

COPY

2633

17-10-32W

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05248Name: Olympic Petroleum CompanyAddress 2121 South Columbia AvenueCity/State/Zip Tulsa, OK 74114

Purchaser: _____

Operator Contact Person: James SilverPhone (918) 747-8091Contractor: Name: Red Tiger DrillingLicense: 5302Wellsite Geologist: Craig Caulk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

09-05-90

09-13-90

09-14-90

Spud Date

Date Reached TD

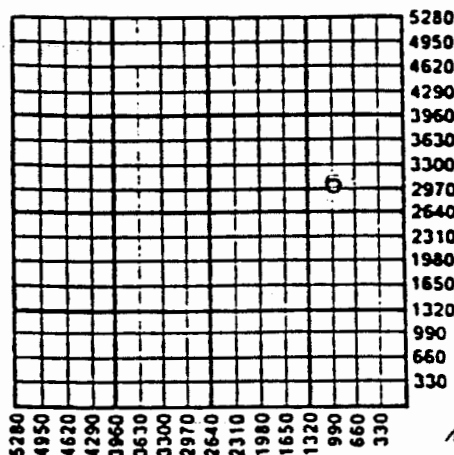
Completion Date

API NO. 15- 193-20,326

OCT 13 1991

County ThomasSW SE NE Sec. 17 Twp. 10S Rge. 32W East X West2970 Ft. North from Southeast Corner of Section990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Sim Trust Well # 1Field Name WCProducing Formation NoneElevation: Ground 3072 KB 3077Total Depth 4705' PBTD _____Amount of Surface Pipe Set and Cemented at 342' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

OLYMPIC PETROLEUM COMPANY

Signature James E. SilverTitle Managing Partner Date Sept. 27, 1990Subscribed and sworn to before me this 27th day of September, 19 90.Notary Public Loetta M. SandersCommission Expires August 28, 1994

SEP 28 1990

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Driller's Timelog Received

Distribution

☒ KCC
KGS☐ SWD/Rep
Plug☒ NGPA
Other (Specify)

CONFIDENTIAL

79537

SIDE TWO

Operator Name Olympic Petroleum CompanyLease Name Sim TrustWell # 1Sec. 17 Twp. 10S Rge. 32W☐ EastCounty Thomas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No

(Submit Copy.)

ST # 1 4253-95 Open 15' w/strong blow, shut in 0, open 45, shut in 60 mins. Recovered 55' Oil cut mud, 135' oil cut water, 180' oil cut water & 480' slightly oil cut water. IFP 72-145
SIP 1292/20 FFP 208-416, FSIP 1292/60
ST #2 4423-4480 Open 30 mins with slight low, shut in 60 mins, open 15 mins, shut in 30" recovered 3' oil specked mud. IFP 41-41 ISIP 16/60, FFP 41-41 FSIP 208/30 mins.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2597 (+ 480)	Myric St 4496 (-1419)
B. Anhy	2624 (+ 453)	Ft. Scott 4516 (-1439)
Heebner	3998 (- 921)	Cherokee 4544 (-1467)
Lansing	4034 (- 957)	Johnson 4590 (-1513)
Stark	4353 (-1176)	Mississ. 4654 (-1577)
"K" zone	4266 (-1189)	E.L. TD 4693 (-1616)
B. K.Cty	4319 (-1242)	Drill TD 4705 (-1629)
Pawnee	4452 (-1375)	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	342'	60-40poz	170	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

None

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

None

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____