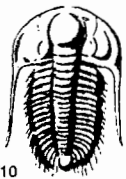


4



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042179 15553

Well Name & No. Verna Marie #1 Test No. 1 Date 3/24/11
 Company Eternity Exploration, LLC Elevation 3004 KB 2999 GL
 Address 338 Spyglass Dr. Coppell, TX 75019
 Co. Rep / Geo. Scott Alberg Rig WW #10
 Location: Sec. 36 Twp. 10S Rge. 32W Co. Thomas State KS

Interval Tested 41072 - 4105 Zone Tested "E+F"
 Anchor Length 33' Drill Pipe Run 3929 Mud Wt. 9.3
 Top Packer Depth 4068 Drill Collars Run 120 Vis 53
 Bottom Packer Depth 4072 Wt. Pipe Run Ø WL 7.2
 Total Depth 4105 Chlorides 2,000 ppm System LCM .5

Blow Description IF: BoB in 3 3/4 min.
IS: Weak return started @ 20 min. Died @ 40 min
FF: BoB in 6 1/2 min.
FS: Weak surface return started @ 33 min did not build or die

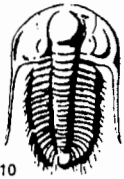
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Free oil</u>	<u>95</u>	<u>5</u>	<u>5</u>	<u>5</u>
<u>454</u>	<u>OCMW</u>	<u>25</u>	<u>25</u>	<u>50</u>	<u>50</u>
<u>196</u>	<u>OCMW</u>	<u>25</u>	<u>70</u>	<u>5</u>	<u>5</u>
<u>124</u>	<u>OCMW</u>	<u>10</u>	<u>80</u>	<u>10</u>	<u>5</u>
<u>214</u>	<u>MW</u>	<u>95</u>	<u>5</u>	<u>5</u>	<u>5</u>
<u>60</u>	<u>mud BHT 122</u>				

Rec Total 1048 Gravity — API RW .23 @ 45° F Chlorides 50,000 ppm
 (A) Initial Hydrostatic 2657 Test 1225.00 T-On Location 11:45 AM
 (B) First Initial Flow 75 Jars 250.00 T-Started 2:38 PM
 (C) First Final Flow 341 Safety Joint 75.00 T-Open 4:35 PM
 (D) Initial Shut-In 1114 Circ Sub N/C T-Pulled 7:20 PM
 (E) Second Initial Flow 347 Hourly Standby _____ T-Out 9:55 PM
 (F) Second Final Flow 570 Mileage 108 mi = 135.00 Comments _____
 (G) Final Shut-In 1078 Sampler _____
 (H) Final Hydrostatic 2013 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 60
 Sub Total Ø
 Total 11085
 MP/DST Disc't _____
 Sub Total 11085

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042180

4/10

Well Name & No. Verna Marie #1 Test No. 2 Date 3/25/11
 Company Eternity Exploration, LLC Elevation 3004 KB 2999 GL
 Address 338 Spyglass Dr. Coppell, TX 75019
 Co. Rep / Geo. Scott Alberg Rig LW#10
 Location: Sec. 36 Twp. 10s Rge. 32w Co. _____ State KS

Interval Tested 4132-4180 Zone Tested H'+H
 Anchor Length 48' Drill Pipe Run 4024' Mud Wt. 9.3
 Top Packer Depth 4128 Drill Collars Run 120' Vis 53
 Bottom Packer Depth 4132 Wt. Pipe Run Ø WL 7.2
 Total Depth 4180 Chlorides 2000 ppm System LCM .5
 Blow Description IF: B.O.B. in 2 1/2 min
IS: B.O.B. in 7 min
FF: B.O.B. @ open
FS: 6" in Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1426</u>	<u>Feet of C90</u>	<u>35</u>	<u>65</u>		
<u>217'</u>	<u>Feet of gmco</u>	<u>30</u>	<u>50</u>		<u>20</u>
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of <u>(961' GAS IN PIPE)</u>	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

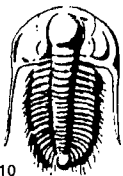
Rec Total 1643' BHT 126° Gravity 34 API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2115</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>8:15 AM</u>
(B) First Initial Flow <u>127</u>	<input type="checkbox"/> Jars _____	T-Started <u>9:10 AM</u>
(C) First Final Flow <u>461</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>10:20 AM</u>
(D) Initial Shut-In <u>1211</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>13:05</u>
(E) Second Initial Flow <u>482</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>16:30</u>
(F) Second Final Flow <u>674</u>	<input checked="" type="checkbox"/> Mileage <u>108 RT = 135.00</u>	Comments _____
(G) Final Shut-In <u>1191</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2067</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>Ø</u>
	<input type="checkbox"/> Day Standby _____	Total <u>1360</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1360</u>	

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 60

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042181

Well Name & No. Verna Marie #1 Test No. #3 Date 3/26/11
 Company Eternity Exploration LLC Elevation 3004 KB 2999 GL
 Address 338 Spyglass Dr. Coppell, TX 75019
 Co. Rep / Geo Scott Alberg Rig LCO #10
 Location: Sec. 36 Twp. 10S Rge. 32W Co. _____ State Ks

Interval Tested 4176 4260 Zone Tested I-J-K
 Anchor Length 84 Drill Pipe Run 4055 Mud Wt. 9.2
 Top Packer Depth 4171 Drill Collars Run 120' XH Vis 55
 Bottom Packer Depth 4176 Wt. Pipe Run _____ WL 6.8
 Total Depth 4260 Chlorides 2800 ppm System LCM #1/2

Blow Description 8" blow
770 return
B.O.B. in 35 min
770 return

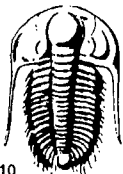
Rec	Feet of	%gas	%oil	%water	%mud
<u>75</u>	<u>SgOCm</u>	<u>5</u>	<u>35</u>	<u>60</u>	<u>0</u>
<u>60</u>	<u>gmCO</u>	<u>15</u>	<u>45</u>	<u>40</u>	<u>0</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of <u>(169' weak Gas on P.Pe)</u>	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 135' BHT 116° Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2129 Test 1225' T-On Location 05:15
 (B) First Initial Flow 15 Jars _____ T-Started 06:10
 (C) First Final Flow 46 Safety Joint _____ T-Open 08:00
 (D) Initial Shut-In 1222 Circ Sub 50' T-Pulled 11:00
 (E) Second Initial Flow 50 Hourly Standby _____ T-Out 13:10
 (F) Second Final Flow 68 Mileage 108 RT 135' Comments _____
 (G) Final Shut-In 1178 Sampler _____
 (H) Final Hydrostatic 2072 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 0
 Final Flow 45 Day Standby _____ Total 1410'
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
 Sub-Total 1410'



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042182

Well Name & No. Verna Marie #1 Test No. #4 Date 3/27/11
 Company Eternity Exploration LLC Elevation 3004 KB 2999 GL
 Address 338 Spyglass Dr. Cappell, Tx 75019
 Co. Rep / Geol. Scott Alberg Rig CW0 #10
 Location: Sec. 36 Twp. 10S Rge. 32E Co. _____ State Ks

Interval Tested 4259 4332 Zone Tested 2-honepaw
 Anchor Length _____ 73 Drill Pipe Run 4152 Mud Wt. 9.1
 Top Packer Depth _____ 4254 Drill Collars Run 120' XH Vis 56
 Bottom Packer Depth _____ 4259 Wt. Pipe Run _____ WL 6.5
 Total Depth _____ 4332 Chlorides 2800 ppm System LCM #1/2

Blow Description 4" in blow
No return
7 1/2" in blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>90'</u>	<u>egocm</u>	<u>3</u>	<u>42</u>	<u>55</u>	<u>55</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of <u>(90' very weak gas in P.P.R)</u>	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 90' BHT 115° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2129 Test 1225' T-On Location 22:35
 (B) First Initial Flow 17 Jars _____ T-Started 23:05
 (C) First Final Flow 35 Safety Joint _____ T-Open 01:04
 (D) Initial Shut-In 100S Circ Sub n/c T-Pulled 04:04
 (E) Second Initial Flow 36 Hourly Standby _____ T-Out 06:35
 (F) Second Final Flow 55 Mileage 108 RT 135' Comments _____
 (G) Final Shut-In 101S Sampler _____
 (H) Final Hydrostatic 2035 Straddle _____ Ruined Shale Packer _____

Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1360'
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1360'

Approved By [Signature] Our Representative [Signature]

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