DEPTH: 4285.0 ft SIZE: 6.750 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 46.00 cp
WEIGHT : 8.500 ppg WATER LOSS: 7.200 cc
CHLORIDES : 8000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET
IN 20 SECONDS. FINAL FLOW PERIOD SLOW BUILDING
BLOW - BOTTOM OF BUCKET IN 45 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	3313 FT GAS ABOVE FLUID
120.0	100.0	0.0	0.0	0.0	OIL
0.0	0.0	0.0	0.0	0.0	38 GRAVITY COR 60 DEGREES
291.0	70.0	0.0	0.0	30.0	MUD CUT OIL
120.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 41000 PPM

RATE INFORMATION

OIL VOLUME:	2.1559 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	41.0617 STB/D
MUD VOLUME:	0.4104 STB	AVERAGE WATER RATE:	9.0266 STB/D
WATER VOLUME:	0.5642 STB		
TOTAL FLUID :	3.1305 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2049.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	188.00	209.00
INITIAL SHUT-IN	45.00		209.00
FINAL FLOW	60.00	209.00	209.00
FINAL SHUT-IN	90.00		209.00

FINAL HYDROSTATIC PRESSURE: 2068.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1987.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	179.12	230.70
INITIAL SHUT-IN	45.00		234.40
FINAL FLOW	60.00	234.65	236.79
FINAL SHUT-IN	90.00		237.92

FINAL HYDROSTATIC PRESSURE: 1969.00

Company: BEREXCO, INC.
Well: SPIERS #3 DST 8
Field: TKT 21680

[Friday: July 12, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	4:21: 6	0.0000	179.12
10	0	4:22:10	0.0180	178.16
19	0	4:23:15	0.0360	178.94
28	0	4:24:20	0.0540	179.73
37	0	4:25:25	0.0720	180.51
46	0	4:26:30	0.0900	182.17
55	0	4:27:35	0.1081	184.70
64	0	4:28:40	0.1261	186.35
73	0	4:29:45	0.1442	189.75
82	0	4:30:50	0.1622	193.15
91	0	4:31:55	0.1803	195.67
100	0	4:33: 0	0.1984	199.94
109	0	4:34: 5	0.2165	204.21
118	0	4:35:10	0.2345	207.61
127	0	4:36:15	0.2526	210.13
136	0	4:37:20	0.2707	213.53
145	0	4:38:25	0.2887	216.93
154	0	4:39:30	0.3068	219.46
163	0	4:40:35	0.3248	221.98
172	0	4:41:40	0.3429	223.64
181	0	4:42:45	0.3609	225.29
190	0	4:43:50	0.3789	227.82
199	0	4:44:55	0.3969	228.61
208	0	4:46: 0	0.4149	229.39
217	0	4:47: 4	0.4329	229.30
226	0	4:48: 9	0.4509	230.09
235	0	4:49:14	0.4689	230.87
244	0	4:50:19	0.4869	230.79
253	0	4:51:23	0.5049	230.70
END FLOW 1				
START SHUTIN 1				
259	0	4:52: 7	0.5169	231.51
262	0	4:52:28	0.5229	231.49
271	0	4:53:33	0.5409	231.40
280	0	4:54:38	0.5589	232.18
289	0	4:55:43	0.5769	232.10
298	0	4:56:47	0.5949	232.88
307	0	4:57:52	0.6129	232.80
316	0	4:58:57	0.6309	232.71
325	0	5: 0: 2	0.6489	233.50
334	0	5: 1: 6	0.6668	233.41
343	0	5: 2:11	0.6848	233.32
352	0	5: 3:16	0.7028	233.24
361	0	5: 4:21	0.7208	233.15
370	0	5: 5:25	0.7388	233.07
379	0	5: 6:30	0.7568	232.98
388	0	5: 7:35	0.7747	232.89
397	0	5: 8:40	0.7927	232.81
406	0	5: 9:44	0.8107	233.59
415	0	5:10:49	0.8287	233.51
424	0	5:11:54	0.8467	232.55
433	0	5:12:59	0.8647	233.33
442	0	5:14: 3	0.8827	233.25
451	0	5:15: 8	0.9007	233.16

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 8
Field: TKT 21680

[Friday: July 12, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	5:16:13	0.9186	233.08
469	0	5:17:18	0.9366	232.99
478	0	5:18:22	0.9546	233.77
487	0	5:19:27	0.9726	233.69
496	0	5:20:32	0.9906	233.60
505	0	5:21:37	1.0086	233.52
514	0	5:22:41	1.0266	233.43
523	0	5:23:46	1.0446	233.34
532	0	5:24:51	1.0625	233.26
541	0	5:25:56	1.0805	234.04
550	0	5:27: 0	1.0985	233.96
559	0	5:28: 5	1.1165	233.87
568	0	5:29:10	1.1345	233.78
577	0	5:30:15	1.1525	233.70
586	0	5:31:20	1.1705	234.48
595	0	5:32:24	1.1885	234.40
		END SHUTIN 1		
		START FLOW 2		
596	0	5:40:12	1.3184	234.65
605	0	5:41:17	1.3364	234.56
614	0	5:42:21	1.3543	234.47
623	0	5:43:26	1.3723	235.26
632	0	5:44:31	1.3903	235.17
641	0	5:45:36	1.4083	235.96
650	0	5:46:41	1.4263	235.87
659	0	5:47:45	1.4443	235.79
668	0	5:48:50	1.4623	235.70
677	0	5:49:55	1.4803	235.61
686	0	5:50:59	1.4982	234.66
695	0	5:52: 4	1.5163	235.44
704	0	5:53: 9	1.5342	235.35
713	0	5:54:14	1.5522	235.27
722	0	5:55:18	1.5702	235.18
731	0	5:56:23	1.5882	235.10
740	0	5:57:28	1.6062	235.01
749	0	5:58:33	1.6242	234.92
758	0	5:59:37	1.6421	234.84
767	0	6: 0:42	1.6601	235.62
776	0	6: 1:47	1.6781	235.54
785	0	6: 2:52	1.6961	235.45
794	0	6: 3:56	1.7141	235.36
803	0	6: 5: 1	1.7321	235.28
812	0	6: 6: 6	1.7501	235.19
821	0	6: 7:11	1.7680	235.11
830	0	6: 8:15	1.7860	235.02
839	0	6: 9:20	1.8040	235.81
848	0	6:10:25	1.8220	235.72
857	0	6:11:30	1.8400	235.63
866	0	6:12:35	1.8580	236.42
875	0	6:13:39	1.8760	236.33
884	0	6:14:44	1.8940	236.25
893	0	6:15:49	1.9120	236.16
902	0	6:16:54	1.9300	236.94
911	0	6:17:58	1.9480	236.86
920	0	6:19: 3	1.9659	236.77

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 8
Field: TKT 21680

[Friday: July 12, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
929	0	6:20: 8	1.9839	236.69
938	0	6:21:13	2.0019	236.60
947	0	6:22:17	2.0199	236.51
956	0	6:23:22	2.0379	236.43
965	0	6:24:27	2.0559	236.34
974	0	6:25:32	2.0738	236.26
983	0	6:26:36	2.0918	237.04
992	0	6:27:41	2.1098	236.95
1001	0	6:28:46	2.1278	236.87
1010	0	6:29:51	2.1458	236.78
1019	0	6:30:55	2.1638	236.70
1028	0	6:32: 0	2.1818	236.61
1037	0	6:33: 5	2.1997	236.52
1046	0	6:34:10	2.2178	237.31
1055	0	6:35:14	2.2357	237.22
1064	0	6:36:19	2.2537	237.14
1073	0	6:37:24	2.2717	237.05
1082	0	6:38:29	2.2897	236.96
1091	0	6:39:33	2.3077	236.88
1100	0	6:40:38	2.3256	236.79
		END FLOW 2		
		START SHUTIN 2		
1103	0	6:41: 0	2.3317	236.76
1109	0	6:41:43	2.3436	236.71
1118	0	6:42:48	2.3616	237.49
1127	0	6:43:52	2.3796	237.40
1136	0	6:44:57	2.3976	236.45
1145	0	6:46: 2	2.4156	237.23
1154	0	6:47: 7	2.4336	237.15
1163	0	6:48:11	2.4516	237.06
1172	0	6:49:16	2.4695	236.97
1181	0	6:50:21	2.4875	236.89
1190	0	6:51:26	2.5055	236.80
1199	0	6:52:30	2.5235	236.72
1208	0	6:53:35	2.5415	236.63
1217	0	6:54:40	2.5595	236.54
1226	0	6:55:45	2.5775	236.46
1235	0	6:56:49	2.5954	236.37
1244	0	6:57:54	2.6134	237.16
1253	0	6:58:59	2.6314	237.07
1262	0	7: 0: 4	2.6494	236.98
1271	0	7: 1: 8	2.6674	236.90
1280	0	7: 2:13	2.6854	236.81
1289	0	7: 3:18	2.7034	236.73
1298	0	7: 4:23	2.7214	237.51
1307	0	7: 5:27	2.7394	237.42
1316	0	7: 6:32	2.7573	237.34
1325	0	7: 7:37	2.7753	237.25
1334	0	7: 8:42	2.7933	237.17
1343	0	7: 9:46	2.8113	237.08
1352	0	7:10:51	2.8293	236.99
1361	0	7:11:56	2.8472	236.91
1370	0	7:13: 1	2.8652	236.82
1379	0	7:14: 5	2.8832	236.74
1388	0	7:15:10	2.9012	237.52

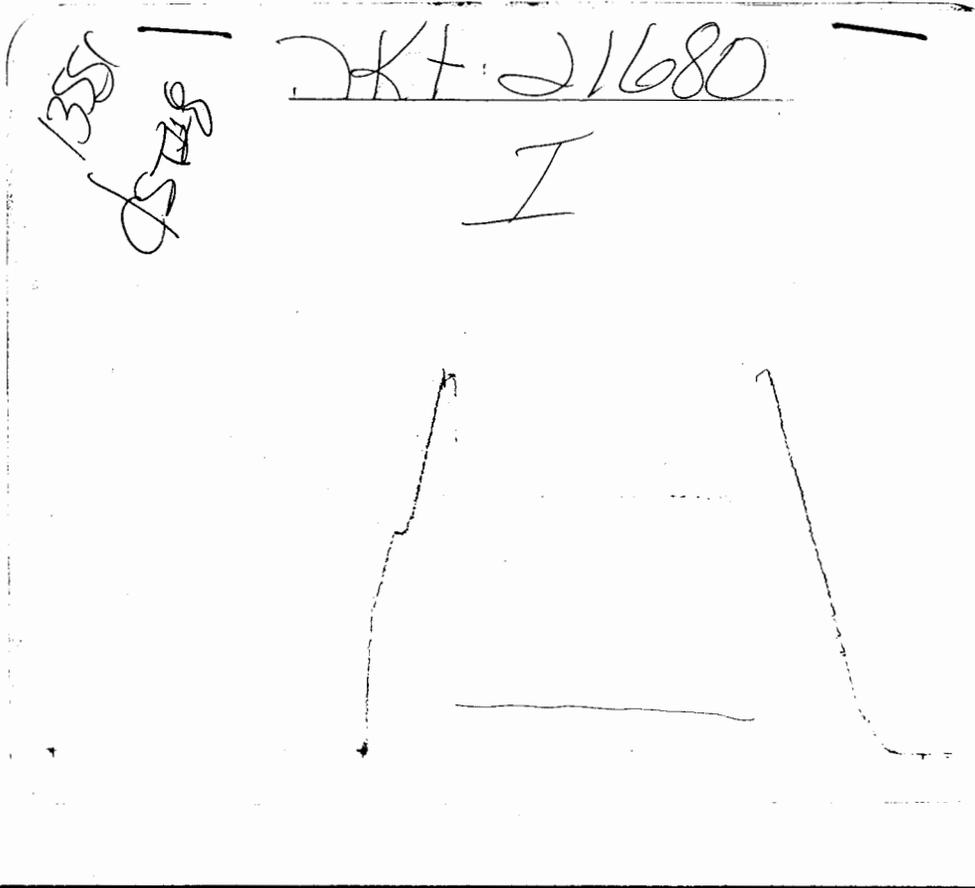
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 8
Field: TKT 21680

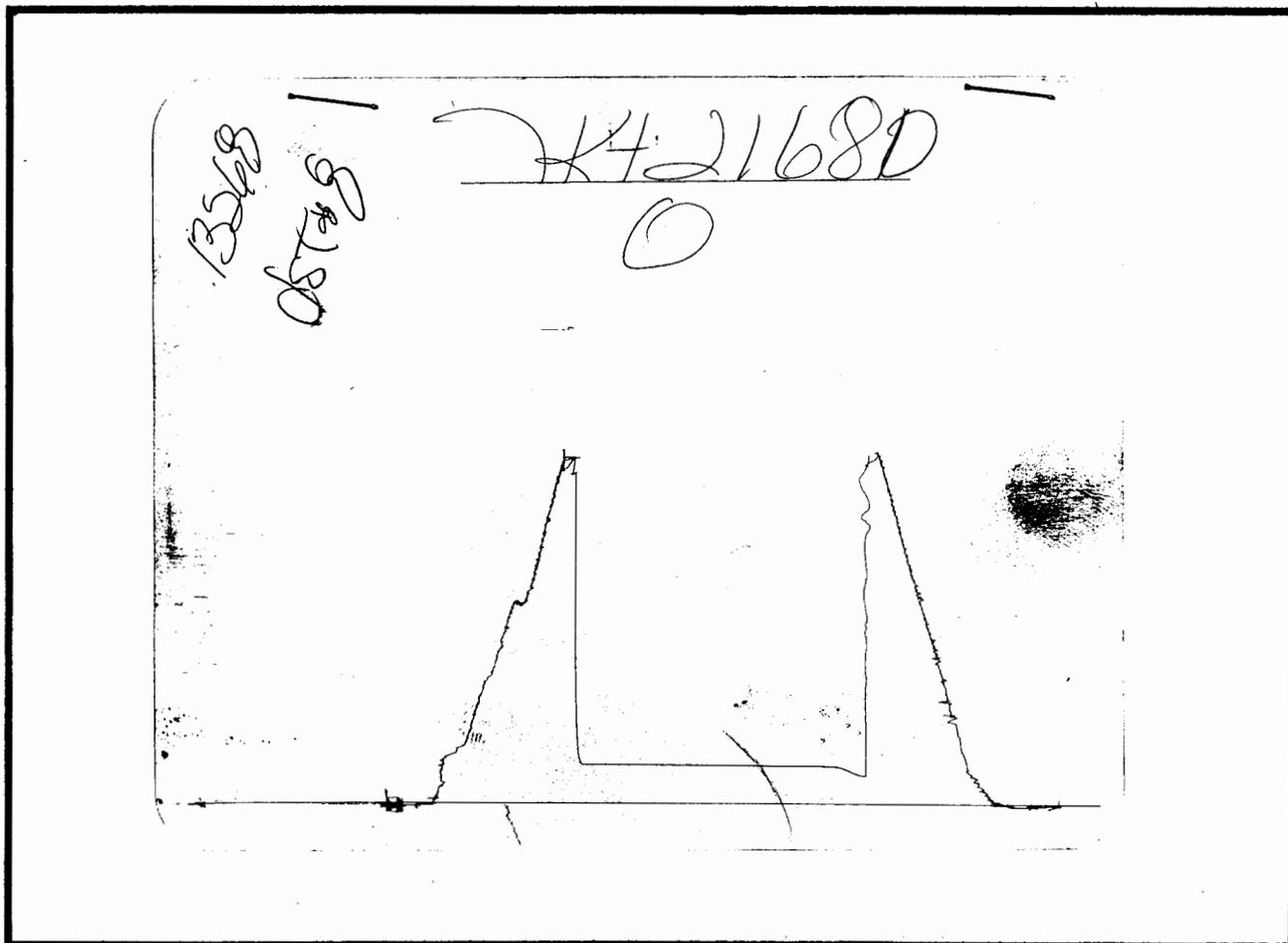
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1397	0	7:16:15	2.9192	237.43
1406	0	7:17:20	2.9372	237.35
1415	0	7:18:24	2.9552	237.26
1424	0	7:19:29	2.9731	236.31
1433	0	7:20:34	2.9912	237.96
1442	0	7:21:39	3.0092	237.88
1451	0	7:22:43	3.0271	237.79
1460	0	7:23:48	3.0451	237.70
1469	0	7:24:53	3.0631	237.62
1478	0	7:25:58	3.0811	237.53
1487	0	7:27: 2	3.0991	237.44
1496	0	7:28: 7	3.1171	237.36
1505	0	7:29:12	3.1350	237.27
1514	0	7:30:17	3.1530	237.19
1523	0	7:31:21	3.1710	237.10
1532	0	7:32:26	3.1890	237.01
1541	0	7:33:31	3.2070	237.80
1550	0	7:34:36	3.2250	237.71
1559	0	7:35:40	3.2430	237.63
1568	0	7:36:45	3.2610	237.54
1577	0	7:37:50	3.2789	237.45
1586	0	7:38:55	3.2969	237.37
1595	0	7:39:59	3.3149	237.28
1604	0	7:41: 4	3.3329	237.20
1613	0	7:42: 9	3.3509	237.98
1622	0	7:43:14	3.3689	237.90
1631	0	7:44:18	3.3869	237.81
1640	0	7:45:23	3.4048	237.72
1649	0	7:46:28	3.4228	237.64
1658	0	7:47:33	3.4408	237.55
1667	0	7:48:37	3.4588	237.46
1676	0	7:49:42	3.4768	237.38
1685	0	7:50:47	3.4948	237.29
1694	0	7:51:52	3.5127	237.21
1703	0	7:52:56	3.5307	237.12
1712	0	7:54: 1	3.5487	237.03
1721	0	7:55: 6	3.5667	236.95
1730	0	7:56:11	3.5847	237.73
1739	0	7:57:15	3.6027	237.65
1748	0	7:58:20	3.6207	237.56
1757	0	7:59:25	3.6387	237.47
1766	0	8: 0:30	3.6566	237.39
1775	0	8: 1:34	3.6746	237.30
1784	0	8: 2:39	3.6926	237.22
1793	0	8: 3:44	3.7106	238.00
1802	0	8: 4:49	3.7286	237.92

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/13/96	TICKET : 21681
CUSTOMER : BEREXCO, INC.	LEASE : SPIERS
WELL : #3 TEST: 9	GEOLOGIST: SPRADLIN
ELEVATION: 3086 GR	FORMATION: ALT. PAWNEE
SECTION : 29	TOWNSHIP : 10S
RANGE : 32W COUNTY: THOMAS	STATE : KS
GAUGE SN#: 13268 RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4386.00 ft	TO: 4460.00 ft	TVD: 4460.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4399.0 ft	4402.0 ft	
TEMPERATURE: 137.0		

DRILL COLLAR LENGTH: 463.0 ft	I.D.:	2.200 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3894.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 29.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 74.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4386.0 ft	SIZE:	6.750 in
PACKER DEPTH: 4460.0 ft	SIZE:	6.750 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 8	
MUD TYPE : CHEMICAL	VISCOSITY : 51.00 cp
WEIGHT : 8.700 ppg	WATER LOSS: 8.800 cc
CHLORIDES : 9500 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 414
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - 3/4 INCHES IN WATER. FINAL FLOW PERIOD WEAK BLOW - 1/2 INCH IN WATER.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
180.0	30.0	0.0	0.0	70.0	OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	0.2539 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	13.5399 STB/D
MUD VOLUME:	0.5924 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.8462 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2120.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	45.00		352.00
FINAL FLOW	60.00	74.00	74.00
FINAL SHUT-IN	90.00		309.00

FINAL HYDROSTATIC PRESSURE: 2089.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2088.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	88.40	71.88
INITIAL SHUT-IN	45.00		346.29
FINAL FLOW	60.00	103.44	102.53
FINAL SHUT-IN	90.00		310.48

FINAL HYDROSTATIC PRESSURE: 2044.00

Company: BEREXCO, INC.
Well: SPIERS #3 DST 9
Field: TKT 21681

[Saturday: July 13, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	4:20: 8	0.0000	88.40
9	0	4:21: 5	0.0159	86.58
18	0	4:22: 9	0.0337	79.52
27	0	4:23:13	0.0516	75.08
36	0	4:24:18	0.0696	74.12
45	0	4:25:22	0.0874	68.80
54	0	4:26:27	0.1054	67.84
63	0	4:27:32	0.1233	66.88
72	0	4:28:36	0.1413	66.79
81	0	4:29:41	0.1593	66.70
90	0	4:30:46	0.1773	66.61
99	0	4:31:51	0.1953	67.39
108	0	4:32:56	0.2133	69.92
117	0	4:34: 0	0.2313	69.83
126	0	4:35: 5	0.2493	68.00
135	0	4:36:10	0.2673	67.91
144	0	4:37:14	0.2852	66.94
153	0	4:38:19	0.3032	66.86
162	0	4:39:24	0.3211	65.02
171	0	4:40:29	0.3391	64.93
180	0	4:41:33	0.3571	65.72
189	0	4:42:38	0.3751	65.63
198	0	4:43:43	0.3931	64.67
207	0	4:44:47	0.4110	64.58
216	0	4:45:52	0.4290	64.49
225	0	4:46:57	0.4470	65.27
234	0	4:48: 2	0.4650	65.18
243	0	4:49: 7	0.4830	65.96
252	0	4:50:12	0.5011	69.35
261	0	4:51:17	0.5192	71.88
END FLOW 1				
START SHUTIN 1				
266	0	4:51:53	0.5293	77.05
270	0	4:52:22	0.5373	78.75
279	0	4:53:28	0.5555	86.50
288	0	4:54:33	0.5738	96.86
297	0	4:55:39	0.5921	108.97
306	0	4:56:45	0.6105	125.42
315	0	4:57:52	0.6289	141.01
324	0	4:58:58	0.6474	159.21
333	0	5: 0: 5	0.6658	176.54
342	0	5: 1:11	0.6842	192.12
351	0	5: 2:17	0.7025	204.23
360	0	5: 3:23	0.7208	217.20
369	0	5: 4:28	0.7391	227.56
378	0	5: 5:34	0.7573	237.92
387	0	5: 6:40	0.7755	245.67
396	0	5: 7:45	0.7937	253.42
405	0	5: 8:51	0.8120	262.91
414	0	5: 9:56	0.8301	268.92
423	0	5:11: 1	0.8483	275.80
432	0	5:12: 7	0.8664	282.67
441	0	5:13:12	0.8845	286.94
450	0	5:14:17	0.9027	292.94

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 9
Field: TKT 21681

[Saturday: July 13, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
459	0	5:15:22	0.9208	297.21
468	0	5:16:28	0.9389	302.35
477	0	5:17:33	0.9570	306.61
486	0	5:18:38	0.9751	310.88
495	0	5:19:43	0.9932	314.27
504	0	5:20:48	1.0112	317.66
513	0	5:21:53	1.0293	321.06
522	0	5:22:58	1.0474	325.32
531	0	5:24: 3	1.0655	328.72
540	0	5:25: 8	1.0836	332.11
549	0	5:26:13	1.1016	334.63
558	0	5:27:18	1.1197	337.16
567	0	5:28:23	1.1377	339.68
576	0	5:29:28	1.1558	342.20
585	0	5:30:33	1.1738	343.85
594	0	5:31:38	1.1918	345.51
603	0	5:32:43	1.2098	346.29
		END SHUTIN 1		
		START FLOW 2		
608	0	5:41:13	1.3513	103.44
617	0	5:42:17	1.3693	102.48
626	0	5:43:22	1.3872	98.91
635	0	5:44:26	1.4052	97.94
644	0	5:45:31	1.4231	96.11
653	0	5:46:36	1.4411	95.15
662	0	5:47:40	1.4590	94.19
671	0	5:48:45	1.4770	93.23
680	0	5:49:50	1.4950	93.14
689	0	5:50:54	1.5130	93.05
698	0	5:51:59	1.5309	92.96
707	0	5:53: 4	1.5489	92.87
716	0	5:54: 9	1.5669	92.78
725	0	5:55:13	1.5849	92.69
734	0	5:56:18	1.6028	91.73
743	0	5:57:23	1.6208	91.64
752	0	5:58:27	1.6388	91.55
761	0	5:59:32	1.6568	91.46
770	0	6: 0:37	1.6748	91.37
779	0	6: 1:42	1.6928	92.16
788	0	6: 2:46	1.7108	92.07
797	0	6: 3:51	1.7288	91.98
806	0	6: 4:56	1.7467	91.89
815	0	6: 6: 1	1.7647	91.80
824	0	6: 7: 6	1.7827	92.58
833	0	6: 8:10	1.8007	92.49
842	0	6: 9:15	1.8187	93.27
851	0	6:10:20	1.8367	94.05
860	0	6:11:25	1.8547	93.96
869	0	6:12:29	1.8727	94.74
878	0	6:13:34	1.8907	94.65
887	0	6:14:39	1.9087	95.43
896	0	6:15:44	1.9267	96.22
905	0	6:16:49	1.9447	96.13
914	0	6:17:53	1.9627	96.04
923	0	6:18:58	1.9807	96.82

WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 9
Field: TKT 21681

[Saturday: July 13, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
932	0	6:20: 3	1.9987	96.73
941	0	6:21: 8	2.0167	96.64
950	0	6:22:12	2.0347	97.42
959	0	6:23:17	2.0526	97.33
968	0	6:24:22	2.0707	98.11
977	0	6:25:27	2.0886	98.02
986	0	6:26:32	2.1066	98.80
995	0	6:27:36	2.1247	99.58
1004	0	6:28:41	2.1426	99.49
1013	0	6:29:46	2.1606	99.40
1022	0	6:30:51	2.1786	100.19
1031	0	6:31:56	2.1966	100.97
1040	0	6:33: 0	2.2146	101.75
1049	0	6:34: 5	2.2327	102.53
END FLOW 2				
START SHUTIN 2				
1057	0	6:35: 3	2.2487	105.93
1058	0	6:35:10	2.2508	106.79
1067	0	6:36:16	2.2689	111.93
1076	0	6:37:21	2.2870	118.81
1085	0	6:38:26	2.3052	125.69
1094	0	6:39:32	2.3234	134.31
1103	0	6:40:38	2.3416	142.92
1112	0	6:41:43	2.3599	152.41
1121	0	6:42:49	2.3781	162.78
1130	0	6:43:55	2.3964	172.27
1139	0	6:45: 0	2.4146	181.76
1148	0	6:46: 6	2.4328	190.38
1157	0	6:47:11	2.4510	198.12
1166	0	6:48:17	2.4692	205.00
1175	0	6:49:22	2.4873	211.88
1184	0	6:50:27	2.5055	218.76
1193	0	6:51:33	2.5236	223.89
1202	0	6:52:38	2.5418	229.90
1211	0	6:53:43	2.5599	235.04
1220	0	6:54:49	2.5780	241.04
1229	0	6:55:54	2.5961	246.18
1238	0	6:56:59	2.6142	250.44
1247	0	6:58: 4	2.6323	252.97
1256	0	6:59: 9	2.6504	257.23
1265	0	7: 0:14	2.6685	261.50
1274	0	7: 1:19	2.6866	264.89
1283	0	7: 2:24	2.7047	269.15
1292	0	7: 3:30	2.7228	273.42
1301	0	7: 4:35	2.7408	276.81
1310	0	7: 5:40	2.7589	280.21
1319	0	7: 6:45	2.7770	283.60
1328	0	7: 7:50	2.7951	287.00
1337	0	7: 8:55	2.8131	290.39
1346	0	7:10: 0	2.8312	293.78
1355	0	7:11: 5	2.8493	296.31
1364	0	7:12:10	2.8673	298.83
1373	0	7:13:15	2.8853	300.48
1382	0	7:14:20	2.9034	303.00
1391	0	7:15:25	2.9214	305.53

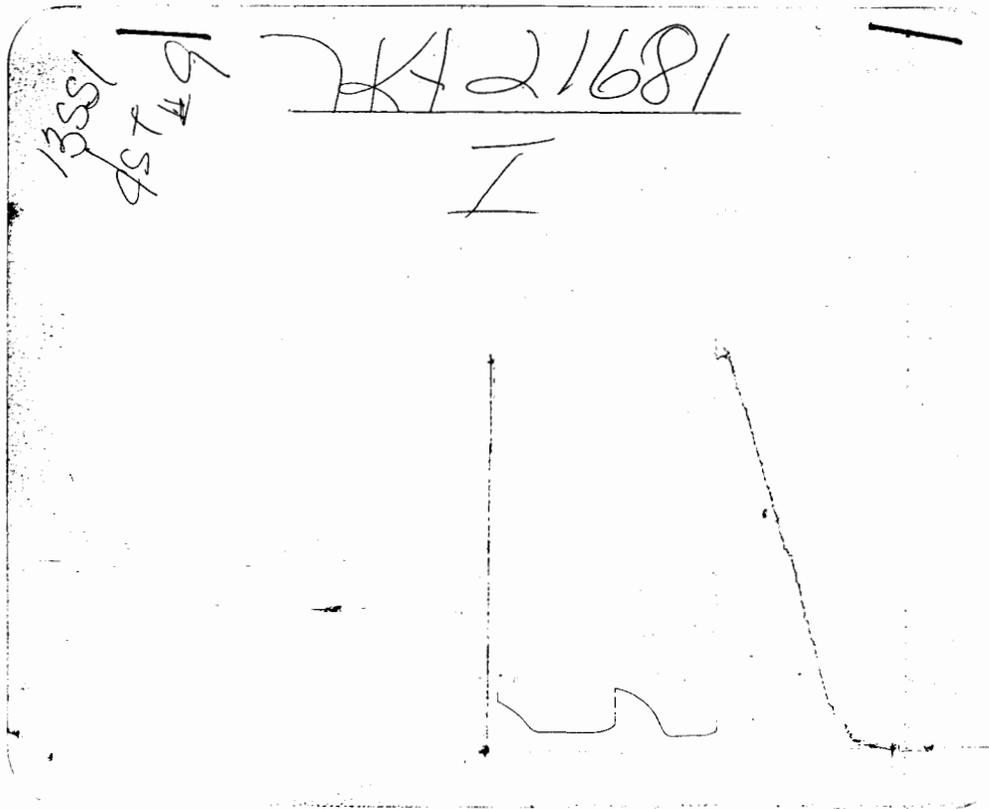
WESTERN TESTING CO., INC.

Company: BEREXCO, INC.
Well: SPIERS #3 DST 9
Field: TKT 21681

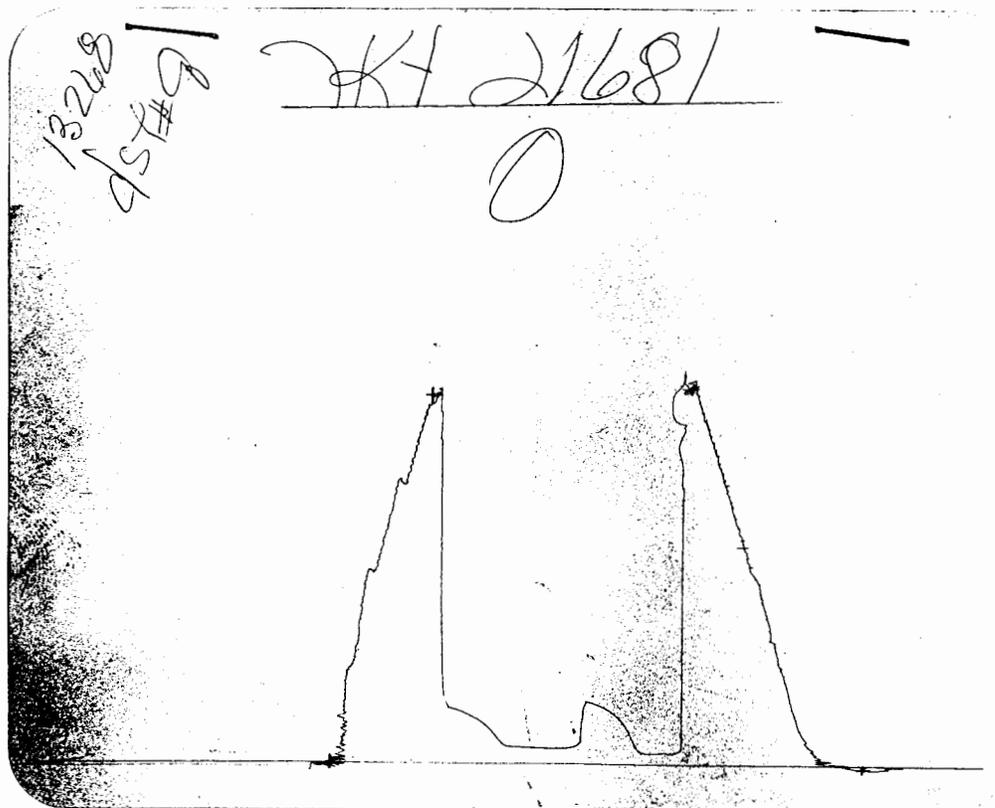
[Saturday: July 13, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1400	0	7:16:30	2.9395	307.18
1409	0	7:17:35	2.9575	308.83
1418	0	7:18:40	2.9755	310.48

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder